

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 33019  
Name: Rosewood Resources, Inc.  
Address: 2711 N. Haskell Ave., Suite 2800, LB 22  
City/State/Zip: Dallas, TX 75201  
Purchaser: \_\_\_\_\_  
Operator Contact Person: Tom Roelfs  
Phone: (970) 324-1686  
Contractor: Name: Advanced Drilling Technologies LLC  
License: 33532  
Wellsite Geologist: Steven VonFeldt

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

|                                   |                  |   |
|-----------------------------------|------------------|---|
| <u>1/09/2006</u>                  | <u>1/14/2006</u> | <u>1/15/2006</u>                        |
| Spud Date or<br>Recompletion Date | Date Reached TD  | Completion Date or<br>Recompletion Date |

API No. 15 - 023-20638-00-00  
County: Cheyenne  
~~SW NW NE SE~~ Sec. 8 Twp. 3 S. R. 41  East  West  
2190' feet from (S) N (circle one) Line of Section  
1100' feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Alvin Well #: 33-08

Field Name: St. Francis  
Producing Formation: Niobrara

Elevation: Ground: 3609 Kelly Bushing: 3621  
Total Depth: 1630' Plug Back Total Depth: 1614'

Amount of Surface Pipe Set and Cemented at 304' csg @ 317' Feet  
Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan ALT IWHW 3-8-07  
(Data must be collected from the Reserve Pit)

Chloride content 5000 ppm Fluid volume 220 bbls  
Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_ **RECEIVED**  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. 3 S. 2006  East  West  
County: KCC WICHITA

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Kathy Roelfs  
Title: Production Assn. Date: 4-6-06

Subscribed and sworn to before me this 6th day of April, 2006.

Notary Public: Janet S. Jensen  
Date Commission Expires: August 24, 2008  
JANET S. JENSEN  
NOTARY PUBLIC  
STATE OF KANSAS  
My App. Exp. 8/24/2008

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: Rosewood Resources, Inc. Lease Name: Alvin Well #: 33-08  
 Sec. 84 Twp. 3 S. R. 41  East  West County: Cheyenne

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

|  |  |
|--|--|
| Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br><i>(Attach Additional Sheets)</i><br><br>Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br><br>Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br><br>Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No<br><i>(Submit Copy)</i><br><br>List All E. Logs Run:<br><br><b>Platform Express Resistivity, Porosity, Density ML-GR</b> | <input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample<br><br>Name Top Datum<br><br><b>Niobrara 1430' KB</b> |
|--|--|

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used |                   |                           |                   |               |                |              |                            |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc.           |                   |                           |                   |               |                |              |                            |
| Purpose of String   | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface   | 9 7/8"            | 7"                        | 17#               | 317'          | Neat           | 75           |                            |
| Production  | 6 1/4"            | 4 1/2"                    | 10.5#             | 1613'         | Neat           | 75           | 2% Cal.                    |

| ADDITIONAL CEMENTING / SQUEEZE RECORD  |                  |                |             |                            |
|--|------------------|----------------|-------------|----------------------------|
| Purpose:   | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate<br><input type="checkbox"/> Protect Casing<br><input type="checkbox"/> Plug Back TD<br><input type="checkbox"/> Plug Off Zone |                  |                |             |                            |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type<br>Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record<br>(Amount and Kind of Material Used) | Depth |
|----------------|---|---|-------|
| 2              | 1430-1460'  |   |       |

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**KCC WICHITA**

|  |             |  |             |               |           |   |  |
|--|-------------|--|-------------|---------------|-----------|---|--|
| TUBING RECORD  |             | Size   | Set At      | Packer At     | Liner Run | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |  |
| Date of First, Resumerd Production, SWD or Enhr.<br><b>3/29/2006</b> |             | Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) |             |               |           |   |  |
| Estimated Production Per 24 Hours                                    | Oil Bbbs.   | Gas Mcf  | Water Bbbs. | Gas-Oil Ratio | Gravity   |   |  |
|  | <b>none</b> | <b>10</b>  |             |               |           |   |  |

Disposition of Gas      METHOD OF COMPLETION      Production Interval

Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  
*(If vented, Submit ACO-18.)*  Other (Specify) \_\_\_\_\_

SCHAAL DRILLING, CO.

FIELD REPORT

DRILLING DATE 1-09-06

WELL NAME & LEASE # Alvin 33-08

MOVE IN, RIG UP, DIG PITS ETC. DATE 1-09-06 TIME 6:00 AM PM

SPUD TIME 8:00 AM PM SHALE DEPTH 215 TIME 9:30 AM PM

HOLE DIA. 9 1/2 FROM 0 TO 305 TD TIME 11:00 AM PM

CIRCULATE, T.O.O.H., SET 303.50 FT CASING 316.50 KB FT DEPTH

7 JOINTS 7 OD #/FT 14 15.5 17 20 23

PUMP 75 SAC CEMENT 490 GAL.DISP. CIRC. 4 1/2 BBL TO PIT

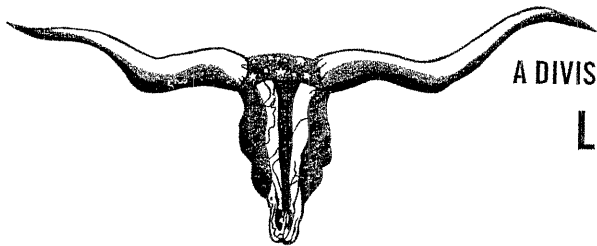
PLUG DOWN TIME 1:00 AM PM CEMENT COST \$ 868.32

ELEVATION 3609  
+12KB 3621

PIPE TALLY

1. 43.10  
2. 43.  
3. 44.45  
4. 44.40  
5. 44.35  
6. 42.75  
7. 41.45  
8.  
9.  
10.  
11. \_\_\_\_\_  
TOTAL 303.50

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A DIVISION OF ADVANCED DRILLING TECHNOLOGIES, LLC.

