

ORIGINAL

FORM MUST BE TYPED

Side One

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM

ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 3911  
Name RAMA Operating Co., Inc.  
Address P.O. Box 159  
City/State/Zip Stafford, KS 67578

Purchaser \_\_\_\_\_  
Operator Contact Person Robin L. Austin  
Phone( 316 ) 234-5191

Contractor: Name Sterling Drilling Company  
License 5142

Wellsite Geologist \_\_\_\_\_  
Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  Swd  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, Etc.)

If Workover/Re-Entry: old well info as follows:  
Operator \_\_\_\_\_  
Well Name \_\_\_\_\_  
Comp Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_  
Deepening \_\_\_\_\_ Re-Perf. \_\_\_\_\_ Conv. to Inj/swd \_\_\_\_\_  
Plug Back \_\_\_\_\_ PBT'D \_\_\_\_\_  
Commingled \_\_\_\_\_ Docket NO. \_\_\_\_\_  
Dual Completion \_\_\_\_\_ Docket NO. \_\_\_\_\_  
Other (SWD or Inj?) \_\_\_\_\_ Docket NO. \_\_\_\_\_  
10/30/00 11/2/00 11/13/00

API NO. 15-047-21447-0000  
County Edwards  
Se - Nw - Se - Nw Sec 4 Twp 25 Rge 16 W  
1770 Feet from N Line of Section  
1760 Feet from W Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW OR SW (CIRCLE ONE)

Lease Name Wilson "B" Well # 5  
Field Name WIL  
Producing Formation Chase  
Elevation: Ground 2082 KB 2091  
Total Depth 2450 PBT'D \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at 335 Ft  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Ft  
If Alternate II Completion, cement circulated from \_\_\_\_\_ Ft  
depth to w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan ALT 7 WITH 3-13-2007  
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume 320 bbls  
Dewatering method used Hauled Off Location  
Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name Gee Oil Service  
Lease Name Wilson License No. 3546

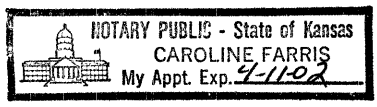
Sw Quarter Sec 4 Twp 25 S Rng 16 W  
County Edwards Docket No E-26670

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 KS. Market, Room 2078, Wichita, KS 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]  
Title Vice-president Date 1/29/01

Subscribed and sworn to before me this 29 day of January 2001

Notary Public Caroline Farris  
Date Commission Expires 4-11-02



SIDE TWO

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
Distribution  
KCC  SWD/Rep  NGPA  
KGS  Plug  Other (Specify)  
Form ACC-1 (7-91)

Operator Name RAMA Operating Co., Inc. Lease Name Wilson Well # 5

East County Edwards

Sec. 4 Twp. 25 Rge 16  West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of Log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datums	<input checked="" type="checkbox"/> Sample
Samples Sent To Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Anh	1053	1038
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Herr	2142	-51
		Winfield	2200	-109
		Ft. Riley	2316	-225

List All E. Logs Run:

Dual comp. & Dual Induction

CASING RECORD

New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24	335	60/40 poz	225	3% gel
Production	7 7/8	5 1/2	14	2424	ASC #5	160	Mud Flush

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				
Shots Per Foot	PERFORATION RECORD-Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth	
	2312-2316		100 gal. 15% N.E	
	2162-2166		850 gal. 15% N.E	
	2136-2140			

TUBING RECORD

Size 2 3/8 Set At \_\_\_\_\_ Packer At \_\_\_\_\_ Liner Run  Yes  No

Date of First, Resumed Production, SWD or Inj. 10/26/99	Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ration Gravity
	110 5

Disposition of Gas:

Vented  Sold  Used on Lease  
(If vented, submit ACO-18)

METHOD OF COMPLETION

Open Hole  Perf.  Other (Specify)

Production Interval

Dually Comp.  Commingled 2162-2166

ORIGINAL

DRILL STEM TESTS

Wilson "B" #5  
Se-Nw-Se-Nw, Sec. 4-T25s-R16w  
Edwards County, Kansas

DRILL STEM TEST No. 1

2143-2186'

Testing time intervals: Open 45 min. Closed 60 min.  
Open 45 min. Closed 90 min. Strong blow, with gas to  
surface in 8 min. Recovery was 180' Gassy drilling mud.

Pressures: IF - 90/133

ICIP - 647

FF - 97/155

FCIP - 645

# ALLIED CEMENTING CO., INC.

Federal Tax I.D.# 48-0727860

4551

ORIGINAL

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

Grant Bend

DATE <u>10-30-00</u>	SEC. <u>4</u>	TWP. <u>25</u>	RANGE <u>16 W.</u>	CALLED OUT <u>8:30</u>	ON LOCATION <u>11:35</u>	JOB START <u>12:10</u>	JOB FINISH <u>1:00</u>
LEASE <u>Wfkon</u>		WELL # <u>B #5</u>	LOCATION <u>Belpre Ks 2 3/4 S. 1/4 East</u>		COUNTY <u>Edwards</u>	STATE <u>Ks</u>	
OLD OR <u>(NEW)</u> (Circle one)							

CONTRACTOR Stephens Drk Co.

TYPE OF JOB Surface Pipe

HOLE SIZE 12 1/4 T.D. 340

CASING SIZE 8 5/8 DEPTH 335

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. 15 ft.

PERFS. \_\_\_\_\_

DISPLACEMENT 20.25 bbls.

OWNER \_\_\_\_\_

CEMENT

AMOUNT ORDERED 225 60/40 potz  
3% C.C. 2% Gel

COMMON	<u>135</u>	@ <u>6.35</u>	<u>857.25</u>
POZMIX	<u>90</u>	@ <u>3.25</u>	<u>292.50</u>
GEL	<u>4</u>	@ <u>9.50</u>	<u>38.00</u>
CHLORIDE	<u>7</u>	@ <u>28.00</u>	<u>196.00</u>
		@	
		@	
		@	
		@	
		@	
		@	
HANDLING	<u>236</u>	@ <u>1.05</u>	<u>247.80</u>
MILEAGE	<u>236 x 40</u>	<u>.04</u>	<u>377.60</u>

TOTAL 1666.25  
2009.15

REMARKS:

Becke Circulation Rotary Mud  
MIXED 225 lbs 60/40 with 3% CC  
2% Gel - Had Cement Returns  
White mixing displaced plug to  
320 ft.

SERVICE

DEPTH OF JOB	<u>340</u>		
PUMP TRUCK CHARGE 0-300'			<u>470.00</u>
EXTRA FOOTAGE	<u>40'</u>	@ <u>.43</u>	<u>17.20</u>
MILEAGE	<u>40</u>	@ <u>3.00</u>	<u>120.00</u>
PLUG   - 8 5/8 Topuboden		@ <u>45.00</u>	<u>45.00</u>
		@	
		@	

TOTAL 652.20

CHARGE TO: Rama Operating

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

FLOAT EQUIPMENT

	@		
	@		
	@		
	@		
	@		

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment  
and furnish cementer and helper to assist owner or

TOTAL \_\_\_\_\_

# ALLIED CEMENTING CO., INC.

Federal Tax I.D.# 48-0727860

5756

ORIGINAL

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

At Bend

DATE <u>11-2-00</u>	SEC. <u>4</u>	TWP. <u>25</u>	RANGE <u>16</u>	CALLED OUT <u>8:00AM</u>	ON LOCATION <u>10:30 AM</u>	JOB START <u>2:00 PM</u>	JOB FINISH <u>3:00 PM</u>
LEASE <u>Wilson 2" WELL # 5</u>			LOCATION <u>Bedpe - 2 1/2 S, E Janta</u>		COUNTY <u>Edwards</u>	STATE <u>Ka</u>	
OLD OR NEW (Circle one)							

CONTRACTOR <u>Steading #4</u>	OWNER <u>Same</u>
TYPE OF JOB <u>Production</u>	
HOLE SIZE <u>7 7/8"</u>	T.D. <u>2450'</u>
CASING SIZE <u>5 1/2" and 1 1/4"</u>	DEPTH <u>2424'</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT <u>7.61'</u>
CEMENT LEFT IN CSG. <u>7.61'</u>	
PERFS.	
DISPLACEMENT <u>59 bbls</u>	
EQUIPMENT	
PUMP TRUCK CEMENTER <u>Tom D</u>	
# <u>181</u> HELPER <u>Bob B</u>	
BULK TRUCK	
# <u>222</u> DRIVER <u>Troy B</u>	
BULK TRUCK	
#	DRIVER

CEMENT		
AMOUNT ORDERED <u>160 lbs ASC, 5# Kd seal/SK</u>		
<u>500 gal ASF,</u>		
COMMON <u>160 ASC</u>	@ <u>8.20</u>	<u>1312.00</u>
POZMIX	@	
GEL	@	
CHLORIDE	@	
<u>Kol Seal 800 #</u>	@ <u>.38</u>	<u>304.00</u>
<u>ASF - 500 gal</u>	@ <u>1.00</u>	<u>500.00</u>
	@	
	@	
HANDLING <u>176</u>	@ <u>1.05</u>	<u>184.80</u>
MILEAGE <u>40</u>		<u>281.60</u>
		TOTAL \$ <u>2582.40</u>

REMARKS:

Ran 2424' of 5 1/2" cas. Broke circulation.  
Pumped 500 gal ASF followed by 135 lbs  
ASC, 5# Kd seal/SK. Washed line clean  
of cement. Displaced with fresh H<sub>2</sub>O.  
landed plug at 1000 #, Released and  
shot the hole.

Plugged bathole w/15 lbs - Manned w/10 lbs.

SERVICE

DEPTH OF JOB <u>2424'</u>		
PUMP TRUCK CHARGE		<u>1080.00</u>
EXTRA FOOTAGE	@	
MILEAGE <u>40</u>	@ <u>3.00</u>	<u>120.00</u>
PLUG <u>1-5 1/2" Rubber</u>	@ <u>50.00</u>	<u>50.00</u>
	@	
	@	
		TOTAL \$ <u>1250.00</u>

CHARGE TO: RMA operating, co. Inc.  
 STREET P.O. Box 159  
 CITY Stafford STATE Ka ZIP 62576

FLOAT EQUIPMENT

<u>1-5 1/2" Guidehoe</u>	@ <u>150.00</u>	<u>150.00</u>
<u>1-5 1/2" API Insert</u>	@ <u>235.00</u>	<u>235.00</u>
<u>3-5 1/2" Centralizer</u>	@ <u>50.00</u>	<u>150.00</u>
	@	
	@	

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment  
 and furnish cementer and helper to assist owner or

TOTAL \$ 535.00