

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 30282
Name: LOBO PRODUCTION, INC.
Address: 6715 ROAD 22
City/State/Zip: GOODLAND, KS 66735
Purchaser: PRG, L.C.
Operator Contact Person: JOHN SANDERS
Phone: (785) 899-5684
Contractor: Name: WOOFER PUMP & WELL #33421
License: POE SERVICING, INC. #3152
Wellsite Geologist: _____

API No. 15 - 023-20625-0000
County: CHEYENNE
SE NE SE Sec. 3 Twp. 5 S. R. 42 East West
1503' feet from (S) N (circle one) Line of Section
330' feet from (E) W (circle one) Line of Section

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: WALZ Well #: 4-3
Field Name: CHERRY CREEK NIOBRARA GAS AREA

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Producing Formation: NIOBRARA
Elevation: Ground: 3580' Kelly Bushing: _____
Total Depth: 1482' Plug Back Total Depth: 1469'
Amount of Surface Pipe Set and Cemented at 245' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) *ACT I WITHIN 3:8-07*
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

8-9-05 8-17-05 11-19-05
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Richard Miller
Title: V. President Date: 12/16/05
Subscribed and sworn to before me this 6th day of December,
2005.

Notary Public: Julie Ann Crow

JULIE ANN CROW
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 9/28/07

KCC Office Use ONLY

NO Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

ORIGINAL

Operator Name: LOBO PRODUCTION, INC. Lease Name: WALZ Well #: 4-3
 Sec. 3 Twp. 5 S. R. 42 East West County: CHEYENNE

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)
 List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 NIOBRARA 3580 G.L.

CEMENT BOND LOG

| CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used | | | | | | | |
|--|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacjs Used | Type and Percent Additives |
| SURFACE | 10" | 7" USED | 23# | 245' | COMMON | 59 | 0 |
| PRODUCTION | 6 1/4" | 4 1/2" NEW | 13.5# | 1482' | COMMON | 60 | 0 |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|---|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate | | | | |
| <input type="checkbox"/> Protect Casing | | | | |
| <input type="checkbox"/> Plug Back TD | | | | |
| <input type="checkbox"/> Plug Off Zone | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|---|---|-----------|
| 2 | 1358-1368 | 26,180 LBS 14/30 RMB SAND | 1358-1392 |
| | 1372-1392 | 20 TONS CO2 | |
| | | | |
| | | | |

| TUBING RECORD | | Size | Set At | Packer At | Liner Run |
|--|-----------|---|-------------|---------------|--|
| | | | | | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| Date of First, Resumerd Production, SWD or Enhr. | | Producing Method | | | |
| 11-19-05 | | <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) | | | |
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |
| | | 1 | | | |

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)
 METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled
 Production Interval Other (Specify) _____

Ticket

DELIVERY TICKET

ST. FRANCIS SAND

AND

Redi-Mix

P. O. Box 281 ST. FRANCIS, KS. 67756

REDI-MIX CONCRETE

Phone EXCAVATING

(785) 332-3123

No. 012151

Date 8-9-05

PROJECT: Welz - - 3

SOLD TO: Lbc productions

ADDRESS:

| |
|----------------|
| Time Loaded |
| Time Delivered |
| Time Released |
| Time Returned |

It is agreed that free unloading time shall be 15 minutes for each first cubic yard and 10 minutes for each yard thereafter. A charge of \$1.00 for each 10 minutes excess time will be made.

Delivery inside curb line made only at risk of purchaser.

No damage claims considered without proof of driver negligence.

Rec'd by

| Truck No. | Driver | Quantity | Price | Amount |
|---|--------------------|-------------------|----------------------------|--------|
| | | 5940 | 9 ²⁵ | 545.25 |
| Mix | Slump S - M - D | Total Miles 15 | Mileage 2 ⁵⁰ | 37.50 |
| Added Water Reduces Strength & durability | | | | |
| Gals Added | Authorized By | Loading 25 | | |
| Cash | Charge | Sales Tax | 608 | |
| | | Total | 44 40 | |
| | | | 652 65 | |

RECEIVED
DEC 08 2005
KCC WICHITA

Ticket

DELIVERY TICKET

ST. FRANCIS SAND

AND

Redi-Mix

P. O. Box 281 ST. FRANCIS, KS. 67756

REDI-MIX CONCRETE

Phone EXCAVATING

(785) 332-3123

No. 012164

LONG STRING

Date 8-17-05

PROJECT: Waly 4-3

SOLD TO: Solo Productions

ADDRESS:

| |
|----------------|
| Time Loaded |
| Time Delivered |
| Time Released |
| Time Returned |

It is agreed that free unloading time shall be 15 minutes for each first cubic yard and 10 minutes for each yard thereafter. A charge of \$1.00 for each 10 minutes excess time will be made.

Delivery inside curb line made only at risk of purchaser.

No damage claims considered without proof of driver negligence.

Rec'd by

| Truck No. | Driver | Quantity | Price | Amount |
|---|--------------------|-------------------|----------------------------|--------|
| | | 1080 | 9 ²⁵ | 355.00 |
| Mix | Slump S - M - D | Total Miles 15 | Mileage 2 ³⁰ | 38.75 |
| Added Water Reduces Strength & durability | | | | |
| Gals Added | Authorized By | Loading 25 | | |
| Cash | Charge | Sales Tax | 618.75 | |
| | | Total | 45 17 | |
| | | | 663.92 | |