

ORIGINAL

Operator Name: Rosewood Resources, Inc. Lease Name: Isernhagen Well #: 21-26
 Sec. 26 Twp. 3 S. R. 41 East West County: Cheyenne

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Platform Express Resistivity, Porosity, Density ML-GR	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Niobrara 1380' KB
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	7 7/8"	5 1/2"	15.5#	295'	Neat	52	
Production	4 3/4"	2 7/8"	6.5#	1513'	Neat	60	2% Cal.

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	1381' to 1413'	<div style="border: 2px solid black; padding: 10px; transform: rotate(-2deg);"> RECEIVED DEC 05 2005 KCC WICHITA </div>	

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 11/15/2005		Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	none	15				

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	_____

SCHAAL DRILLING, CO.

FIELD REPORT

DRILLING DATE 9-30-05

WELL NAME & LEASE # ISERNHAGEN 21-26

MOVE IN, RIG UP, DIG PITS ETC. DATE 9-29-05 TIME 1:30 AM PM

SPUD TIME 6:00 AM PM SHALE DEPTH 170 TIME 7:45 AM PM

HOLE DIA. 7 7/8 FROM 0 TO 287 TD TIME 9:30 AM PM

CIRCULATE, T.O.O.H., SET 282.93 FT CASING 295.93 KB FT DEPTH

9 JOINTS 5 1/2 0D #/FT 14 15.5 17 20 23

PUMP 52 SAC CEMENT 300 GAL.DISP. CIRC. 1 BBL TO PIT

PLUG DOWN TIME 11:15 AM PM CEMENT COST \$609.46

PIPE TALLY

- 1. 31.18
- 2. 29.63
- 3. 31.35
- 4. 32.62
- 5. 31.78
- 6. 31.33
- 7. 31.82
- 8. 31.80
- 9. 31.42
- 10.
- 11.
- 12.
- 13.
- 14.
- 15.

TOTAL 282.93

ELEVATION 3554
+12KB 3566

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