

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Conf. 4-13-05

Form ACO-1
September 1999
Form Must Be Typed

CONFIDENTIAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Revised ORIGINAL

Operator: License # 3882
 Name: SAMUEL GARY JR & ASSOCIATES, INC.
 Address: 1670 BROADWAY, STE 3300
 City/State/Zip: DENVER, CO 80202
 Purchaser: DUKE ENERGY
 Operator Contact Person: TOM FERTAL
 Phone: (303) 831-4673
 Contractor: Name: ABERCROMBIE RTD
 License: 30684
 Wellsite Geologist: KIRK SHUMAN
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp Abd.
 Gas ENHR
 Dry Other
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>12/17/2004</u>	<u>12/30/2004</u>	<u>4/28/2005</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 033-21416-0000
 County: COMANCHE
N/2 SE NE Sec. 31 Twp. 33 S. R. 20 East West
1450 feet from NORTH Line of Section
500 feet from EAST Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: SELZER Well #: 1-31
 Field Name: WILDCAT
 Producing Formation: MORROW
 Elevation: Ground: 1775' Kelly Bushing: 1787'
 Total Depth: 5400' Plug Bank Total Depth: 5336'
 Amount of Surface Pipe Set and Cemented at 664 Feet
 Multiple State Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

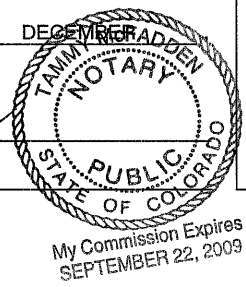
Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume 13 bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: CONSERVATION DIVISION WICHITA, KS
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

ALT I with 8-16-06
 RECEIVED
 KANSAS CORPORATION COMMISSION
 DEC 13 2005

INSTRUCTIONS: An original and two copies of this information shall be filed with the Kansas Corporation Commission, 130 South Market-Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Thomas Fertal
 Title: SR. GEOLOGIST Date: 12/12/2005
 Subscribed and sworn to before me this 12TH day of DECEMBER
2005.
 Notary Public: Tommy McFadden
 Date Commission Expires: _____



KCC Office Use ONLY

YES Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

KCC
 DEC 12 2005
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Side Two

ORIGINAL

Operator Name: SAMUEL GARY JR & ASSOCIATES, INC. Lease Name: SELZER Well #: 1-31

Sec. 31 Twp. 33 S. R. 20 [] East [X] West County: COMANCHE

INSTRUCTIONS: Show important tops and base of formation penetrated. Detail all cores. Report all final copes of drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geologist well site report.

Drill Stem Tests Taken [X] Yes [] No [X] Log Formation (Top), Depth and Datum [] Sample
Sample Sent to Geological Survey [X] Yes [] No Name STONE CORRAL KANSAS CORPORATION COMMISSION 1817 Datum 970
Cores Taken [] Yes [X] No HUTCHINSON SALT 1607 180
Electric Log Run [X] Yes [] No BASE HEEBNER 4209 -2422
List All E. Logs Run: ARRAY INDUCTION SFL PHOTO DENSITY COMP NEUTRON MICRO RESISTIVITY BHC SONIC

CASING RECORD [X] New [X] Used Report all strings set - conductor, surface, intermediate, production, etc.
Table with columns: Purpose of string, Size Hole Drilled, Size Casing Set (in O.D.), Weight Lbs./Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives.

ADDITIONAL CEMENTING/SQUEEZE RECORD
Table with columns: Purpose (Perforate, Protect Casing, Plug Back TD, Plug Off Zone), Depth Top Bottom, Type of Cement, # Sacks Used, Type and Percent Additives.

PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated Acid. Fracture, Shot, Cement, Squeeze Record (Amount and Kind of Material Used) Depth
4 JSPF 5232 - 36, 5273 - 76 500 GAL 15% MCA

TUBING RECORD Size 2-3/8" Set At 5276' Packer At NONE [] Yes [X] No
Date of First, Resumed Production, SWD or Enhr. 4/28/2005 Producing Method (WILL BE) [X] Flowing [] Pumping [] Gas Lift [] Other (Explain)
Estimated Production Per 24 Hours Oil Bbls. -0- Gas Mcf 300 Water Bbls. -0- Gas-Oil Ratio Gravity

Disposition of Gas (WILL BE) [] Vented [X] Sold [] Used on Lease [] Open Hole [X] Perf. [] Dually Comp. [] Commingled [] Other (Specify)
METHOD OF COMPLETION Production Interval 5232 - 5276 OA

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