KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

RECEIVED

Form ACO-1 September 1999

WELL COMPLETION FORM

DEC 0 5 2005 Form Must Be Typed

Operator: License # 33019	API No. 15 - 023-20632-0000					
Operator: License #	County: Cheyenne					
Address: 2711 N. Haskell Ave., Suite 2800, LB 22	NW_NE_SE_SE_Sec. 8 Twp. 3 S. R. 41 East V West					
City/State/Zip: Dallas, TX 75201	1186 feet from S/ N (circle one) Line of Section					
Purchaser:	370 feet from E / W (circle one) Line of Section					
Operator Contact Person: Tom Roelfs	Footages Calculated from Nearest Outside Section Corner:					
Phone: (785) 332-0374						
Contractor: Name: Advanced Drilling Technologies LLC	(circle one) NE SE NW SW Lease Name: Alvin Well #: 44-8					
33532	Field Name: St. Francis					
Wellsite Geologist: Steven VonFeldt	Producing Formation: Niobrara					
Designate Type of Completion:	Elevation: Ground: 3600 Kelly Bushing: 3612					
✓ New Well Re-Entry Workover	Total Depth: 1550' Plug Back Total Depth: 1537'					
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 284' csg @ 297 Feet					
Gas ENHR SIGW						
Dry Other (Core, WSW, Expl., Cathodic, etc)	Multiple Stage Cementing Collar Used? Yes ✓ No					
If Workover/Re-entry: Old Well info as follows:	If yes, show depth setFeet					
	If Alternate II completion, cement circulated from					
Operator:	feet depth tosx cmt.					
Well Name:	Drilling Fluid Management Plan ALT T WHM 3-2-67					
Original Comp. Date: Original Total Depth: O	(Data must be collected from the Reserve Pit)					
Deepening Re-perf. Conv. to Enhr./SWD	ploride content 5000 ppm Fluid volume 220 bbls					
Plug Back Plug Back Total Depth	Dewatering method used Evaporation					
Commingled Docket No.	Location of fluid disposal if hauled offsite:					
Dual Completion Docket No	Operator Name:					
Other (SWD or Enhr.?) Docket No.	Lease Name: License No.:					
9/28/2005 9/30/2005 10/22/2005	Quarter Sec. Twp. S. R. East West					
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date	County: Docket No.:					
	Docket No.:					
Kansas 67202, within 120 days of the spud date, recompletion, workove Information of side two of this form will be held confidential for a period of 1 107 for confidentiality in excess of 12 months). One copy of all wireline logs TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	Submit CP-111 form with all temporarily abandoned wells.					
All requirements of the statutes, rules and regulations promulgated to regula herein are complete and correct to the best of my knowledge.	te the oil and gas industry have been fully complied with and the statements					
Signature: KOHWYKOULD	KCC Office Use ONLY					
- Production Assel 11-20 0	5 ND					
7.th 1	A C Letter of Confidentiality Received					
Subscribed and sworn to before me this 30 th	If Denied, Yes Date:					
20.05	Wireline Log Received					
Notary Public: Dyna g. Nouthet	Geologist Report Received					
Date Commission Expires: April 8 2008	UIC Distribution					
MYRA J. DOUTHIT THE Anothery Public - Spale of Kanges By Apost Expires 04/08/08	4					

ORIGINAL 44-8

Operator Name: Rosewood Resources, Inc.			Le	Lease Name: Alvin		Well #: 44-8				
	s. R. 41		West Co	unty: Chey	enne					
ested, time tool ope emperature, fluid re	how important tops a n and closed, flowin covery, and flow rate is surveyed. Attach	g and shut-in pr s if gas to surfa	essures, whethe	er shut-in pr	essure reached	d static level, hyd	rostatic pressu	res, bottom hole		
Orill Stem Tests Take		Yes	✓ No	V	og Forma	tion (Top), Depth	and Datum	Sample		
			✓ No	Nan	Name			Datum		
Cores Taken Yes Electric Log Run Yes		Yes	✓ No No	Niol	Niobrara		1415'	КВ		
(Submit Copy) List All E. Logs Run:							RECEIVED			
Platform Expr	ess Resitivity,	Porosity, I	Density ML	-			DEC 0	2005		
GR							KCCW	ICHITA		
		Report all si	CASING RECOR	(mound -	N	uction, etc.				
Purpose of String	Size Hole Drilled	Size Cas Set (In O.	ing	Weight Setting Lbs. / Ft. Depth		Type of Cement	# Sacks Used	Type and Percen Additives		
Surface	7 7/8"	5 1/2"	15.5#	TOO	306'	Neat	50	Additives		
Production			6.5#		1552'	Neat	60	2% Cal.		

		IDA	DITIONAL CEME	NTING / SQ	UEEZE RECOF	ID				
Purpose: —— Perforate —— Protect Casing —— Plug Back TD —— Plug Off Zone	Depth Top Bottom	Type of Ce	ment #Sa	acks Used		Type and	Percent Additive	3		
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Dept					
2	1419' to 1451'									
TUBING RECORD	Size one	Set At	Pack	ker At	Liner Run	Yes V N	Δ			
	d Production, SWD or E	Enhr. Prod	lucing Method	***************************************			······································			
11/22/2005				✓ Flowin	ng 🗌 Pump	oing Gas L	.ift Oth	er (Explain)		
Estimated Production Per 24 Hours	oii none	Bbls. 21	Gas Mcf	Wat	er	Bbls.	Gas-Oil Ratio	Gravity		
Disposition of Gas	METHOD OF (COMPLETION	TOT - TOTAL THE TOTAL PORTION OF THE PROPERTY AND AND AN ARCHITECTURE AND		Production Inte	erval	A construction of the few Colleges are constituted as a defined as a point	intercentina esta kanturus marti tautan telametelak pendulan apama ekonomis pendulan kantur.		
Vented ✓ Sold (If vented, Su	Used on Lease	persona	pen Hole 🕡	Perf.	Dually Comp.	Commingled				

FIELD SERVICE TICKET AND INVOICE

A DIVISION OF ADVANCED DRILLING TECHNOLOGIES, LLC. LONGHORN CEMENTING CO.

