

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 5003
Name: McCOY PETROLEUM CORPORATION
Address: 8080 E. CENTRAL, SUITE 300
City/State/Zip: WICHITA, KS 67206
Purchaser: EAGLWING, L.P.
Operator Contact Person: Scott Hampel
Phone: (316) 636-2737
Contractor: Name: MURFIN DRILLING CO., INC.
License: 30606
Wellsite Geologist: TERRY McLEOD

KCC

DEC 23 2005

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

10-15-05	10-23-05	11-08-05
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 051-25,459-0000
County: ELLIS
NW NE _____ Sec. 3 Twp. 12 S. R. 18 East West
560' feet from S / **(N)** (circle one) Line of Section
2130' feet from E / **(W)** (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) **(NE)** SE NW SW
Lease Name: WALTERS 'M' Well #: 1-3

Field Name: BEMIS SHUTTS
Producing Formation: LANSING/ KANSAS CITY
Elevation: Ground: 2130' Kelly Bushing: 2135'
Total Depth: 3730' Plug Back Total Depth: 3683'
Amount of Surface Pipe Set and Cemented at 206' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1442' Feet
If Alternate II completion, cement circulated from 1442'
feet depth to SURFACE w/ 180 sx cmt.

Drilling Fluid Management Plan *Alt II with 3-9-07*
(Data must be collected from the Reserve Pit)
Chloride content 35,000 ppm Fluid volume 1000 bbls
Dewatering method used EVAPORATION
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

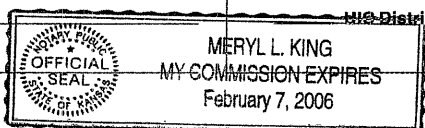
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Scott Hampel
Title: VICE PRESIDENT-PRODUCTION Date: 12/29/05

Subscribed and sworn to before me this 28 day of December
2005

Notary Public: Meryl L. King
Date Commission Expires: 2/7/2006



KCC Office Use ONLY

YES Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
N/A Distribution

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Side Two

ORIGINAL

Operator Name: McCOY PETROLEUM CORPORATION Lease Name: WALTERS 'M' Well #: 1-3
Sec. 3 Twp. 12 S. R. 18 [] East [x] West County: ELLIS

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [x] Yes [] No (Attach Additional Sheets)
Samples Sent to Geological Survey [x] Yes [] No
Cores Taken [] Yes [x] No
Electric Log Run [x] Yes [] No (Submit Copy)

[x] Log Formation (Top), Depth and Datum [] Sample
Name Top Datum
(See attachment)

List All E. Logs Run:
DENSITY-NEUTRON, DUAL INDUCTION, MICROLOG

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CASING RECORD [x] New [] Used
Report all strings set-conductor, surface, intermediate, production, etc.
Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs./ Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives.

ADDITIONAL CEMENTING / SQUEEZE RECORD
Table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives.

PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated
Table with columns: Shots Per Foot, PERFORATION RECORD, Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used), Depth.

TUBING RECORD
Table with columns: Size, Set At, Packer At, Liner Run, Date of First, Resumerd Production, SWD or Enhr., Producing Method, Estimated Production Per 24 Hours, Oil Bbls., Gas Mcf, Water Bbls., Gas-Oil Ratio, Gravity.

Disposition of Gas METHOD OF COMPLETION Production Interval
[] Vented [] Sold [] Used on Lease [] Open Hole [x] Perf. [] Dually Comp. [] Commingled
(If vented, Submit ACO-18.) [] Other (Specify)

Well Report

McCoy Petroleum Corporation
 Walters 'M' #1-3
 150' W & 100' N of NW NE
 Section 3-12S-18W
 Ellis County, Kansas

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ELECTRIC LOG TOPS		<i>Structure compared to:</i>	
McCoy Petroleum	McCoy Petroleum	Hess Oil	Hummon
Walters "M" #1-3	Dreher-Walters	Walters #1	Stecklein #1
150W & 100N NW NE	SW NE SW	NE SW NE	NE SE SW
Sec. 3-12S-18W	34-11S-18W	3-12S-18W	34-18S-11W
Elev. 2134' KB	2122' KB	2130' KB	2122' KB

Anhydrite				
B/Anhydrite				
Topeka	3113 (- 978)	+ 3	+16	+20
L/Topeka	3306 (-1171)	- 2	+15	+20
Heebner	3343 (-1208)	+ 3	+15	+23
Toronto	3362 (-1227)	+ 5	+16	+26
Lansing "A"	3387 (-1252)	+ 4	+16	+24
Lansing "B"	3387 (-1281)	+ 5	+16	+20
LKC "C-D"	3436 (-1301)	+ 3	+16	+25
LKC "E"	3458 (-1323)	+ 5	+18	+27
LKC "F"	3466 (-1331)	+ 6	+19	+29
LKC "G"	3478 (-1343)	+ 8	+23	+28
LKC "H"	3520 (-1385)	+ 5	+19	+26
LKC "I"	3544 (-1409)	+ 5	+18	+27
LKC "J"	3558 (-1423)	+ 5	+18	+29
LKC "K"	3584 (-1449)	+ 7	+18	+26
LKC "L"	3607 (-1472)	+10	+17	+26
B/KC	3626 (-1491)	+ 5	+19	+25
Conglomerate	3652 (-1517)	+19	+16	+29
LTD	3729 (-1594)			

