

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 32334
 Name: CHESAPEAKE OPERATING, INC.
 Address: P. O. BOX 18496
 City/State/Zip: OKLAHOMA CITY, OK 73154-0496
 Purchaser: REGENCY
 Operator Contact Person: JIM GOWENS
 Phone: (405) 848-8000
 Contractor: Name: MURFIN DRILLING
 License: 30606
 Wellsite Geologist: NONE
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>04/15/05</u>	<u>04/18/05</u>	<u>06/22/05</u>
Spud Date or	Date Reached TD	Completion Date or
Recompletion Date		Recompletion Date

KCC
JUL 19 2005
CONFIDENTIAL

API No. 15-081-21584-00-00
 County: HASKELL
 NE NE SW SW Sec. 23 Twp. 29 S. R. 32 East West
1250 feet from S N (circle one) Line of Section
4030 feet from E W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: HESKAMP Well #: 3-23
 Field Name: HUGOTON
 Producing Formation: CHASE
 Elevation: Ground: 2899 Kelly Bushing: 2910
 Total Depth: 2850 Plug Back Total Depth: 2802
 Amount of Surface Pipe Set and Cemented at 895 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

RECEIVED
KANSAS CORPORATION COMMISSION
JUL 20 2005

CONSERVATION DIVISION
WICHITA, KS

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit) Act 1 with 3-9-07
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jim Reisch
 Title: ASSET MANAGER Date: 07/19/05
 Subscribed and sworn to before me this 19th day of July
 20 05
 Notary Public: Lucretia A. Morris
 Date Commission Expires: 11/27/08

KCC Office Use ONLY
YES Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

NOTARY SEAL
LUGRETIA A. MORRIS
 Notary Public
 State of Oklahoma
 Commission # 00018352 Expires 11/27/08

Operator Name: CHESAPEAKE OPERATING, INC. Lease Name: HESKAMP Well #: 3-23
 Sec. 23 Twp. 29 S. R. 32 East West County: HASKELL

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Cased Hole - GR/CCL/CBL/Neutron	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Krider</td> <td>2662</td> <td>+248</td> </tr> <tr> <td>Winfield</td> <td>2734</td> <td>+176</td> </tr> </table>	Name	Top	Datum	Krider	2662	+248	Winfield	2734	+176
Name	Top	Datum								
Krider	2662	+248								
Winfield	2734	+176								

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	12-1/4	8-5/8	24#	895	275 Lite Poz &	150 C	2% cc
PROD	7-7/8	4-1/2	11.6#	2849	525 Lite C &	150 C	1/4# FloSeal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
1	2740-50'; 2696-2706'; 2665-2675'	Acid: 2500g NEFE	
		Frac: 70Q N2 +34500 g Gel + 50K Sd	

TUBING RECORD	Size 2-3/8	Set At 2774'	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. 06/23/05	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0	26	50	NA	

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

CONFIDENTIAL

ORIGINAL⁰⁶

ALLIED CEMENTING CO., INC. 19269

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

KCC *so*
JUL 19 2005

SERVICE POINT:
OAKLEY

DATE: <u>4-16-05</u>	SEC: <u>23</u>	TWP: <u>29S</u>	RANGE: <u>32W</u>	ON LOCATION: <u>1:00 AM</u>	JOB START: <u>5:30 AM</u>	JOB FINISH: <u>6:15 AM</u>
LEASE: <u>HESKAMP</u>	WELL #: <u>3-23</u>	LOCATION: <u>Sublette 4 1/2 E - 1/2 N - 1/4 E - NW</u>	COUNTY: <u>HASKELL</u>	STATE: <u>Ks</u>	RECEIVED	
OLD OR <input checked="" type="radio"/> NEW (Circle one)				KANSAS CORPORATION COMMISSION		

CONTRACTOR: <u>MURFIN DRUG REG # 21</u>	OWNER: <u>SAME</u>	JUL 20 2005
TYPE OF JOB: <u>SURFACE</u>	CONSERVATION DIVISION: <u>WICHITA, KS</u>	
HOLE SIZE: <u>12 1/4"</u>	T.D.: <u>895'</u>	CEMENT AMOUNT ORDERED: <u>150 SKS CLASS "C" 28 CC</u>
CASING SIZE: <u>8 5/8"</u>	DEPTH: <u>895'</u>	<u>275 SKS LITE 28 CC 1/4" FLO-SEAL</u>
TUBING SIZE: _____	DEPTH: _____	
DRILL PIPE: _____	DEPTH: _____	
TOOL: _____	DEPTH: _____	
PRES. MAX: <u>500 PSE</u>	MINIMUM: <u>100 PSE</u>	CLASS "C" 150 SKS @ <u>11 45</u> 1717 50
MEAS. LINE: _____	SHOE JOINT: <u>44.65</u>	POZMIX @ _____
CEMENT LEFT IN CSG.: <u>44.65'</u>		GEL @ _____
PERFS: _____		CHLORIDE 10 SKS @ <u>36 2</u> 360 2
DISPLACEMENT: <u>54 1/4 BBL</u>		ASC @ _____
		LITE 275 SKS @ <u>8 85</u> 2433 7
		FLO-SEAL 69" @ <u>1 60</u> 110 40
		HANDLING 452 SKS @ <u>1 50</u> 678 2
		MILEAGE \$4 PER SK/MILE 904 00
		TOTAL: <u>6203.65</u>

EQUIPMENT

PUMP TRUCK # <u>191</u>	CEMENTER: <u>TERRY</u>
BULK TRUCK # <u>386</u>	HELPER: <u>WAYNE MAX</u>
BULK TRUCK # <u>218</u>	DRIVER: <u>ALAN</u>
	DRIVER: <u>LONNIE</u>

REMARKS:

MIX 275 SKS LITE 28 CC 1/4" FLO SEAL
150 SKS CLASS "C" 28 CC + DISP IN CC
54 1/4 BBL WATER.

LANDED PLUG AT 500 PSE.
FLOAT DIDN'T HOLD
CIRCULATE 25 SKS CEMENT TO SET

THANK YOU

CHARGE TO: CHESAPEAKE OPERATING

STREET _____

CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE _____

SERVICE

DEPTH OF JOB: <u>895'</u>	
PUMP TRUCK CHARGE: _____	<u>944 00</u>
EXTRA FOOTAGE @ _____	
MILEAGE: <u>HOME</u>	@ <u>4 50</u> 180 00
MANIFOLD @ _____	
HEAD RENTAL @ _____	<u>75 00</u>
TOTAL:	<u>1199 00</u>

PLUG & FLOAT EQUIPMENT

1- AFU INSERT @ _____	<u>262 00</u>
3-CENTRALIZERS @ <u>33 2</u>	<u>99 00</u>
1-BASKET @ _____	<u>180 00</u>
1-RUBBER PLUG @ _____	<u>100 00</u>
TOTAL:	<u>641 00</u>

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

Walt Prothro
PRINTED NAME

CONFIDENTIAL

ALLIED CEMENTING CO., INC. 19507

KCC *sa*

JUL 19 2005

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Ogkley

CONFIDENTIAL

DATE <u>4-18-05</u>	SFC <u>23</u>	TWP. <u>29s</u>	RANGE <u>32w</u>	CALLED OUT	ON LOCATION <u>2:00PM</u>	JOB START <u>6:40PM</u>	JOB FINISH <u>7:30PM</u>
LEASE <u>Heskamp</u>	WELL # <u>3-23</u>	LOCATION <u>Sublette 4 1/2 E 1/4 N 1/4 E 1/4 S</u>			COUNTY <u>Haskell</u>	STATE <u>KS</u>	

OLD OR NEW (Circle one)

RECEIVED
KANSAS CORPORATION COMMISSION

CONTRACTOR Murfin Drlg Rig 21

TYPE OF JOB Production string

HOLE SIZE 7 7/8 T.D. 2850'

CASING SIZE 4 1/2 DEPTH 2873.15'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT 44.40'

CEMENT LEFT IN CSG. 44.40'

PERES. _____

DISPLACEMENT 44 Bbls

OWNER Same JUL 20 2005

CEMENT CONSERVATION DIVISION
MICHITA, KS

AMOUNT ORDERED 150 sks class C

550 sks Lite 5" Rat-Seal 1/4" Flo Seal

class C COMMON	150 sks @ 11.45	1717.50
POZMIX	@	
GEL	@	
CHLORIDE	@	
ASC	@	
Liteweight	550 sks @ 8.85	4867.50
Flo Seal	138.9 @ 1.60	220.80
Rat-Seal	2750 @ .60	1650.00

Clc - Pro 10 gals @ 22.90 229.00

HANDLING 789 sks @ 1.50 1183.50

MILEAGE 5.9 /sk mile 1736.00

TOTAL 11604.30

REMARKS:

Mix 15 sks in Rat Hole
10 sks in Mouse Hole
pump 525 sks Lite & Tailed w/
1150 sks class C, wash pump &
line, disp w/ 44 Bbls RCL
Water, plug hand at 1500'
Float held.

Cement did circulate 15 Bbls to pit. *Thank You*

CHARGE TO: Chesapeake operating

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB		
PUMP TRUCK CHARGE		1260.00
EXTRA FOOTAGE	@	
MILEAGE <u>40 miles</u>	@ 4.50	180.00
MANIFOLD	@	
<u>4 1/2 Head Rental</u>	@	75.00

TOTAL 1515.00

PLUG & FLOAT EQUIPMENT

4 1/2

New Fill Float shoe	@	200.00
Latch down Plug Assy	@	300.00
2 - Baskets	@ 116.00	232.00
15 - Turboizers	@ 40.00	600.00

TOTAL 1332.00

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TAX _____

TOTAL CHARGE ~~11604.30~~

DISCOUNT ~~11604.30~~ IF PAID IN 30 DAYS

SIGNATURE _____

Walt Smith
PRINTED NAME