

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

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KANSAS CORPORATION COMMISSION

AUG 09 2004

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONSERVATION DIVISION  
WICHITA, KS

CONFIDENTIAL

Operator: License # 4058  
Name: American Warrior Inc.  
Address: P.O. Box 399  
Garden City Ks. 67846  
Purchaser: NCRA  
Operator Contact Person: Kevin Wiles  
Phone: (620) 272-4996  
Contractor: Name: Duke Drilling Co. Inc.  
License: 5929  
Wellsite Geologist: Alan Downing

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KCC WICHITA

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

<u>6/1/04</u>	<u>6/15/04</u>	<u>7/28/04</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 033-21399-00-00  
County: Comanche  
C SW NE NW Sec. 31 Twp. 33 S. R. 19  East  West  
1390' feet from (S) N (circle one) Line of Section  
1460' feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE (NW) SW  
Lease Name: Grik Trust Well #: #9

Field Name: Collier Flats East

Producing Formation: Mississippi

Elevation: Ground: 1851' Kelly Bushing: 1864

Total Depth: 6085' Plug Back Total Depth: 5215'

Amount of Surface Pipe Set and Cemented at 560' Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan ALTI WHM 3-13-07  
(Data must be collected from the Reserve Pit)

Chloride content 12,000 ppm Fluid volume 250 bbls

Dewatering method used Hauled off location.

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: KBW

Lease Name: Harmon SWD License No.: 5993

Quarter NW Sec. 11 Twp. 33 S. R. 20  East  West

County: Comanche Docket No.: D-98,329

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: Foreman Date: 8/5/04

Subscribed and sworn to before me this 5th day of August,  
2004

Notary Public: [Signature]

Date Commission Expires: 11/4/07

**DEBRA J. PURCELL**  
Notary Public - State of Kansas  
My Appt. Expires 11/4/07

KCC Office Use ONLY

- Letter of Confidentiality Received
- If Denied, Yes  Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution

Operator Name: American Warrior Inc. Lease Name: Grik Trust Well #: #9  
 Sec. 31 Twp. 33 S. R. 19  East  West County: Comanche

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

**Dual Compensated Porosity, Dual Induction, Microresistivity and bond.**

Log Formation (Top), Depth and Datum  Sample

Name	Top	Datum
Heebner	4235'	-2371
Lansing	4430'	-2566
Swope	4814'	-2950
Hertha	4870'	-3006
Pewnee	5046'	-3182
Fort Scott	5088'	-3224
Cherokee	5100'	-3236
Detrital Miss	5188'	-3324

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	85/8	23#	560'	Common	340	3%CC, 1/4#Flowseal
Production	77/8"	51/2	17#	6080'	Standard	150	30% Glass beads

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	5250'	Standard	100sx	

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	5188' to 5204'	1500 gal 20% DSFE	
<p><b>KCC</b>  <b>AUG 6 2004</b>  <b>CONFIDENTIAL</b></p>			

TUBING RECORD		Size	Set At	Packer At	Liner Run
		21/16"	5186'	None	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <b>SI</b>			Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	SI	SI	SI		

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

# ALLIED CEMENTING CO., INC.

15827

Federal Tax I.D.# 48-0727860

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
med. lodge, ks.

DATE <u>6-2-04</u>	SEC <u>31</u>	TWP <u>33s</u>	RANGE <u>19w</u>	CALLED OUT <u>11:30 A.M.</u>	ON LOCATION <u>3:00 P.M.</u>	JOB START <u>5:30 P.M.</u>	JOB FINISH <u>10:00 P.M.</u>
LEASE <u>G.R.K. Trust</u>		WELL # <u>9</u>	LOCATION <u>Protection. East to mm #171</u>		COUNTY <u>Comanche</u>	STATE <u>KS</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)			<u>5s-1/2 E-west + S Into</u>				