RECEIVED
 DEC 30 2005
 KCC WICHITA

ALLIED CEMENTING CO., INC. 25747

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

CONFIDENTIAL

Russell

DATE <i>10-23-05</i>	SEC. <i>3</i>	TWP. <i>12</i>	RANGE <i>18</i>	CALLED OUT <i>9:00 PM</i>	ON LOCATION <i>1:00 AM</i>	JOB START <i>7:00 AM</i>	JOB FINISH <i>7:45 AM</i>
LEASE <i>Wichita M</i>	WELL # <i>1-3</i>	LOCATION <i>Hays N to Homestead Rd</i>			COUNTY <i>Ellis</i>	STATE <i>Kansas</i>	
<u>OLD</u> OR NEW (Circle one)		<i>1/2 E S into</i>					

CONTRACTOR *Martin Drilling Rig #8*
 TYPE OF JOB *Production String*
 HOLE SIZE *7 7/8"* T.D. *3730'*
 CASING SIZE *5 1/2" 14lb* DEPTH *3731*
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL *Port Collar (B)* DEPTH *1443'*
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT *42.41*
 CEMENT LEFT IN CSG. *42.41*
 PERFS. _____
 DISPLACEMENT *90 Bbl*

OWNER _____
 CEMENT
 AMOUNT ORDERED *175 sks ASC 2 2/3 bbl*
500 Gal WFR-2

COMMON	_____	@	_____	_____
POZMIX	_____	@	_____	_____
GEL	<i>4</i>	@	<i>14.00</i>	<i>56.00</i>
CHLORIDE	_____	@	_____	_____
ASC	<i>175</i>	@	<i>10.75</i>	<i>1,881.25</i>
	<i>500 9A1 WFR-2</i>	@	<i>1.00</i>	<i>500.00</i>

EQUIPMENT
 PUMP TRUCK CEMENTER *Steve*
 # *345* HELPER *Craig*
 BULK TRUCK
 # *282* DRIVER *Keith*
 BULK TRUCK
 # _____ DRIVER _____

HANDLING	<i>179</i>	@	<i>1.60</i>	<i>286.40</i>
MILEAGE	<i>6 @ 1541 mile</i>			<i>397.38</i>
			TOTAL	<i>3,121.03</i>

REMARKS:

15 sks Rott Hole 10 sks Mouse Hole
Landed plug @ 1400 psi
Float Hold

Thank You

CHARGE TO: *McCoy Petroleum Corporation*
 STREET _____
 CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB	_____			
PUMP TRUCK CHARGE	_____			<i>1,320.00</i>
EXTRA FOOTAGE	_____	@	_____	_____
MILEAGE	<i>37</i>	@	<i>5.00</i>	<i>185.00</i>
MANIFOLD	_____	@	_____	_____
			TOTAL	<i>1,505.00</i>

PLUG & FLOAT EQUIPMENT

<i>1 5 1/2"</i> Guide Shoe	@	<i>160.00</i>
<i>1 "</i> Latch Down Assy	@	<i>350.00</i>
<i>1 "</i> Basket	@	<i>140.00</i>
<i>1 "</i> Centralizers	@ <i>50.00</i>	<i>350.00</i>
<i>1 "</i> Port Collar (B)	@	<i>1,750.00</i>

FAXED: *10/24/05*

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or

ALLIED CEMENTING CO., INC. 25711

REMIT TO PO BOX 31
RUSSELL, KANSAS 67665

CONFIDENTIAL SERVICE POINT:
Russell

DATE <i>11-2-05</i>	SEC. <i>3</i>	TWP. <i>12</i>	RANGE <i>18</i>	CALLED OUT	ON LOCATION <i>10:00am</i>	JOB START <i>10:00am</i>	JOB FINISH <i>11:00am</i>
LEASE <i>Walters</i>		WELL # <i>M-#4</i>	LOCATION <i>Hays N to Homestead Rd</i>			COUNTY <i>Ellis</i>	STATE <i>Ks.</i>
<input checked="" type="radio"/> OLD OR NEW (Circle one)		LOCATION <i>1/2 E Sinto</i>					

CONTRACTOR *Express Well Service*

TYPE OF JOB *Part Collar*

HOLE SIZE _____ T.D. _____

CASING SIZE *5 1/2"* DEPTH _____

TUBING SIZE *2 3/8"* DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH *1442*

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT *45861*

EQUIPMENT _____

PUMP TRUCK CEMENTER *Steve*

345 HELPER *Craig*

BULK TRUCK _____

362 DRIVER *Gary*

BULK TRUCK _____

_____ DRIVER _____

REMARKS:

*Pressure casing to 1000psi Open tool
Break circ. Mix 180 sks of Circ.
Cement Close tool & Pressure casing
for 1000 psi Run 5 joints & wash
clean*

Thank You

CHARGE TO: *McCoy Petroleum*

STREET _____

CITY _____ STATE _____ ZIP _____

OWNER _____

CEMENT *Used 180 sks*

AMOUNT ORDERED *375 sks 60/40 60/60
1/2 lb Flo Seal*

COMMON	<i>108</i>	@	<i>8.70</i>	<i>939.60</i>
POZMIX	<i>72</i>	@	<i>4.70</i>	<i>338.40</i>
GEL	<i>11</i>	@	<i>14.00</i>	<i>154.00</i>
CHLORIDE		@		
ASC		@		
<i>Flo Seal</i>	<i>45#</i>	@	<i>1.70</i>	<i>76.50</i>
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<i>397</i>	@	<i>1.60</i>	<i>635.20</i>
MILEAGE	<i>6 @ 15k/mile</i>			<i>881.34</i>
TOTAL				<i>3,025.04</i>

SERVICE

DEPTH OF JOB				
PUMP TRUCK CHARGE				<i>785.00</i>
EXTRA FOOTAGE		@		
MILEAGE	<i>37</i>	@	<i>5.00</i>	<i>185.00</i>
MANIFOLD		@		
		@		
		@		
TOTAL				<i>970.00</i>

PLUG & FLOAT EQUIPMENT

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment