KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 33019	API No. 15 - 023-20633-0000
Rosewood Resources Inc	County: Cheyenne
Address: 2711 N. Haskell Ave., Suite 2800, LB 22	
City/State/Zip: Dallas, TX 75201	NE _SW _ NW _ SE Sec. 28 Twp. 2 S. R. 42 ☐ East ✓ West
	1764feet from S/ N (circle one) Line of Section 2069
Purchaser: Tom Roelfs	teet from (E)/ W (circle one) Line of Section
Operator Contact Person: Tom Roelfs	Footages Calculated from Nearest Outside Section Corner:
Phone: (785) 332-0374	(circle one) NE SE NW SW
Contractor: Name: Advanced Drilling Technologies LLC	Lease Name: R. Moore Well #: 33-28
License: 33532	Field Name: Cherry Creek
Wellsite Geologist: Steven VonFeldt	Producing Formation: Niobrara
Designate Type of Completion:	Elevation: Ground: 3739 Kelly Bushing: 3751
New Well Re-Entry Workover	Total Depth: 1805' Plug Back Total Depth: 1771'
OilSWDSIOWTemp, Abd.	Amount of Surface Pipe Set and Cemented at 342' csg @ 343 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? ☐ Yes ✓ No
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth tow/sx cmt.
Well Name:	
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit) ATTWHM 3-8-7-7
Deepening Re-perf Conv. to Enhr./SWD	
Plug Back Plug Back Total Depth	
Commingled Docket No.	Dewatering method used Evaporation
Dual Completion Docket No	Location of fluid disposal if hauled offsite: RECEIVED
Other (SWD or Enhr.?) Docket No.	Operator realite
Outer (SWD of Elliff.!)	Lease Name: DEGs 0 No. 2005
9/22/2005 9/26/2005 10/21/2005 Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date	Quarter Sec TwpKCOWICHITAst
Kansas 67202, within 120 days of the spud date, recompletion, workove information of side two of this form will be held confidential for a period of 1 107 for confidentiality in excess of 12 months). One copy of all wireline logs TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, er or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3-and geologist well report shall be attached with this form. ALL CEMENTING. Submit CP-111 form with all temporarily abandoned wells.
herein are complete and correct to the best of my/knowledge.	and the statements
Signature: Katur Rolls	KCC Office Use ONLY
Title: Production (55t/pate: 11-30-05	Letter of Confidentiality Received
Subscribed and sworn to before me this 30 day of Julius	If Denied, Yes Date:
20.05.	Wireline Log Received
The state of the t	Geologist Report Received
Notary Public:) Jylu J. Mullin	UIC Distribution
Date Commission Expires: April 8, 3008	
MYRA J. DOUTHIT Notary Public / State 64 Kansas	

ORIGINAL

Operator Name: ROS	sewood Resource	s, inc.		Leas	e Name:_	N. IVIOOTE	****	Well #: _ 33- .	40	PORTON PROPERTY AND ADDRESS OF THE PARTY AND A
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Orill Stem Tests Take		Дγ	es 🗸 No		V L	og Forma	tion (Top), Depth	and Datum	Sam	ıple
Samples Sent to Ge	,	□ Y	es √ No		Nam	e		Тор	Datu	ım
Cores Taken		Y	process		Nioh	rara		1649'	КВ	
Electric Log Run (Submit Copy)		√ Y	es No					RECEIV		
ist All E. Logs Run:								DEC 05	2005	
Platform Expr GR	ess Resitivity,	Poros	ity, Densit	y ML-			K	(CCMI(CHITA	
		Repo	CASING	RECORD	✓ N surface, int	i kanana	ction, etc.			Paristro Valor y v vidros vald
Purpose of String	Size Hole Drilled		ze Casing t (In O.D.)		eight . / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Additi	
Surface	7 7/8"	5 1/2"	and the second second second second	14#	The Same Same Same Same Same Same Same Sam	343'	Neat	60	ridita	VO3
Production	4 3/4"	2 7/8"		6.5#	The state of the control of the state of the	1771'	Neat	60	2% Cal.	
			ADDITIONAL	CEMENT	ING / SQ	JEEZE RECOF	lD	en e	till til der sterre en	Commence of the Period States
Purpose: —— Perforate —— Protect Casing —— Plug Back TD —— Plug Off Zone	Depth Top Bottom	Туре	of Cement	#Sack	s Used		Type and	l Percent Additive	8	
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Ty, Specify Footage of Each Interval Perforated			gs Set/Type	9	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depti				
2	1648' TO 1680'									
TUBING RECORD	Size one	Set At	MATERIA MATERIA MATERIA MATERIA ANTONIO PER ANTONIO PE	Packer	At	Liner Run	Yes V	lo		ni-rayinasiyi yaqasiyo
Date of First, Resumer 11/17/2005	d Production, SWD or E	inhr.	Producing Met		✓ Flowin	g Pum;	oing Gas	Lift Oth	ner (Explain)	
Estimated Production Per 24 Hours	oil	Bbls.	Gas 21	Mcf	Wat	ər	Bbls.	Gas-Oil Ratio	G	aravity
Disposition of Gas	METHOD OF (OMPLETION	<u> </u>	Personal reservation for the second second second	e der nicelegisch blei werdere verzusten.	Production Inte	erval	PROPERTY OF ANY ORDER PROCESS AND A CONTROL OF A CONTROL		
Vented ✓ Sold (If vented, Su	Used on Lease		Open Hole Other (Spec	✓ Per	f. 🔲 I	Dually Comp.	Commingled	***************************************		

FIELD SERVICE TICKET AND INVOICE

FIELD SERVICE ORDER NO.

A DIVISION OF ADVANCED DRILLING TECHNOLOGIES, LLC.

LONGHORN CEMENTING CO.

YUMA, COLORADO 80759

Phone: 970-848-0799 Fax: 970-848-0798

TYPE JOB: LONGSTB LONG DEPTH FT. COMMENT SURVEY SANDS BRAND TYPE SEEL ADMINES ARRIVED AT JOB SIZE AVIT. DIPPE OR TURNING DEPTH FT. COMMENT SULIRIY TOP PLUGS TYPE WEIGHT OF SLURRY NOLIME OF SLURRY SACKS CEMENT TREATED WITH 190 OF SLURRY THE UNDERSTORE WITH 1970 ST. TOP PLUGS TYPE WEIGHT OF SLURRY NOLIME OF SLURRY SACKS CEMENT TREATED WITH 190 OF SLURRY TRUCK GALLED START OPERATION STREAT OF SLURRY RELEASED RACKS CEMENT TREATED WITH 190 OF SLURRY RELEASED CONTRACT CONDITIONS: (This contract with the signed before the job is commenced or merchandise is delivered). The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services shall become a part of this contract without written consent or an officer of Advanced Drilling Technologies, LLC. SIGNED: WELL OWNER, OPERATOR, CONTRACTOR OR ACKNOWLED AND SERVICES USED WHITE QUANTITY UNIT PRICE REN NUMBER MATERIAL, EQUIPMENT AND SERVICES USED WHITE QUANTITY UNIT PRICE SACKS CEMENT THOM A PRICE SACKS CEMENT WELL OWNER, OPERATOR, CONTRACTOR OR ACKNOWLED AND SERVICES USED WHITE QUANTITY UNIT PRICE SACKS CEMENT THE UNIT QUANTITY UNIT PRICE SACKS CEMENT THE UNIT PRICE SACKS CEMENT THOM THE UNIT PRICE SACKS CEMENT THE THE UNIT OPERATOR OF ACKNOWLED THE THE UNIT OPERATOR OF ACKNOWLED THE TH	10.:
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ORDERED BY CUSTOMER AND RECEIVED BY

OMER AND RECEIVED BY: 1200 (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

SCHAAL DRILLING, CO.

FIELD DRILLING REPORT

DRILLING DATE

WELL NAME AND LEASE # MOTOR 33-28
MOVE IN, RIG UP, DIG PITS ETC. DATE 9-21-05 TIME 2100 pm
SPUD TIME 6:30 AM SHALE DEPTH 285 TIME 10:00 AM
HOLE DIA 7 7/8 FROM 0 TO 346 TD, TIME 11:00 A MY
CIRCULATE, T.O.O.H., SET 342 30 FT CASING 355 30 FT DEPTH
9 JOINTS 5/2 OD #FT. 17 20 23 14
PUMP 60 SAC CEMENT 325 GAL DISP. CIRCULATE 1/2 BBL TO PIT
PLUG DOWN TIME 12:450 CEMENT COST 744.66

PIPE TALLY

1	42.10	
2	42.35	
3	40.5	
4	39.65	
5	41.25	
6	38.85	
7	32,35	
8	33.85	
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10		
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12.		
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3739 elevation 12

RECEIVED ement 12:30 DEC 0 5 2005 KCC WICHITA