

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 32334
Name: Chesapeake Operating, IOnc.
Address: P. O. Box 18496
City/State/Zip: Oklahoma City, OK 73154-0496
Purchaser: Oneok
Operator Contact Person: Jim Reisch, Barbara Bale
Phone: (405) 848-8000
Contractor: Name: Murfin Drilling #21
License: 30606
Wellsite Geologist: None

API No. 15 - 081-21605-DD-00
County: Haskell
SW SWSE NE Sec. 32 Twp. 30 S. R. 32 East West
2717 feet from (S) N (circle one) Line of Section
1250 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: JOYCE Well #: 1-32
Field Name: Hugoton

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

Producing Formation: Winfield/Krider
Elevation: Ground: 2880 Kelly Bushing: 2890
Total Depth: 2850 Plug Back Total Depth: 2795
Amount of Surface Pipe Set and Cemented at 901 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 2850
feet depth to Surf w/ 600 sx cmt.

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

Drilling Fluid Management Plan ALT IWHM 3-9-07
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____

08/12/05 08/15/05 09/28/05
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

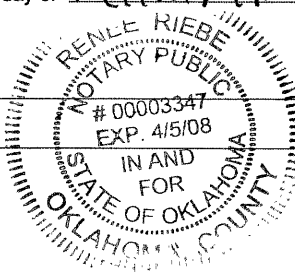
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____
County: _____ Docket No.: _____

RECEIVED
KANSAS CORPORATION COMMISSION
DEC 09 2005
CONSERVATION DIVISION
WICHITA, KS

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with this form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Barbara J Bale
Title: Regulatory Analyst Date: 12/08/05
Subscribed and sworn to before me this 8th day of December,
2005.
Notary Public: Renee Riebe
Date Commission Expires: 4-5-08



KCC Office Use ONLY
YES Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

✓

X

Operator Name: Chesapeake Operating, IOnc. Lease Name: JOYCE Well #: 1-32
 Sec. 32 Twp. 30 S. R. 32 East West County: Haskell

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Herington	2601	+289
Krider	2633	+257
Winfield	2709	+181

List All E. Logs Run:

Microlog; Neutron/Density

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8	24#	901	A & C	275 & 150	2% cc
Production	7-7/8	4-1/2	11.6#	2865	H & C	450 & 150	1/4# FloSeal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1	2710-20' Winfield	5000g 15% NeFe	
1	2670-85' L. Krider	31700g FQN2 gel, 50,000# 16/30 sd	
2	2638-48' U. Krider		

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8	2733	NA	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 09/28/05			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0	117	73	NA	NA

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)* METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Winfield/Krider
 Production Interval Other (Specify) _____

ALLIED CEMENTING CO., INC.

21620

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

CONFIDENTIAL

SERVICE POINT:

OAKLEY

DATE: <u>8-13-05</u>	SEC: <u>32</u>	TWP: <u>30S</u>	RANGE: <u>32W</u>	CALLED OUT	ON LOCATION: <u>5:45 AM</u>	JOB START: <u>8:45 AM</u>	JOB FINISH: <u>9:30 AM</u>
LEASER: <u>Joyce</u>	WELL #: <u>1-32</u>	LOCATION: <u>Sublette 5/25-W IN</u>	COUNTY: <u>HASSELL</u>	STATE: <u>KS</u>			

OLD OR NEW (Circle one)

CONTRACTOR MURFIN OIL & REC #21 OWNER SAME

TYPE OF JOB SURFACE

HOLE SIZE 12 1/4" I.D. 905'

CASING SIZE 8 7/8" DEPTH 900.76

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX 1000 PSI MINIMUM 150 PSI

MEAS. LINE _____ SHOE JOINT 44.57

CEMENT LEFT IN CSG. 44.57

PERFS. _____

DISPLACEMENT 54 1/2 BBL

CEMENT	AMOUNT ORDERED	<u>150 SKS "C" 280 CC</u>
	<u>275 SKS LITE 280 CC 1/4" Flo-SEAL</u>	
COMMON	@	_____
POZMIX	@	_____
GEL	@	_____
CHLORIDE	<u>10 SKS</u>	@ <u>38 1/2</u> <u>380 1/2</u>
ASC	@	_____
	<u>Class "C" 150 SKS</u>	@ <u>12 05</u> <u>1807 54</u>
	<u>LITE 275 SKS</u>	@ <u>9 30</u> <u>2557 54</u>
	<u>Flo-SEAL 69 1/2</u>	@ <u>1 20</u> <u>117 30</u>
		@ _____
		@ _____
		@ _____
HANDLING	<u>452 SKS</u>	@ <u>1 60</u> <u>723 20</u>
MILEAGE	<u>64 PER SK/MILE</u>	@ _____ <u>1220 40</u>
TOTAL		<u>6805 20</u>

EQUIPMENT

PUMP TRUCK # 191 CEMENTER TERRY HELPER WAYNE

BULK TRUCK # 394 DRIVER ALAN

BULK TRUCK # 218 DRIVER JARROD

REMARKS:

MIX 275 SKS LITE 280 CC 1/4" Flo-SEAL
150 SKS CLASS "C" 280 CC. DISPLACE
W/ 54 1/2 BBLs WATER.

