

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 33019
Name: Rosewood Resources, Inc.
Address: 2711 N. Haskell Ave., Suite 2800, LB 22
City/State/Zip: Dallas, TX 75201
Purchaser: _____
Operator Contact Person: Tom Roelfs
Phone: (785) 332-0374
Contractor: Name: Advanced Drilling Technologies LLC
License: 33532
Wellsite Geologist: Steven VonFeldt

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>9/23/2005</u>	<u>9/27/2005</u>	<u>10/21/2005</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 023-20636-0000
County: Cheyenne
SW NE - NE - NW Sec. 4 Twp. 3 S. R. 42 East West
1834 feet from S N (circle one) Line of Section
2265 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Ella Mae Well #: 22-04
Field Name: Cherry Creek
Producing Formation: Niobrara
Elevation: Ground: 3733 Kelly Bushing: 3745
Total Depth: 1780' Plug Back Total Depth: 1775'
Amount of Surface Pipe Set and Cemented at 331' csg @ 332 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan *ALF IWHm 3-9-07*
(Data must be collected from the Reserve Pit)
Chloride content 5000 ppm Fluid volume 220 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No. 2005
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: **KCC WICHITA**

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Kathy Roelfs
Title: Production Assst. Date: 11-30-05
Subscribed and sworn to before me this 30th day of November,
2005
Notary Public: Myra J. Douthit
Date Commission Expires: April 8, 2008

MYRA J. DOUTHIT
Notary Public - State of Kansas
My Appt. Expires 04/08/08

KCC Office Use ONLY
NO Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

ORIGINAL

Operator Name: Rosewood Resources, Inc. Lease Name: Ella Mae Well #: 22-04
 Sec. 4 Twp. 3 S. R. 42 East West County: Cheyenne

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Platform Express Resistivity, Porosity, Density ML-GR

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 Niobrara 1597' KB

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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	7 7/8"	5 1/2"	14#	332'	Neat	60	
Production	4 3/4"	2 7/8"	6.5#	1775'	Neat	60	2% Cal.

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	1598' TO 1632'		

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	none			

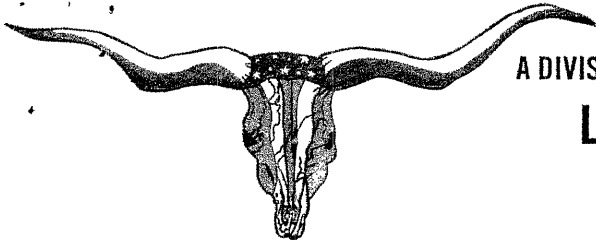
Date of First, Resumerd Production, SWD or Enhr. 11/18/2005	Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. none	Gas Mcf 20	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval Other (Specify) _____



A DIVISION OF ADVANCED DRILLING TECHNOLOGIES, LLC.

LONGHORN CEMENTING CO.

P.O. BOX 203 YUMA, COLORADO 80759
 Phone: 970-848-0799 Fax: 970-848-0798

FIELD SERVICE TICKET
AND INVOICE

DATE 9-27-05 TICKET NO. 347

DATE OF JOB	DISTRICT	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:
CUSTOMER <u>Rosewood</u>		LEASE <u>ELLA MAE 22-04</u>		WELL NO.			
ADDRESS		COUNTY	STATE				
CITY	STATE	SERVICE CREW <u>MIKE-MARK</u>					
AUTHORIZED BY		EQUIPMENT <u>Unit # III</u>					
TYPE JOB: <u>Long String</u>	DEPTH FT.	CEMENT DATA: BULK <input type="checkbox"/>		SAND DATA: SACKS <input type="checkbox"/>		TRUCK CALLED	
SIZE HOLE: <u>2 7/8"</u>	DEPTH FT.	SACKS	BRAND	TYPE	% GEL	ADMIXES	DATE AM PM
SIZE & WT. CASTING	DEPTH FT.	<u>100</u>		<u>1-2</u>			ARRIVED AT JOB
SIZE & WT. D PIPE OR TUBING	DEPTH FT.						START OPERATION
TOP PLUGS	TYPE:	WEIGHT OF SLURRY:		LBS. / GAL.	LBS. / GAL.		FINISH OPERATION
		VOLUME OF SLURRY					RELEASED
		SACKS CEMENT TREATED WITH <u>2</u> % OF <u>KCC</u>					MILES FROM STATION TO WELL
MAX DEPTH <u>1775.42</u> FT.		MAX PRESSURE		P.S.I.			

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).
 The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only these terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without written consent or an officer of Advanced Drilling Technologies, LLC.

SIGNED: _____
 (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM / PRICE REF NUMBER	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
001-2	Depth Charge - Mileage - Cement Aspen Contract		<u>1</u>		4000 3200.00
300-1	2 7/8" Arcu seal Flout shoe		<u>1</u>		257.12
300-3	2 7/8" Latch Down Plug + Baffle		<u>1</u>		203.56
300-5	2 7/8" Centralizers		<u>7</u>		157.78
300-7	2 7/8" Scratchers		<u>8</u>		183.04
300-10	5 1/2" Centralizer		<u>1</u>		35.80
400-1	Mod Flush		<u>501B</u>		87.75
400-2	CLAY STA		<u>2.5 gal</u>		118.12
400-4	KCL		<u>501B</u>		13.29
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2342	Mod Flush 21.1				5056.46
2348	Cement 12.1				<u>4250.46</u>
2357	Displacement 10.2				
2400	Bump Plug @ 1600				

ACID DATA:			
	GALLONS	%	ADDITIVES
HCL			
HCL			

SUB TOTAL	
SERVICE & EQUIPMENT	% TAX ON \$
MATERIALS	% TAX ON \$
TOTAL	

THANK YOU

SERVICE REPRESENTATIVE <u>M. E. [Signature]</u>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <u>[Signature]</u>
FIELD SERVICE ORDER NO.	(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

Randy
Rosewood

SCHAAL DRILLING, CO.

FIELD DRILLING REPORT

DRILLING DATE 9-23-05

WELL NAME AND LEASE # El Paso 22-04

MOVE IN, RIG UP, DIG PITS ETC. DATE 9-22-05 TIME 2:45pm

SPUD TIME 6:15AM SHALE DEPTH 250 TIME 9:00 AM

HOLE DIA. 7 7/8 FROM 0 TO 335 TD, TIME 10:30 AM

CIRCULATE, T.O.O.H., SET FT CASING KB FT DEPTH

 JOINTS 5/4 OD #FT. 17 20 23 (14)

PUMP 60 SAC CEMENT 375 GAL DISP. CIRCULATE 1/4 BBL TO PIT

PLUG DOWN TIME 1:15pm CEMENT COST 738.22

FILE COPY

PIPE TALLY

1.	<u>32.75</u>
2.	<u>39.6</u>
3.	<u>39.7</u>
4.	<u>41.36</u>
5.	<u>39.63</u>
6.	<u>39.63</u>
7.	<u>32.3</u>
8.	<u>32.02</u>
9.	<u>33.81</u>
10.	<u> </u>
11.	<u>330.8</u>
12.	<u> </u>
13.	<u> </u>
14.	<u> </u>
15.	<u> </u>

3733 elevation
 12

 3745

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