

Operator Name: Chesapeake Operating, Inc. Lease Name: Delores Well #: 1-12
 Sec. 12 Twp. 29 S. R. 32 East West County: Haskell

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Herington	2642	+260
Krider	2671	+231
Winfield	2748	+154

List All E. Logs Run:

Dual Induction; Neutron/Dens

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12-1/4	8-5/8	24#	888	Cl. C & Cl. A	150 & 225	2% cc
Production	7-7/8	4-1/2	11.6#	2805	A Poz & Cl. C	450 & 150	1/4# Flo-Seal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1	2752-60 Winfield	Acid: 2500g 15% NEFE	
2	2710-24 L. Krider	30000g 70QN2 gel, 50,000# 16/30 sd	
2	2676-2686 U. Krider		

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	2784	NA	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
09/07/05			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0	41	126	NA	NA

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Krider/Winfield

Production Interval Other (Specify) _____

ALLIED CEMENTING CO., INC. 19712

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

CONFIDENTIAL SERVICE POINT: Oakley KS

DATE	7-31-05	SEC.	12	TWP.	29S	RANGE	32W	CALLED OUT	7:30am	ON LOCATION	11:00am	JOB START	2:00pm	JOB FINISH	8:00pm
LEASE	Delores	WELL #	1-12	LOCATION	83+144 Sect 56			COUNTY	Haskell	STATE	KS				
OLD OR NEW (Circle one)	NEW		1 1/2 S - 1 1/2 E												

CONTRACTOR M. R. #21
 TYPE OF JOB Production Strings
 HOLE SIZE 7 1/8 T.D.
 CASING SIZE 4 1/2 DEPTH 2865
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT 41.24
 CEMENT LEFT IN CSG. 41.24
 PERFS. _____
 DISPLACEMENT 43.78 bbls
 EQUIPMENT

OWNER same
 CEMENT
 AMOUNT ORDERED 450 kite
 Kol-seal / sk 1 1/4 # Flo-seal per sk
150 s.k. class "C"
 150
 COMMON class "C" @ 12.05 1807.50
 POZMIX @ _____
 GEL @ _____
 CHLORIDE @ _____
 ASC @ _____
 kite 450 @ 9.30 4185.00
 Kol-seal 2250# @ 1.60 3600.00
 Flo-seal 112# @ 1.70 190.40
 Cla. Pro - 10 ~~500~~ @ 22.90 22900.00
 HANDLING 659 @ 1.60 1054.40
 MILEAGE 45 @ 3.98 1779.30
 TOTAL 10595.60

PUMP TRUCK CEMENTER Tu-24 - Max
 # 373-28 HELPER Jarrod
 BULK TRUCK
 # 377 DRIVER Lennie
 BULK TRUCK
 # 394 DRIVER Alan

REMARKS:

circulate 11/2 hr
 10 sk cement mix
 15 sk in R.H.
 mix pump 425 sk kite 5th
 Kol-seal & 1 1/4 # flo-seal followed by
 150 "C" neat wash out pump & lines
 Displace with 4 1/2 RCL water
 high pressure 1000 psi hand plug
 @ 1600 psi 5/8" head. Plug down @ 7:50pm

RECEIVED
 DEC 08 2005

KCC WICHITA SERVICE

DEPTH OF JOB _____
 PUMP TRUCK CHARGE _____ 1320.00
 EXTRA FOOTAGE @ _____
 MILEAGE 45 @ 5.00 225.00
 MANIFOLD @ _____
 Head Rental @ 75.00 75.00

CHARGE TO: Chesapeake Operating
 STREET _____
 CITY _____ STATE _____ ZIP _____

THANKS
 Fuzzy
 crew
 TOTAL 1620.00

PLUG & FLOAT EQUIPMENT

4 1/2 {
 1- Latchdown Assy 300.00
 1- float shoe @ 40.00 200.00
 15- Turbalizers @ 40.00 600.00
 2- Baskets @ 116.00 232.00
 1- Stop collar @ _____ 20.00

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TOTAL 1352.00
 TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

used less cement & more float equipment

SIGNATURE Pat Lee

PRINTED NAME: PAT LEE