CONTRACTOR Duke #7  
 TYPE OF JOB Surface  
 HOLE SIZE 12 1/4 T.D. 560'  
 CASING SIZE 8 5/8 DEPTH 558'  
 TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_  
 PRES. MAX 300 MINIMUM 100  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT 37.26  
 CEMENT LEFT IN CSG. \_\_\_\_\_  
 PERFS. \_\_\_\_\_  
 DISPLACEMENT Bbls. Fresh H<sub>2</sub>O  
 EQUIPMENT \_\_\_\_\_  
 PUMP/TRUCK # 360-302 CEMENTER Larry Dreiling  
 HELPER Dwayne West  
 BULK TRUCK # 353 DRIVER Josh McDowell  
 BULK TRUCK # \_\_\_\_\_ DRIVER \_\_\_\_\_

OWNER American Warrior  
 CEMENT AUG 0 2004  
 AMOUNT ORDERED 2253x65:35:6+2%CC  
1%Am. Chloride + 1/4# Flo-seal 100sx A + 3%CC + 2%Gel  
Top out 100sx A 3+2 + 100sx A + 4%CC  
40sx A + 3%CC  
 COMMON 340 A @ 2.65 2601.00  
 POZMIX \_\_\_\_\_ @ \_\_\_\_\_  
 GEL 4 @ 11.00 44.00  
 CHLORIDE 18 @ 30.00 540.00  
ALW 225 @ 7.10 1597.50  
Am Chloride 4 @ 31.50 126.00  
Flo Seal 56 # @ 1.40 78.40  
 HANDLING 605 @ 1.25 756.25  
 MILEAGE 55 X 605 X .05 1663.75

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 CONSERVATION DIVISION SERVICE  
 WICHITA, KS  
 TOTAL 7406.90

REMARKS:

Loss Circ. @ 145'  
Pump Capacity / Csq. Pump 2253x  
65:35:6+2%CC+1%Am. Chloride + 1/4# Flo-seal  
100sx A + 3%CC + 2%Gel. Release Plug  
Displace Plug w/ 32 Bbls. Fresh H<sub>2</sub>O. Bump  
Plug. Top out w/ 100sx A + 3%CC + 2%Gel.  
w.o.c. Top out w/ 100sx A + 4%CC + 40sx  
A + 3%CC. Circ. In Cellar

DEPTH OF JOB 558'  
 PUMP TRUCK CHARGE 0-300' 520.00  
 EXTRA FOOTAGE 258 @ .50 129.00  
 MILEAGE 55 @ 4.00 220.00  
 PLUG \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_

TOTAL 869.00

CHARGE TO: American Warrior  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

FLOAT EQUIPMENT

8 5/8  
 1- Rubber Plug @ 100.00 100.00  
 1- Baffle Plate @ 45.00 45.00  
 2- Basket @ 180.00 360.00  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_

TOTAL 505.00

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_  
 TOTAL CHARGE ~~7406.90~~  
 DISCOUNT ~~7406.90~~ IF PAID IN 30 DAYS

SIGNATURE x Kenneth McGuire

x KENNETH MCGUIRE  
 PRINTED NAME

ANY APPLICABLE TAX  
 WILL BE CHARGED  
 UPON INVOICING



CHARGE TO:  
**AMERICAN WARDROP INC.**  
 ADDRESS:  
 CITY, STATE, ZIP CODE:

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**AUG 09 2004**  
 CONSERVATION DIVISION  
 WICHITA, KS

TICKET  
**№ 6933**  
 PAGE 1 OF 2

1. SERVICE LOCATIONS <b>NESS CITY</b>	WELL/PROJECT NO. <b># 9</b>	LEASE <b>GRV</b>	COUNTY/PARISH <b>COMANCHE</b>	STATE <b>KS</b>	CITY	DATE <b>6-16-04</b>	OWNER <b>SAME</b>
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <b>DUKE DRIG # 7</b>	RIG NAME/NO.	SHIPPED VIA <b>CT</b>	DELIVERED TO <b>LOCATION</b>	ORDER NO.	
3.	WELL TYPE <b>GAS</b>	WELL CATEGORY <b>DIV 10B/MT</b>	JOB PURPOSE <b>5/2" LONGSPEAK</b>	WELL PERMIT NO.	WELL LOCATION <b>PROTECTOR, KS - 1E, S5, 1/2E</b>		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE # 104	90		MI		2.50	225.00
578		1			PUMP SERVICE	1		JOB	6080	1200.00	1200.00
280		1			FLOCHV-21	750		GA		1.50	1125.00
402		1			CONTRACTORS	10		EA	5/2"	44.00	440.00
403		1			CONUT BASKETS	2		EA		125.00	250.00
405		1			FORMATTED PACKAGING	1		EA		1250.00	1250.00
406		1			LATCH BOW/ PLUG - RAFFLE	1		EA		200.00	200.00

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**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X *Kenneth M. [Signature]*  
 DATE SIGNED **6-16-04** TIME SIGNED **11:00**  
 A.M.  
 P.M.

**REMIT PAYMENT TO:**  
**SWIFT SERVICES, INC.**  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

<b>SURVEY</b>	AGREE	UN-DECIDED	DIS-AGREE	<b>PAGE TOTAL</b> #1	<b>4690.00</b>
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN? WE UNDERSTOOD AND MET YOUR NEEDS? OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY? ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				<b>TAX</b>	
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				<b>TOTAL</b>	

**CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES** - The customer hereby acknowledges receipt of the materials and services listed on this ticket.  
 SWIFT OPERATOR: *Wade Wilson* APPROVAL: \_\_\_\_\_

*Thank You!*



PO Box 466  
Ness City, KS 67560  
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 6933

CUSTOMER AMERICAL WARRIOR INC.

WELL GRV #9

DATE 6-16-04 PAGE 2 OF 2

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOG	ACCT	DF			QTY.	U/M	QTY.	U/M		
325		1				STANDARD CONWT	150	SKS			7.25	1087.50
286		1				HWAD-1 <i>Hand</i>	71	LBS			5.25	372.75
		1				GLASS SPHERS <i>Beads 20%</i>	4021	LBS				N/C
<p>RECEIVED KANSAS CORPORATION COMMISSION AUG 09 2004 CONSERVATION DIVISION WICHITA, KS</p>												
581		1				SERVICE CHARGE						
583		1				MILEAGE CHARGE						
						TOTAL WEIGHT						
						LOADED MILES						
						CUBIC FEET						
						TON MILES						

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CONTINUATION TOTAL 2546.09

**JOB LOG**

**SWIFT Services, Inc.**

CUSTOMER <b>AMERICAN WATER CO. INC.</b>	WELL NO. <b>#9</b>	LEASE <b>GRK</b>	JOB TYPE <b>5 1/2" LOWSPEED</b>	DATE <b>6-16-04</b>	PAGE NO. <b>1</b>
			TICKET NO. <b>6933</b>		

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1030							ON LOCATION
	1100							START 5 1/2" CASING W/ WELL
								ND - 6085'      5 7/8" 6080'
								TP - 6085'      5 1/2" / FT 17
								SJ - 33.63
								CONDUITS - 1, 3, 5, 8, 12, 16, 20, 24, 28, 32
								CMT BXTS - 1, 26
	1340						1100	CIRCULATE WELL - DROP BALL - SET PACKER SHOES
	1605	6 1/2	5		✓		450	PUMP H2O SPACE
		6 1/2	18		✓		450	PUMP 750 GAL FRODOCK - 21
		6 1/2	5		✓		450	PUMP H2O SPACE
	1620		4 1/2					PLUG RH - MH      4/2
	1630	1 1/2	59		✓		150	MXR CMWT - 126 SKS SWARA W/ ADDITIVES
	1650							WASH OUT ANN. LINES
	1652							RELEASE LATCH DOWN AUG
	1655	6 1/2			✓			DISPLACE PLUG (LAST CONCENTRATION @ 60 BBL'S PUMP)
		6	140		✓		150	NO RETURNS
	1717	5 1/2	140.4				1500	PLUG DOWN - PSE UP LATCH W/ PLUG
	1720						OK	RELEASE PSE - HEAD
								WASH UP
	1800							JOB COMPLETE

