

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Conf. 1-13-06

Form ACO-1
September 1999
Form Must Be Typed

CONFIDENTIAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL
Revised

Operator: License # 3882
Name: SAMUEL GARY JR & ASSOCIATES, INC.
Address: 1670 BROADWAY, STE 3300
City/State/Zip: DENVER, CO 80202
Purchaser: DUKE ENERGY
Operator Contact Person: TOM FERTAL
Phone: (303) 831-4673
Contractor: Name: DUKE DRILLING CO. INC
License: 5929
Wellsite Geologist: CHRIS WILLIAMS

API No. 15 - 033-21408-0000
County: COMANCHE
W/2 W/2 SE Sec. 31 Twp. 33 S. R. 20 East West
1500 feet from SOUTH Line of Section
2310 feet from EAST Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: GIRK Well #: 1-31
Field Name: WILDCAT
Producing Formation: Mississippian
Elevation: Ground: 1771' Kelly Bushing: 1784'
Total Depth: 6700' Plug Bank Total Depth: _____
Amount of Surface Pipe Set and Cemented at 660 Feet
Multiple State Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp Abd.
 Gas ENHR SIGW
 Dry Other

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
9/26/2004 10/16/2004 4/28/2005
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

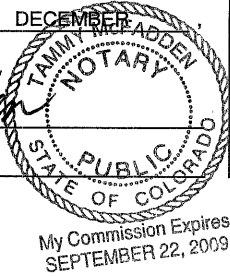
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Drilling Fluid Management Plan ACT I WITHIN 3-7-06
(Data must be collected from the Reserve Pit) RECEIVED
KANSAS CORPORATION COMMISSION
Chloride content _____ ppm Fluid Volume 13 bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: CONSERVATION DIVISION WICHITA, KS
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this information shall be filed with the Kansas Corporation Commission, 130 South Market-Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Thomas J Fertal
Title: SR. GEOLOGIST Date: 12/12/2005
Subscribed and sworn to before me this 12TH day of DECEMBER
2005.
Notary Public: Jammy M Jadden
Date Commission Expires: _____



KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
KCC
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Side Two

ORIGINAL

Operator Name: SAMUEL GARY JR & ASSOCIATES, INC. Lease Name: GIRK Well #: 1-31

Sec. 31 Twp. 33 S. R. 20 East West County: COMANCHE

INSTRUCTIONS: Show important tops and base of formation penetrated. Detail all cores. Report all final copes of drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geologist well site report.

Drill Stem Tests Taken [X] Yes [] No [X] Log Formation (Top), Depth and Datum [] Sample
Sample Sent to Geological Survey [X] Yes [] No
Cores Taken [] Yes [X] No
Electric Log Run [X] Yes [] No
List All E. Logs Run: DUAL INDUCTION, DUAL COMPENSATED POROSITY, MICRORESISTIVITY, BHC SONIC

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CONSERVATION DIVISION
WICHITA, KS

Table with columns: Name, Top, Datum. Rows include STONE CORRAL, HUTCHINSON SALT, BASE HEEBNER, LANSING, MARMATON, CHEROKEE SHALE, MISS UNCONFORMITY, OSAGE, VIOLA, SIMPSON, ARBUCKLE, TD.

CASING RECORD [X] New [X] Used Report all strings set - conductor, surface, intermediate, production, etc.

Table with columns: Purpose of string, Size Hole Drilled, Size Casing Set (in O.D.), Weight Lbs./Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Rows include CONDUCTOR, SURFACE, PRODUCTION.

ADDITIONAL CEMENTING/SQUEEZE RECORD

Table with columns: Purpose, Depth Top Bottom, Type of Cement, # Sacks Used, Type and Percent Additives. Rows include Perforate, Protect Casing, Plug Back TD, Plug Off Zone.

PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated Acid. Fracture, Shot, Cement, Squeeze Record (Amount and Kind of Material Used) Depth

Table with columns: Shots per Foot, PERFORATION RECORD, Acid. Fracture, Shot, Cement, Squeeze Record, Depth. Includes 4 JSPF, 5295 - 5305, 1000 gals 15% Fe.

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TUBING RECORD Size Set At Packer At Liner Run [] Yes [X] No

Date of First, Resumed Production, SWD or Enhr. 4/28/05 Producing Method [] Flowing [] Pumping [] Gas Lift [] Other (Explain)

Table with columns: Estimated Production Per 24 Hours, Oil Bbls., Gas Mcf, Water Bbls., Gas-Oil Ratio, Gravity. Values: 0, 200, tr.

Disposition of Gas [] Vented [X] Sold [] Used on Lease METHOD OF COMPLETION [] Open Hole [X] Perf. [] Dually Comp. [] Commingled [] Other (Specify) Production Interval 5295 - 5305