

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 30282  
Name: LOBO PRODUCTION, INC.  
Address: 6715 RD. 22  
City/State/Zip: GOODLAND, KS 67735  
Purchaser: PRG, L.C.  
Operator Contact Person: JOHN SANDERS  
Phone: (785) 899-5684  
Contractor: Name: WOOFER PUMP & WELL #33421  
License: POE SERVICING, INC. #3152  
Wellsite Geologist: \_\_\_\_\_

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temporary  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc.)  
If Workover/Re-entry: Old Well Info as follows: \_\_\_\_\_

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

<u>8 - 8 - 05</u>	<u>8 - 19 - 05</u>	<u>11 - 16 - 05</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 023-20624-00-00  
County: CHEYENNE  
   NW    NE    NW Sec. 20 Twp. 4 S. R. 41  East  West  
360' feet from S /  (circle one) Line of Section  
1650' feet from E /  (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE  NW SW  
Lease Name: ADAMS-MCATEE Well #: 5-20  
Field Name: CHERRY CREEK NIOBRARA GAS AREA  
Producing Formation: NIOBRARA  
Elevation: Ground: 3414' Kelly Bushing: \_\_\_\_\_  
Total Depth: 1293' Plug Back Total Depth: 1286'  
Amount of Surface Pipe Set and Cemented at 100 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.  
ALT I WITHIN 3-8-07

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KCC WICHITA

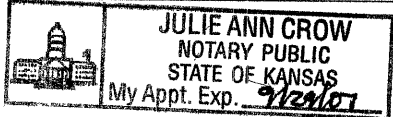
**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Richard Miller  
Title: V. President Date: 12/6/05  
Subscribed and sworn to before me this 6th day of December,  
2005.  
Notary Public: Julie Ann Crow  
Date Commission Expires: 9/29/07

**KCC Office Use ONLY**  
NO Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution



Operator Name: LOBO PRODUCTION, INC. Lease Name: ADAMS-MCATEE Well #: 5-20  
 Sec. 20 Twp. 4 S. R. 41  East  West County: CHEYENNE

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>CEMENT BOND LOG</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum <b>NIOBRARA 3414' GL</b>
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CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
<b>SURFACE</b>	<b>10</b>	<b>7"</b>	<b>23#</b>	<b>100'</b>	<b>COMMON</b>	<b>26</b>	
<b>PRODUCTION</b>	<b>6 1/4"</b>	<b>4 1/2"</b>	<b>11.60#</b>	<b>1293'</b>	<b>COMMON</b>	<b>55</b>	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				
<div style="border: 1px solid black; padding: 5px; display: inline-block;"> <b>RECEIVED</b>  <b>DEC 08 2005</b> </div>				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set or Fracture, Shot, Cement Squeeze Record Specify Footage of Each Interval Perforated	Depth
<b>2</b>	<b>1180-1212'</b>	<b>100,320 LBS ARIZONA SILICA SAND</b> <b>20 TONS CO2</b>

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <b>11-16-05</b>		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		<b>45</b>			

Disposition of Gas      **METHOD OF COMPLETION**      Production Interval

Vented    Sold    Used on Lease    Open Hole    Perf.    Dually Comp.    Commingled  
*(If vented, Submit ACO-18.)*       Other (Specify) \_\_\_\_\_

Ticket

DELIVERY TICKET

ST. FRANCIS SAND  
AND

Redi-Mix

P. O. Box 281 ST. FRANCIS, KS. 67756

REDI-MIX CONCRETE  
EXCAVATING

Phone  
(785) 332-3123

No. 012172

Date 8-19-05

PROJECT: Address - Walter 5-20

SOLD TO: Solo Productions

ADDRESS: \_\_\_\_\_

Time Loaded  
Time Delivered  
Time Released  
Time Returned

It is agreed that free unloading time shall be 15 minutes for each first cubic yard and 10 minutes for each yard thereafter. A charge of \$1.00 for each 10 minutes excess time will be made.

Delivery inside curb line made only at risk of purchaser.

No damage claims considered without proof of driver negligence.

Rec'd by Kulek

Truck No.	Driver	Quantity	Price	Amount
		<u>5500</u>	<u>9.25</u>	<u>508.75</u>
Mix	Slump S - M - D	Total Miles <u>11</u>	Mileage <u>2.50</u>	<u>27.50</u>

Added Water Reduces Strength & durability

Gals Added \_\_\_\_\_ Authorized By endinger 25.00

			<u>561</u>	<u>25</u>
Cash	Charge	Sales Tax	<u>40</u>	<u>92</u>
		Total	<u>102</u>	<u>22</u>

surface

Ticket

DELIVERY TICKET

ST. FRANCIS SAND  
AND

Redi-Mix

P. O. Box 281 ST. FRANCIS, KS. 67756

REDI-MIX CONCRETE  
EXCAVATING

Phone  
(785) 332-3123

No. 012149

Date 8-8-05

PROJECT: \_\_\_\_\_

SOLD TO: Solo Productions

ADDRESS: \_\_\_\_\_

Time Loaded  
Time Delivered  
Time Released  
Time Returned

It is agreed that free unloading time shall be 15 minutes for each first cubic yard and 10 minutes for each yard thereafter. A charge of \$1.00 for each 10 minutes excess time will be made.

Delivery inside curb line made only at risk of purchaser.

No damage claims considered without proof of driver negligence.

Rec'd by Smith

Truck No.	Driver	Quantity	Price	Amount
		<u>2600</u>	<u>9.25</u>	<u>240.50</u>
Mix	Slump S - M - D	Total Miles <u>11</u>	Mileage <u>2.50</u>	<u>27.50</u>

Added Water Reduces Strength & durability

Gals Added \_\_\_\_\_ Authorized By endinger 25.00

			<u>293</u>	<u>00</u>
Cash	Charge	Sales Tax	<u>21</u>	<u>38</u>
		Total	<u>314</u>	<u>38</u>