

Operator Name: Rosewood Resources, Inc. Lease Name: R. Moore Well #: 33-28
 Sec. 28 Twp. 2 S. R. 42 East West County: Cheyenne

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Platform Express Resistivity, Porosity, Density ML-GR	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Niobrara 1649' KB <div style="text-align: center; font-weight: bold; font-size: 1.2em;"> RECEIVED DEC 05 2005 KCC WICHITA </div>
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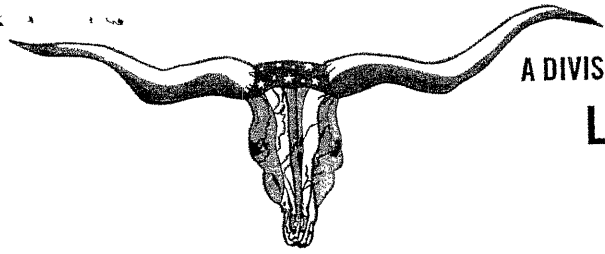
CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	7 7/8"	5 1/2"	14#	343'	Neat	60	
Production	4 3/4"	2 7/8"	6.5#	1771'	Neat	60	2% Cal.

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	1648' TO 1680'		

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumerd Production, SWD or Enhr. 11/17/2005		Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)					
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	none	21					

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	



A DIVISION OF ADVANCED DRILLING TECHNOLOGIES, LLC.

LONGHORN CEMENTING CO.

P.O. BOX 203 YUMA, COLORADO 80759
 Phone: 970-848-0799 Fax: 970-848-0798

FIELD SERVICE TICKET
AND INVOICE

DATE 9-27-05 TICKET NO. 346

DATE OF JOB	DISTRICT	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:	
CUSTOMER <u>Resewood</u>		LEASE <u>R Moore 33-26</u>					WELL NO.	
ADDRESS		COUNTY	STATE					
CITY	STATE	SERVICE CREW <u>MARK-MIKE</u>						
AUTHORIZED BY		EQUIPMENT <u>UNIT #111</u>						
TYPE JOB: <u>Logging</u>	DEPTH FT.	CEMENT DATA: BULK <input type="checkbox"/>	SAND DATA: SACKS <input type="checkbox"/>	TRUCK CALLED		DATE	AM	TIME
		SACKS	BRAND	TYPE	% GEL	ADMIXES		
SIZE HOLE: <u>2 7/8</u>	DEPTH FT. <u>600</u>			<u>1-2</u>				
SIZE & WT. CASTING <small>NEW ID USED ID</small>	DEPTH FT.							
SIZE & WT. D PIPE OR TUBING	DEPTH FT.							
TOP PLUGS	TYPE:	WEIGHT OF SLURRY:		LBS. / GAL.	LBS. / GAL.			
		VOLUME OF SLURRY						
		SACKS CEMENT TREATED WITH <u>0</u>		% OF <u>RCL</u>				
MAX DEPTH <u>1770 FT.</u>		MAX PRESSURE		RS.I.		MILES FROM STATION TO WELL		

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).
 The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only these terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without written consent or an officer of Advanced Drilling Technologies, LLC.

SIGNED: _____
 (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM / PRICE REF. NUMBER	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
001-2	Depth charge - mileage - Cement As per contract		7		4000 3200.00
300-1	2 7/8" Accusal Floorshoe		1		257 12
300-3	2 7/8" Latch load Plug + Baffle		1		203 56
300-5	2 7/8" Centralizers		7		157 78
300-7	2 7/8" Scratchers		8		183 04
300-10	5 1/2" Centralizer		1		35 80
400-1	Mud Flush		501B		87 25
400-2	CLAYSTA		2.5 gal		118 12
400-4	LCL		501B		13 29
0138	mud Flush 20.7				
0145	Cement 12.2				
0153	Displacement 10.0				
0156	Bump plug @ 1600				

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 DEC 05 2005
 KCC WICHITA

~~4256.46~~
4256.46

ACID DATA:			
GALLONS	%	ADDITIVES	
HCL			
HCL			

SERVICE & EQUIPMENT	% TAX ON \$
MATERIALS	% TAX ON \$
TOTAL	

Thank you
 SERVICE REPRESENTATIVE Mark [Signature]
 FIELD SERVICE ORDER NO. _____
 THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: Don Diamond
 (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

Armando
Rosewood

SCHAAL DRILLING, CO.

FIELD DRILLING REPORT

DRILLING DATE 9-22-05

FILE COPY

WELL NAME AND LEASE # Moore 33-28

MOVE IN, RIG UP, DIG PITS ETC. DATE 9-21-05 TIME 2:00 pm

SPUD TIME 6:30 AM SHALE DEPTH 285 TIME 10:00 AM

HOLE DIA. 7 7/8 FROM 0 TO 346 TD, TIME 11:00 AM

CIRCULATE, T.O.O.H., SET 342.30 FT CASING 355.30 FT DEPTH ^{KB}

9 JOINTS 5 1/2 OD #FT. 17 20 23 (14)

PUMP 60 SAC CEMENT 325 GAL DISP. CIRCULATE 1 1/2 BBL TO PIT

PLUG DOWN TIME 12:45 pm CEMENT COST 744.66

PIPE TALLY

1.	<u>42.10</u>
2.	<u>42.35</u>
3.	<u>40.7</u>
4.	<u>39.65</u>
5.	<u>41.25</u>
6.	<u>38.85</u>
7.	<u>32.55</u>
8.	<u>33.85</u>
9.	<u>31.70</u>
10.	
11.	<u>342.30</u>
12.	
13.	
14.	
15.	

3739 elevation
12

RECEIVED Cement 12:30
DEC 05 2005
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