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WICHITA, KS

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THANK YOU

WAKE DUSTY SHAW





CHARGE TO:  
**AMERICAN WOODCOCK INC.**  
 ADDRESS  
 CITY, STATE, ZIP CODE

TICKET  
 No **6941**

PAGE **1** OF **1**

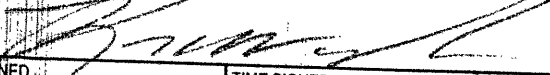
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**AUG 11 2004**  
**CONFIDENTIAL**

1. SERVICE LOCATIONS <b>NESS CITY KS</b>	WELL/PROJECT NO. <b>9</b>	LEASE <b>GRK</b>	COUNTY/PARISH <b>COMANCHE</b>	STATE <b>KS</b>	CITY	DATE <b>6-24-04</b>	OWNER <b>SOME</b>
2. TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <b>CLARK WELL SERVICE</b>		RIG NAME/NO.	SHIPPED VIA <b>CT</b>	DELIVERED TO <b>LOLATA</b>	ORDER NO.	
3. WELL TYPE <b>GAS</b>	WELL CATEGORY <b>DEVELOPMENT</b>	JOB PURPOSE <b>SURVEY PREP / RETAKE</b>	WELL PERMIT NO.	WELL LOCATION <b>PARTICULAR - 1/2 E. 55. 1/4 E. 11W</b>			
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UM		UNIT PRICE		AMOUNT
		LOC	ACCT	DF								
576		1			MILEAGE # 194							
578		1			PUMP SERVICE					2.50		200.00
						1.00		5240.00		1200.00		1200.00
585		1			STATION CHRG CMT							
581		1			STATION CHRG CMT	100	SKS			7.25		725.00
583		1			DAMAGE	100	SKS			1.00		100.00
					RECEIVED KANSAS CORPORATION COMMISSION	9400	LBS		376	M	85	319.60
					AUG 09 2004							376.00
					CONSERVATION DIVISION WICHITA, KS							

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MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X   
 DATE SIGNED: **6-24-04** TIME SIGNED: **0830**  A.M.  P.M.

**REMIT PAYMENT TO:**  
**SWIFT SERVICES, INC.**  
**P.O. BOX 466**  
**NESS CITY, KS 67560**  
**785-798-2300**

<b>SURVEY</b>	AGREE	UN-DECIDED	DIS-AGREE	<b>PAGE TOTAL</b>	<b>2544.60</b>
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				<b>TAX</b>	
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO		<b>TOTAL</b>	
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

SWIFT OPERATOR: **WACK WACK** APPROVAL: \_\_\_\_\_  
 CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

*Thank You!*

**JOBLOG**

**SWIFT Services, Inc.**

DATE 6-24-04 PAGE NO.

CUSTOMER AMERICAN WARRIOR

WELL NO. 9

LEASE GRRV

JOB TYPE SQUEEZE PERFS / RETRACTOR

TICKET NO. 6941

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0830							ON LOCATION
								2 3/8 x 5 1/2 - 17" / FT
								BOTTOM PERFS - 5250
								RETRACTOR - 5242
								TOP PERFS - 5020
								HOLE FULL - SQUEEZE INTO RETRACTOR
	0915	3 1/2	6	✓		1500		LOG RATE - NO CORRECTION
	0920	2	3		✓		700	LOG RATE - APPROX
	0930	3	21	✓		600-44		MAX 100 SPS CMWT (WASH OUT A/C)
	0938	3 1/2	0	✓		0		DISPLACE CMWT
		2 1/2	7	✓		450		"
		2 1/2	15	✓		1000		"
		1 1/2	16	✓		400		"
		1	17	✓		400		"
		1	19 3/4	✓		425		" SHUT DOWN
						200		"
						100		2nd SQUEEZE RETRACTOR
								ALL NEW LOG
								WASH UP
	1030							JOB COMPLETE
								THANK YOU
								WANT ANY OTHER

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