YUMA, COLORADO 80759 Fax: 970-848-0798 //() _/ \ / \ / Phone: 970-848-0799 Fax: 970-848-0798

		DATE		TICK	ET NO.	350	
DATE OF DISTRICT		OLD C	PROD _	INJ W	rDW _	CUSTOMER ORDER NO.:	Physical Street
CUSTOMER Rase Wood	LEASE AL	VIN	144-0	8		WELL NO.	
ADDRESS	COUNTY			STATE			
CITY STATE	SERVICE CREW	m:	IKE-K	rive			
AUTHORIZED BY	EQUIPMENT (MI	T#111				
111 2007 (70)	SAND DATA: SACKS		TRUCK CALLED			DATE AM TI PM	ME
SACKS BRAND TYPE % SIZE HOLE: 27/8" DEPTH FT. 60 1-2	6 GEL ADMIXE		ARRIVED AT JOE	}		AM PM	
SIZE & WT. CASTING NEW D DEPTH FT.			START OPERATION	NC		AM PM	
SIZE & WT. D PIPE OR TUBING DEPTH FT. TOP PLUGS TYPE: WEIGHT OF SLURRY: LE	SS./GAL. LBS./G	201	FINISH OPERATI	ON		AM PM	
TOP PLUGS TYPE: WEIGHT OF SLURRY: LE VOLUME OF SLURRY	55.7 GAL. LB5.7 C		RELEASED			AM PM	-
SACKS CEMENT TREATED WI	TH <u> </u>		MILES FROM ST	ATION TO WELL	_		
CONTRACT CONDITIONS: (This contract must be signed.) The undersigned is authorized to execute this contract as an agent of the customer. As products, and/or supplies includes all of and only these terms and conditions appearing shall become a part of this contract without written contract.	such, the undersign on the front and bac	ned agree ck of this f Advance	s and acknowled document. No ac ed Drilling Techno	ges that this cor dditonal or subsi logies, LLC.	titute tern	ns and/or cond	rials, lition
		(V	VELL OWNER, O	PERATOR, CON	TRACTO	R OR AGENT)	
ITEM / PRICE REF. NUMBER MATERIAL, EQUIPMENT AND SERVICES U	ISED	UNIT	QUANTITY	UNIT PRI	CE	\$ AMOU	
Ool-2 Depth Charge - Milegge - Cem	ent		1	<u> </u>		3200	4
Asper Contract							_
	······································					~==	1.5
300-1 27/8" Accused Floutshoe		ļ	1			257	/6
360-3 2718' Latchdown pluy + Bat	ser	ļ	1			203_	5
300-5 27/8" Centralizes			7 4	,		157	7
300-7 2 7/8" Scratchers		<u> </u>	8			183	9
300-10 5 1/2" (restrativer		ļ	1			35	80
400-1 Mudflush RF	CEIVED	ļ	501B			87	17
406-2 CLAYSTA			2.894		·	118	10
LIGO 4 LCL DEC	C n 2 snn2		\$01B			13	2
VCC	: WICHITA	N .		**************************************			丁
2214 Mudflish 21	, AAIOIIII	<u>l</u>				4256	4
2222 Cener 12.9							\perp
2225 Pisplucement 8.9							\perp
2230 BUMP Play 1400 The 14Time	didnot	<u> </u>					1
Seal Attaburching on 2 more +1 mes sume res	ults. Kept						
Canstant Pressure @ 1400 PSI then Closed ACID DATA:	diffin by Co	e Men	+ head	SUB T	OTAL		-
GALLONS % ADDITIVES SE	ERVICE & EQUIF	PMENT	%1	AX ON \$			+
	ATERIALS			AX ON \$			工
HCL			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	T	OTAL		T
THOMIV YOU							and the second

SERVICE REPRESENTATIVE

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:

(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

SCHAAL DRILLING, CO.

FIELD REPORT

ELEVATION 3599

3612

+12KB

									9
DRILLING D	ATE 9	-28-05							حی
WELL NAME & LEASE # ALVIN 44-8									
MOVE IN, RI	G UP, I	DIG PITS ETC.	DATE	Ξ	9-28-05	TIME	6:00	⊠AM	РМ
SPUD TIME	7:30	⊠АМ □РМ	SHAL	E DEPT	ГН 210	TIME	9:30	⊠AM	□РМ
HOLE DIA.	7 7/8	FROM 0 TO 2	286	TD		TIME	11:00	⊠AM	РМ
CIRCULATE,	T.O.O.	.H., SET 283.9	0	FT CA	SING 296.90	ı	KB FT	DEPT	Н
9 JOINTS	5 1/2	0D #/FT 14	I ⊠15.	.5 🔲1	7	3			
PUMP 50	SAC C	EMENT 285		GAL.E	DISP. CIRC.	1	BBL T	O PIT	
PLUG DOWN	TIME	12:15	ПАМ	⊠PM		CEME	NT CO	ST	\$612.15

PIPE TALLY

- 31.20
 31.70
- 2. 31.70
- 3. 31.10
- 4. 31.25
- 5. 32.45
- 6. 31.45
- 7. 31.35
- 8. 31.80
- 9. 31.60
- 10.
- 11.
- 12.
- 13.
- 14. 15.
- TOTAL 283.90