# LONGHORN CEMENTING CO.

P.O. BOX 203 YUMA, COLORADO 80759  
 Phone: 970-848-0799 Fax: 970-848-0798

FIELD SERVICE TICKET  
 AND INVOICE

DATE 4-15-06 TICKET NO. 437

|   |       |  |  |  |   |                               |                              |                              |                     |      |    |      |
|---|-------|--|--|--|---|-------------------------------|------------------------------|------------------------------|---------------------|------|----|------|
| DATE OF JOB   |       | DISTRICT   |  | NEW WELL <input checked="" type="checkbox"/> | OLD WELL <input type="checkbox"/>         | PROD <input type="checkbox"/> | INJ <input type="checkbox"/> | WDW <input type="checkbox"/> | CUSTOMER ORDER NO.: |      |    |      |
| CUSTOMER <u>Rosewood</u>  |       |  |  | LEASE <u>Alvin 33-08</u>                     |   |                               |                              | WELL NO.                     |                     |      |    |      |
| ADDRESS   |       |  |  | COUNTY                                       |   |                               | STATE                        |                              |                     |      |    |      |
| CITY  |       | STATE  |  | SERVICE CREW <u>David</u>                    |   |                               |                              |                              |                     |      |    |      |
| AUTHORIZED BY   |       |  |  | EQUIPMENT                                    |   |                               |                              |                              |                     |      |    |      |
| TYPE JOB:   | DEPTH | FT.  | CEMENT DATA: BULK <input type="checkbox"/> |  | SAND DATA: SACKS <input type="checkbox"/> |                               | TRUCK CALLED                 |                              |                     | DATE | AM | TIME |
|   |       |  | SACKS                                      | BRAND  | TYPE                                      | % GEL                         | ADMIXES                      | ARRIVED AT JOB               |                     |      | AM | PM   |
| SIZE HOLE:  | DEPTH | FT.  | <u>75</u>                                  | <u>FT</u>                                    | <u>FT</u>                                 |                               |                              | START OPERATION              |                     |      | AM | PM   |
| SIZE & WT. CASTING <small>NEW <input type="checkbox"/> USFD <input type="checkbox"/></small> <u>4 1/2</u> | DEPTH | FT.  |  |  |   |                               |                              | FINISH OPERATION             |                     |      | AM | PM   |
| SIZE & WT. D PIPE OR TUBING   | DEPTH | FT.  |  |  |   |                               |                              | RELEASED                     |                     |      | AM | PM   |
| TOP PLUGS   | TYPE: | WEIGHT OF SLURRY:                                  |  | LBS. / GAL.                                  |   | LBS. / GAL.                   |                              | MILES FROM STATION TO WELL   |                     |      |    |      |
|   |       | VOLUME OF SLURRY                                   |  |  |   |                               |                              |                              |                     |      |    |      |
|   |       | SACKS CEMENT TREATED WITH <u>2</u> % OF <u>KCL</u> |  |  |   |                               |                              |                              |                     |      |    |      |
|   |       | MAX DEPTH <u>1613.58</u>                           | MAX PRESSURE                               |  | PS.I.                                     |                               |                              |                              |                     |      |    |      |

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).  
 The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only these terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without written consent or an officer of Advanced Drilling Technologies, LLC.

SIGNED: \_\_\_\_\_  
 (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

| ITEM / PRICE REF. NUMBER | MATERIAL, EQUIPMENT AND SERVICES USED              | UNIT  | QUANTITY | UNIT PRICE | \$ AMOUNT |
|--------------------------|--|-------|----------|------------|-----------|
| 001-2                    | Depth Charge - Cement - mileage<br>As per Contract |       |          |            | 4000.00   |
| 300-2                    | 4 1/2 Area Seal Float Shoe                         | 1     |          |            | 267.07    |
| 300-4                    | 4 1/2 Latch Down Plug & Baffle                     | 1     |          |            | 226.00    |
| 300-6                    | 4 1/2 Centralizers                                 | 7     |          |            | 250.88    |
| 300-8                    | 4 1/2 Scatchers                                    | 6     |          |            | 208.80    |
| 300-11                   | 7" Centralizers                                    | 1     |          |            | 36.44     |
| 400-1                    | Mud Flush  | 5216  |          |            | 87.75     |
| 400-2                    | Clay stay  | 2.5   |          |            | 118.12    |
| 400-4                    | KCL  | 15016 |          |            | 39.87     |
|                          |  |       |          |            |           |
| 1322                     | Mud Flush 13.8                                     |       |          |            | 5234.93   |
| 1337                     | Cement 18.1  |       |          |            |           |
| 1352                     | Displacement 25.9                                  |       |          |            |           |
| 1400                     | Bump Plug  1800                                    |       |          |            |           |

|            |         |   |           |
|------------|---------|---|-----------|
| ACID DATA: |         |   |           |
|            | GALLONS | % | ADDITIVES |
| HCL        |         |   |           |
| HCL        |         |   |           |

|                     |            |  |  |
|---------------------|------------|--|--|
| SUB TOTAL           |            |  |  |
| SERVICE & EQUIPMENT | %TAX ON \$ |  |  |
| MATERIALS           | %TAX ON \$ |  |  |
| TOTAL               |            |  |  |

THANK YOU

SERVICE REPRESENTATIVE [Signature] THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: