

Operator Name: Rosewood Resources, Inc. Lease Name: Alvin Well #: 44-8
 Sec. 8 Twp. 3 S. R. 41 East West County: Cheyenne

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Platform Express Resistivity, Porosity, Density ML-GR	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Niobrara 1415' KB <div style="text-align: center; font-weight: bold; font-size: 1.2em;"> RECEIVED DEC 05 2005 KCC WICHITA </div>
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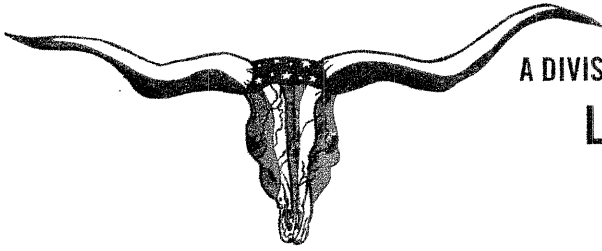
CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	7 7/8"	5 1/2"	15.5#	306'	Neat	50	
Production	4 3/4"	2 7/8"	6.5#	1552'	Neat	60	2% Cal.

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	1419' to 1451'		

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
none							
Date of First, Resumerd Production, SWD or Enhr. 11/22/2005			Producing Method				
			<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	none	21					

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	



A DIVISION OF ADVANCED DRILLING TECHNOLOGIES, LLC.

LONGHORN CEMENTING CO.

P.O. BOX 203 YUMA, COLORADO 80759
 Phone: 970-848-0799 Fax: 970-848-0798

FIELD SERVICE TICKET
AND INVOICE

DATE 10-01-05 ~~9-31-05~~ TICKET NO. 350

DATE OF JOB	DISTRICT	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:	
CUSTOMER <u>Rosewood</u>	LEASE <u>ALVEN 44-08</u>	WELL NO.						
ADDRESS	COUNTY	STATE						
CITY	STATE	SERVICE CREW <u>MIKE - Dave</u>						
AUTHORIZED BY	EQUIPMENT <u>UNIT #111</u>							
TYPE JOB: <u>Logstring</u>	DEPTH	FT.	CEMENT DATA: BULK <input type="checkbox"/>	SAND DATA: SACKS <input type="checkbox"/>	TRUCK CALLED	DATE	AM	TIME
SIZE HOLE: <u>2 7/8"</u>	DEPTH	FT.	SACKS	BRAND	TYPE	% GEL	ADMIXES	ARRIVED AT JOB
SIZE & WT. CASTING <small>NEW D USED C</small>	DEPTH	FT.	<u>60</u>		<u>1-2</u>			START OPERATION
SIZE & WT. D PIPE OR TUBING	DEPTH	FT.						FINISH OPERATION
TOP PLUGS	TYPE:	WEIGHT OF SLURRY:	LBS. / GAL.	LBS. / GAL.	RELEASED			AM
		VOLUME OF SLURRY						PM
		SACKS CEMENT TREATED WITH <u>2</u> % OF <u>KCL</u>			MILES FROM STATION TO WELL			
	MAX DEPTH <u>1548.8 FT.</u>		MAX PRESSURE	P.S.I.				

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only these terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without written consent or an officer of Advanced Drilling Technologies, LLC.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM / PRICE REF. NUMBER	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
001-2	Depth Charge - Mileage - Cement As per Contract		1		3200.00
300-1	2 7/8" Accuseal Floutshoe		1		257.12
300-3	2 7/8" Latchdown plug + Base		1		203.56
300-5	2 7/8" Centralizers		7		157.74
300-7	2 7/8" Scratchers		8		183.04
300-10	5 1/2" Centralizer		1		35.80
400-1	Mud Flush		501B		87.7
400-2	CLAYSTA		2.8 gal		118.12
400-4	KCL		501B		13.28
2214	Mud Flush 21				4256.4
2222	Cement 12.9				
2225	Displacement 8.9				
2230	Bump plug @ 1400 The 1st Time did not seal pressured up on 2 more times same results. Kept constant pressure @ 1400 P.S.I. then closed it in by Cement head				
ACID DATA:					
	GALLONS	%	ADDITIVES		
HCL					
HCL					
SERVICE & EQUIPMENT				% TAX ON \$	
MATERIALS				% TAX ON \$	
TOTAL					

RECEIVED
DEC 05 2005
KCC WICHITA

THANK YOU
Mike Eschen

SERVICE REPRESENTATIVE: Mike Eschen THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: [Signature]
 FIELD SERVICE ORDER NO. (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

SCHAAL DRILLING, CO.

FIELD REPORT

Rosewood

DRILLING DATE 9-28-05

WELL NAME & LEASE # ALVIN 44-8

MOVE IN, RIG UP, DIG PITS ETC. DATE 9-28-05 TIME 6:00 AM PM

SPUD TIME 7:30 AM PM SHALE DEPTH 210 TIME 9:30 AM PM

HOLE DIA. 7 7/8 FROM 0 TO 286 TD TIME 11:00 AM PM

CIRCULATE, T.O.O.H., SET 283.90 FT CASING 296.90 KB FT DEPTH

9 JOINTS 5 1/2 OD #/FT 14 15.5 17 20 23

PUMP 50 SAC CEMENT 285 GAL.DISP. CIRC. 1 BBL TO PIT

PLUG DOWN TIME 12:15 AM PM CEMENT COST \$612.15

PIPE TALLY

- 1. 31.20
- 2. 31.70
- 3. 31.10
- 4. 31.25
- 5. 32.45
- 6. 31.45
- 7. 31.35
- 8. 31.80
- 9. 31.60
- 10.
- 11.
- 12.
- 13.
- 14.
- 15.

ELEVATION 3599
+12KB 3612

TOTAL 283.90