Plug landed AT 1000 PSI.

CEMENT did CIRC
FLOAT HELD

THANK YOU

SERVICE

DEPTH OF JOB	<u>900.76'</u>	
PUMP TRUCK CHARGE		<u>989 00</u>
EXTRA FOOTAGE	@	_____
MILEAGE	<u>45 MI</u>	@ <u>5 00</u> <u>225 00</u>
MANIFOLD	@	_____
<u>HEAD RENTAL</u>	@	<u>75 00</u>
TOTAL		<u>1289 00</u>

CHARGE TO: CHESAPEAKE OPERATING

STREET _____ RECEIVED _____

CITY _____ STATE _____ ZIP _____

DEC 09 2005

PLUG & FLOAT EQUIPMENT

	<u>8 1/2"</u>	
1- AFU INSERT	@	<u>262 00</u>
3- CENTRALIZER	@ <u>33 00</u>	<u>99 00</u>
1- BASKET	@	<u>180 00</u>
1- RUBBER PLUG	@	<u>100 00</u>
TOTAL		<u>641 00</u>

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE [Signature]

TAX _____

TOTAL CHARGE [Signature]

DISCOUNT [Signature] IF PAID IN 30 DAYS

Pat Lee
 PRINTED NAME

ALLIED CEMENTING CO., INC. 19657

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Oakley

CONFIDENTIAL

DATE: <u>8/15/05</u>	SEC: <u>32</u>	TWP: <u>30s</u>	RANGE: <u>32W</u>	CALLED OUT	ON LOCATION: <u>11:30 AM</u>	JOB START: <u>5:55 PM</u>	JOB FINISH: <u>7:00 PM</u>
LEASE: <u>Joyce</u>	WELL #: <u>1-32</u>	LOCATION: <u>Sublette G5 2E 20W/5</u>		COUNTY: <u>Haskell</u>	STATE: <u>KS</u>		
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR MURFIN #21

TYPE OF JOB Cmt 4 1/2 Prod CSG

HOLE SIZE 7 7/8 T.D. 2856

CASING SIZE 4 1/2 116# DEPTH 2865

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX 1600 MINIMUM 100

MEAS. LINE _____ SHOE JOINT 42

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT 43,75

OWNER Sam

CEMENT

AMOUNT ORDERED

450 sks 65,35 lb + 5# Hal-Seal 1/4# Flo-Seal

150 sks Class C neat

EQUIPMENT

PUMP TRUCK CEMENTER Max

191 HELPER Wayne

BULK TRUCK

386 DRIVER Jerrold

BULK TRUCK

359-251 DRIVER Steve

COMMON	<u>150 sks "C"</u>	@	<u>12.05</u>	<u>1807.50</u>
POZMIX		@		
GEL		@		
CHLORIDE		@		
ASC		@		
Lite-weight	<u>450 sks</u>	@	<u>9.30</u>	<u>4185.00</u>
Flo-Seal	<u>113#</u>	@	<u>1.70</u>	<u>192.10</u>
Hal-Seal	<u>2250#</u>	@	<u>.60</u>	<u>1350.00</u>
Clc-Pro	<u>10 gal</u>	@	<u>22.70</u>	<u>227.00</u>
HANDLING	<u>674 sks</u>	@	<u>1.60</u>	<u>1078.40</u>
MILEAGE	<u>69.5 hr / mi</u>			<u>1819.80</u>
TOTAL				<u>10,661.80</u>

REMARKS:

Plug Rathely with 15 sks Lite Plug
Make Hole with 10 sks Lite
Cmt CSG with 425 sks Lite and
150 sks Class C Washup Pump Line
Drop Plug Displace 44 BBL 42KCL
Water Land Plug Float Held
Cement Dig Circulate

SERVICE

DEPTH OF JOB	<u>2856</u>		
PUMP TRUCK CHARGE			<u>1320.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>45 mi</u>	@	<u>5.00</u> <u>225.00</u>
MANIFOLD		@	
Head Rental		@	<u>75.00</u>
TOTAL			<u>1620.00</u>

CHARGE TO: Chesapeake Operating

STREET _____

CITY _____ STATE RECEIVED ZIP _____

KANSAS CORPORATION COMMISSION

DEC 09 2005

CONSERVATION DIVISION
WICHITA, KS

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PLUG & FLOAT EQUIPMENT

1-4 1/2 Float SHox	@	<u>200.00</u>
1-4 1/2 Latch Down ASS	@	<u>300.00</u>
1-4 1/2 Stop Ring	@	<u>15.00</u>
15-4 1/2 Turbalizers	@	<u>40.00</u> <u>600.00</u>
2-4 1/2 Cement Baskets	@	<u>116.00</u> <u>232.00</u>
TOTAL		<u>1347.00</u>

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Pat Lee

Pat Lee
PRINTED NAME