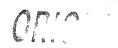
# KANSAS CORPORATION COMMISSION ORIGINAL Form ACC-1 September 1999 Form Must Be Typed

## WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE



Operator: License #	API No. 15 - 023-20627-0000
Name: Rosewood Resources, Inc.	County: Cheyenne
Address: 2711 N. Haskell Ave., Suite 2800, LB 22	NW NE NE Sec. 26 Twp. 3 S. R. 41 East West
City/State/Zip: Dallas, TX 75201	763feet from S / N (circle one) Line of Section
Purchaser:	1419 feet from E /(W) (circle one) Line of Section
Operator Contact Person: Tom Roelfs	Footages Calculated from Nearest Outside Section Corner:
Phone: (_785)332-0374	(circle one) NE SE NW SW
Contractor: Name: Advanced Drilling Technologies LLC	Lease Name: Isernhagen Well #: 21-26
License: 33532	Field Name; St. Francis
Wellsite Geologist: Steven VonFeldt	Producing Formation: Niobrara
Designate Type of Completion:	Elevation: Ground: 3555 Kelly Bushing: 3567
✓ New Well Re-Entry Workover	Total Depth: 1520' Plug Back Total Depth: 1513'
OilSWDSIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 283' csg @ 295 Feet
✓ Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth tosx cmt.
Well Name:	W SX CIII.
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)  38-07
Deepening Re-perf Conv. to Enhr./SWD	5000
Plug BackPlug Back Total Depth	Chloride content 5000 ppm Fluid volume 220 bbls
Commingled Docket No.	Dewatering method used Evaporation
Dual Completion Docket No	Location of fluid disposal if haule RIE EVED
Other (SWD or Enhr.?) Docket No.	Operator Name: n F 2005
The state of the s	Lease Name: DEC Gense No: 11
9/30/2005 10/2/2005 10/22/2005  Spud Date or Date Reached TD Completion Date or	Quarter Sec Twp. CG WICH East West
Spud Date or Date Reached TD Completion Date or Recompletion Date	County: Docket No.:
	Operator Name:  Lease Name:  Quarter  Sec.  Two CG WITTA  County:  Docket No.:
Information of side two of this form will be held confidential for a period of 107 for confidentiality in excess of 12 months). One copy of all wireline logs TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells	the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, were or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-3 and geologist well report shall be attached with this form. ALL CEMENTING S. Submit CP-111 form with all temporarily abandoned wells.
Signature: Hatty Rolls  Title Production ASSI, Date: 11-30-0  Subscribed and sworn to before me this 30 th day of November 120.05.	KCC Office Use ONLY  Letter of Confidentiality Received  If Denied, Yes Date:  Wireline Log Received  Geologist Report Received
Date Commission Expires: April 8 2008  NYRAJ. DOUBLET	UIC Distribution
Plotary Public - Signs of Marcos	

Side Two

OMISINAL

Operator Name: Ros	sewood Resource	es, Inc.	Lease Na	me: Isemhag	en	Well #: 21-26			
ec. 26 Twp. 3	S. R. <u>41</u>	East West	County:	Cheyenne					
ested, time tool oper emperature, fluid rec	n and closed, flowin covery, and flow rate	and base of formations g and shut-in pressures es if gas to surface test, final geological well site	, whether shut- along with final	in pressure re	ached static level, h	ydrostatic pressu	res, bottom hole		
rill Stem Tests Take (Attach Additional		Yes V No		✓ Log F	ormation (Top), Dep	oth and Datum	Sample		
amples Sent to Geo	ological Survey	Yes V No		Name		Тор	Datum		
ores Taken Yes V No lectric Log Run V Yes No (Submit Copy)		Niobrara			1380' KB				
ist All E. Logs Run:									
GR		, Porosity, Densi		✓ New U	sed	de de la companya de			
	0211-3-	Report all strings set		<u></u>	-				
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Sett Der			Type and Percer Additives		
Surface	7 7/8"	5 1/2"	15.5#	295'	Neat	52			
Production	4 3/4"	2 7/8"	6.5#	1513'	Neat	60	2% Cal.		
		ADDITIONA	L CEMENTING	/ SQUEEZE RI	ECORD				
Purpose:  Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Type of Cement	#Sacks Use	ed	Туре а	and Percent Additive	S		
Shots Per Foot	PERFORAT Specify	ION RECORD - Bridge Plu Footage of Each Interval Pe	A	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth					
että viitkologiajatoh eseise kunne kunnessa johtuva enema johtuvata johtuvata osia kunnessa osia siiki	1381' to 1413'	Toolage of Last filteryal f	311016/60		Comments and a supplemental designation of the supplemental de	,	Depth		
				RECEIVED  DEC 0 5 2005  KCC WICHITA					
						EC 13 700.			
			-Michael Sannan - Troum - Taking of the filter service in discontinuous spike ser		- K	CCMICH			
TUBING RECORD	Size ne	Set At	Packer At	Liner Ru		No			
Date of First, Resumero 11/15/2005	d Production, SWD or I	Enhr. Producing Me		lowing	Pumping Ga	as Lift Oth	er (Explain)		
Estimated Production Per 24 Hours	oil	Bbls. Gas	Mcf	Water	Bbls.	Gas-Oll Ratio	Gravity		
Disposition of Gas	METHOD OF (		The second of th	Producti	on Interval		BBBBBBBBBBBBBBBBBBBBBBBBBBBBBBBBBBBBBB		
Vented ✓ Sold	Used on Lease	Open Hole	✓ Perf.	Dually Com		ed	Part Description and April 1990		

