

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

KCC

DEC 06 2005

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONFIDENTIAL ORIGINAL

Operator: License # 32334  
 Name: Chesapeake Operating, Inc.  
 Address: P. O. Box 18496  
 City/State/Zip: Oklahoma City, OK 73154-0496  
 Purchaser: CEMI  
 Operator Contact Person: Jim Reisch, Barbara Bale  
 Phone: ( 405 ) 848-8000  
 Contractor: Name: Murfin Drilling #21  
 License: 30606  
 Wellsite Geologist: None  
 Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SIOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_  

<u>08/08/05</u>	<u>08/11/05</u>	<u>09/21/05</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

RECEIVED  
DEC 08 2005  
KCC WICHITA

API No. 15 - 081-21607-00-00  
 County: Haskell  
 \_\_\_ SW \_\_\_ SW \_\_\_ NW Sec. 8 Twp. 28 S. R. 32  East  West  
2970 feet from (S) N (circle one) Line of Section  
4950 feet from (E) W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE (NW) SW  
 Lease Name: ADSIT Well #: 3-8  
 Field Name: Hugoton  
 Producing Formation: Winfield/Krider  
 Elevation: Ground: 2953 Kelly Bushing: 2964  
 Total Depth: 2950 Plug Back Total Depth: 2899  
 Amount of Surface Pipe Set and Cemented at 897 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from TD  
 feet depth to Surf. w/ 600 sx cmt.

Drilling Fluid Management Plan  
 (Data must be collected from the Reserve Pit) ALT I W H M  
 Chloride content \_\_\_\_\_ ppm 3-9-07 Fluid volume \_\_\_\_\_ bbls  
 Dewatering method used \_\_\_\_\_  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Barbara Bale for Jim Reisch  
 Title: Asset Manager Date: 12/07/05  
 Subscribed and sworn to before me this 7th day of December,  
20 05.  
 Notary Public: Lucretia A. Morris  
 Date Commission Expires: 11/27/08

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
 If Denied, Yes  Date: 12-23-2005  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

NOTARY SEAL  
 LUCRETIA A. MORRIS  
 Notary Public  
 State of Oklahoma  
 Commission # 00018352 Expires 11/27/08

X

Operator Name: Chesapeake Operating, Inc. Lease Name: ADSIT Well #: 3-8  
 Sec. 8 Twp. 28 S. R. 32  East  West County: Haskell

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum  
 Herington 2642 +322  
 Krider 2672 +292  
 Winfield 2741 +223

List All E. Logs Run:

CN/SSD, Micro, DI, GR Caliper Log

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8	24#	897	Cl. C	150	2% cc
Production	7-7/8	4-1/2	11.6#	2953	C Lite	500	1/4# FloSeal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1	2675-80	Acid, 3000g I5% NEFE	
	2697-2717'	Frac, 30,000g Gel, 50K 16/30 sd	
	2742-2765'		

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-3/8	2867		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.	Producing Method			
09/22/05	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
	0	30	61	NA NA

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)  
 METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) Winfield/Krider  
 Production Interval

# ALLIED CEMENTING CO., INC.

21615

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

**CONFIDENTIAL**

SERVICE POINT:

OAKLEY

DATE: <u>8-9-05</u>	SEC: <u>8</u>	TWP: <u>28S</u>	RANGE: <u>32W</u>	CALLLED OUT	ON LOCATION: <u>2:00 AM</u>	JOB START: <u>6:15 AM</u>	JOB FINISH: <u>7:00 AM</u>
LEASE: <u>Adst</u>	WELL #: <u>3-8</u>	LOCATION: <u>SUBLETTE 10N-1E-1/2W-E</u>		COUNTY: <u>MARSHALL</u>	STATE: <u>Ks</u>		
OLD OR <u>NEW</u> (Circle one)				FW			

CONTRACTOR MURFIN DRILL RIG #21 OWNER SAME

TYPE OF JOB SURFACE

HOLE SIZE 12 1/4" T.D. 897'

CASING SIZE 8 7/8" DEPTH 896.91'

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT 39.45'

CEMENT LEFT IN CSG. 39.45'

PERFS. \_\_\_\_\_

DISPLACEMENT 54162 BBL

CEMENT AMOUNT ORDERED 150 SKS "C" 29CL

275 SKS LITE 29CL 1/4 #F10-SEAL

RECEIVED			
COMMON	@		
POZMIX	@		
GH	@		
CHLORIDE	@	<u>38</u>	<u>380</u>
ASC	@		
CLASS "C"	@	<u>12</u>	<u>1807</u>
LITE	@	<u>9.30</u>	<u>2557</u>
F10 SEAL	@	<u>1.70</u>	<u>117</u>
HANDLING	@	<u>1.60</u>	<u>723</u>
MILEAGE	@	<u>64 PER SK</u>	<u>1220</u>
TOTAL			<u>6805</u>

EQUIPMENT

PUMP TRUCK # 191 CEMENTER TERRY

BULK TRUCK # 386 HELPER WAYNE MAX

BULK TRUCK # 218 DRIVER JARROLD

BULK TRUCK # \_\_\_\_\_ DRIVER LOMADE

REMARKS:

MEX 275 SKS LITE 29CL 1/4 #F10-SEAL.  
Followed BY 150 SKS "C" 29CL.  
AT 52 BBL WATER DIS-  
PLACED 52 BBL JACKED PIPE  
8 FT IN THE AFR. WOULDN'T  
COME DOWN. RELEASED PRESSURE  
CEMENT DID CIRC.  
THANK YOU

SERVICE

DEPTH OF JOB		<u>896.91'</u>
PUMP TRUCK CHARGE		<u>989</u>
EXTRA FOOTAGE	@	
MILEAGE	@	<u>45 MI @ 5</u> <u>225</u>
MANIFOLD	@	
HEAD RENTAL	@	<u>75</u>

CHARGE TO: CHESAPEAKE OPERATING CO.

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

TOTAL 1289

AFE # 124877

PLUG & FLOAT EQUIPMENT

1- AF4 INSERT	@	<u>262</u>
3- CENTRALIZERS	@	<u>33</u> <u>99</u>
1- BASKET	@	<u>180</u>
1- RUBBER PLUG	@	<u>100</u>

TOTAL 641

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE [Signature]

FAT Lee  
 PRINTED NAME

# ALLIED CEMENTING CO., INC.

21618

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

CONFIDENTIAL

SERVICE POINT:

OAKLEY

DATE: <u>8-11-05</u>	SEC. <u>8</u>	TWP. <u>28S</u>	RANGE <u>32W</u>	CALLED OUT	ON LOCATION <u>10:30AM</u>	JOB START <u>4:15PM</u>	JOB FINISH <u>5:20PM</u>
LEASE: <u>ADSET</u>	WELL # <u>3-8</u>	LOCATION <u>SUBLETTE 100-1E-1/2N-EJN</u>		COUNTY <u>MASKELL</u>	STATE <u>KS</u>		

OLD OR NEW (Circle one)

CONTRACTOR MURPIN DRUG. REL #21

TYPE OF JOB Production string

HOLE SIZE 7 7/8" T.D. 2957'

CASING SIZE 4 1/2" DEPTH 2953.9

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX 1600 PSI MINIMUM 150 PSI

MEAS. LINE \_\_\_\_\_ SHOE JOINT 44.77

CEMENT LEFT IN CSG. 44.77

PERFS. \_\_\_\_\_

DISPLACEMENT \_\_\_\_\_

OWNER STAME

CEMENT AMOUNT ORDERED 150 SKS CLASS "C"  
500 SKS LITE 5" KOI-SEAL 1/4" FLO-SEAL

COMMON	RECEIVED	@		
POZMIX	DEC 08 2005	@		
GEL		@		
CHLORIDE	KCC WICHITA	@		
ASC		@		
CLASS "C"	150 SKS	@	12.00	1807.50
LITE 500 SKS		@	9.30	4650.00
KOI-SEAL 2500'		@	10.60	1500.00
		@		
FLO-SEAL 125'		@	1.70	212.50
		@		
KCL - 10 GAL		@	22.98	229.80
		@		
HANDLING	730 SKS	@	1.60	1168.00
MILEAGE	64 PER SK / MILE	@		1971.00
TOTAL				11538.00

EQUIPMENT	
PUMP TRUCK	CEMENTER <u>TERRY</u>
# <u>191</u>	HELPER <u>WAYNE MAX</u>
BULK TRUCK	
# <u>386</u>	DRIVER <u>MZKI</u>
BULK TRUCK	
# <u>309</u>	DRIVER <u>PWZZY</u>

REMARKS:

MIX 10 SKS MOUSE HOLE, MIX 15 SKS RAT HOLE, MIX 475 SKS LITE 5" KOI-SEAL 1/4" FLO-SEAL 150 SKS CLASS "C". DROP PLUG WASH PUMP LINES. DISPLACE 45 1/4 BBL 4% KCL WATER. PLUG LANDED FLOAT HELD CEMENT did cure

THANK YOU

CHARGE TO: CHESAPEAKE OPERATING CO.

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

SERVICE	
DEPTH OF JOB	<u>2953.03</u>
PUMP TRUCK CHARGE	<u>1320.00</u>
EXTRA FOOTAGE	@ _____
MILEAGE	<u>45 MZ @ 5.00 = 225.00</u>
MANIFOLD	@ _____
HEAD RENTAL	@ <u>75.00</u>
TOTAL	<u>1620.00</u>

PLUG & FLOAT EQUIPMENT

4 1/2"	
1- NON-FILL FLOAT SHOE	<u>200.00</u>
1- LATCHDOWN PLUG ASST	<u>300.00</u>
15- TURBO CENTRAL LOCKS	@ <u>40.00 = 600.00</u>
2- BASKETS	@ <u>116.00 = 232.00</u>
1- LINET CLAMP	@ <u>15.00</u>
TOTAL	<u>1347.00</u>

To Allied Cementing Co., Inc.  
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SIGNATURE Pat Lee

TAX \_\_\_\_\_

TOTAL CHARGE [scribble]

DISCOUNT [scribble] IF PAID IN 30 DAYS

PAT Lee  
PRINTED NAME