#### A DIVISION OF ADVANCED DRILLING TECHNOLOGIES, LLC.

### LONGHORN CEMENTING CO.

P.O. BOX 203

YUMA, COLORADO 80759

Phone: 970-848-0799 Fax: 970-848-0798

		<b>J</b>						DATE	10-08	2-65TICKE	T NO.	. 352		
DATE OF JOB	ra direktora engenerakan keraman dan yang angan yang an	DISTRIC	T			NE WE	ELL E	DLD C	PROD _	INJ WDI	<u>М</u> [	CUSTOMER ORDER NO.:		
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AUTHORIZED BY	<del></del>	······································				EQU	IPMENT	1/1/	TT#	111				
TYPE JOB: S)[/	Thole DI	EPTH FT.	CEMENT D	<del></del>	K 🗆	SAND DA			TRUCK CALLED			DATE AM T	TIME	
SIZE HOLE: 2 7	1 <b>8</b> DI	EPTH FT,	SACKS	BRAND	TYPE (-)	% GEL	ADMIX	ES	ARRIVED AT JOE	3		AM PM	-	
SIZE & WT. CASTING	NEW D DI	EPTH FT.							START OPERATI	ON		AM PM	HOLDS PARKET STATE	
SIZE & WT. D PIPE OF TOP PLUGS	TYPE:	EPTH FT.	WEIGHT OF	CLUDDY.	<u> </u>	LBS. / GAI	150 //	<del></del>	FINISH OPERATI	ON		AM PM		
TOP PEOGS	1175	***************************************	VOLUME OF			LBS. / GAI	LBS./0	[	RELEASED			AM	<del>nivim the arrandosis</del> is	
					ENT TREATE	D WITH _	_% OF _K			ATION TO WELL		PM		
	MAX DEPTH	1513.18	FT.	MAX	PRESSURE		P.S.I.			AIJOIV TO WELL		W///		
The undersigned products, and/or	d is authorized to supplies include	execute this on all of and onl	ontract as an y these terms	agent of th and condit	e customer. ions appea	: As such, t ring on the consent o	he undersigr front and ba	ed agree ck of this Advance	ed or merchandis is and acknowled document. No a ed Drilling Techno	lges that this contri dditonal or substitu	act for ite terr	services, mate ns and/or con	erials, ditions	
					•				VELL OWNER, O	PERATOR, CONTR	ACTO	R OR AGENT)	)	
ITEM / PRICE REF. NUMBER	MATERIAL, EQUIPMENT AND SERVICES U					S USED		UNIT	QUANTITY	UNIT PRIC	E	\$ AMOL	JNT	
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SERVICE THANK YOU

THE ABOVE MATERIAL AND SERVICE

ORDERED BY CUSTOMER AND RECEIVED BY

FIELD SERVICE ORDER NO.

REPRESENTATIVE

(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

#### SCHAAL DRILLING, CO.

#### FIELD REPORT

DRILLING D	ATE 9	9-30-05							
WELL NAMI	E & LE	ASE# IS	ERNHAGI	EN 21-20	6				
MOVE IN, R	IG UP, I	DIG PITS	ETC. DA	TE	9-29-05	TIME	E 1:30		ı ⊠ PM
SPUD TIME 6:00 ⊠AM □PM SHALE DEPTH 170						TIME	E 7:45	⊠AM	И <u>РМ</u>
HOLE DIA.	7 7/8	FROM 0	TO 287	TD		TIM	E 9:30	⊠AM	I 🗌 РМ
CIRCULATE	, T.O.O	.H., SET	282.93	FT C	ASING 295.9	93	KB F	Г ДЕРТ	Ή
9 JOINTS	5 1/2	0D #/FT	<u> </u>	15.5	17	]23			
PUMP 52	SAC C	EMENT	300	GAL.	DISP. CIRC.	1	BBL T	ГО РІТ	
PLUG DOWN	I TIME	11:15	$\triangle A$	М ПРМ	М	CEM	ENT CO	OST	\$609.46
PIPE TALLY									
1. 31.18 2. 29.63 3. 31.35 4. 32.62 5. 31.78 6. 31.33 7. 31.82 8. 31.80 9. 31.42 10. 11.						ELEV +12K	ATION B	3554 3566	
14. 15. ΓΟΤΑL 282.9′	3						CEIVE : 0 5 20 : WICH	105	