

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

CONF. 2-14-07

Form ACO-1  
September 1999  
Form Must Be Typed

CONFIDENTIAL

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Revised ORIGINAL

Operator: License # 3882  
Name: SAMUEL GARY JR & ASSOCIATES, INC.  
Address: 1670 BROADWAY, STE 3300  
City/State/Zip: DENVER, CO 80202  
Purchaser: ANADARKO  
Operator Contact Person: TOM FERTAL  
Phone: (303) 831-4673  
Contractor: Name: ABERCROMBIE RTD  
License: 30684  
Wellsite Geologist: JOEY HICKMAN

Designate Type of Completion:

New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp Abd.  
 Gas  ENHR  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening  Re-perf.  Conv. to Enhr./SWD

Plug Back  Plug Back Total Depth

Commingled  Docket No. \_\_\_\_\_

Dual Completion  Docket No. \_\_\_\_\_

Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

10/23/2004 11/6/2004 4/19/05  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 033-21407-0000

County: COMANCHE

- NE SE NW Sec. 1 Twp. 33 S. R. 19  East  West

1600 feet from NORTH Line of Section

2310 feet from WEST Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE **NW** SW

Lease Name: COLTER Well #: 1-6

Field Name: COLTER

Producing Formation: MISSISSIPPIAN

Elevation: Ground: 2030' Kelly Bushing: 2042'

Total Depth: 5970' Plug Bank Total Depth: 5926'

Amount of Surface Pipe Set and Cemented at 680 Feet

Multiple State Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

RECEIVED  
KANSAS CORPORATION COMMISSION  
DEC 13 2005  
CONSERVATION DIVISION  
WICHITA, KS

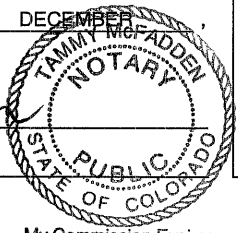
**INSTRUCTIONS:** An original and two copies of this information shall be filed with the Kansas Corporation Commission, 130 South Market-Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Thomas J Fertal  
Title: SR. GEOLOGIST Date: DECEMBER 12, 2005

Subscribed and sworn to before me this 12 TH day of DECEMBER  
2005.

Notary Public: Jammy Mc Fadden  
Date Commission Expires: \_\_\_\_\_



My Commission Expires  
SEPTEMBER 22, 2009

KCC Office Use ONLY  
 Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

KCC  
DEC 12 2005  
CONFIDENTIAL

CONFIDENTIAL

Side Two

ORIGINAL

Operator Name: SAMUEL GARY JR & ASSOCIATES, INC. Lease Name: COLTER Well #: 1-6

Sec. 1 Twp. 33 S. R. 19 East West County: COMANCHE

INSTRUCTIONS: Show important tops and base of formation penetrated. Detail all cores. Report all final copes of drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geologist well site report.

Drill Stem Tests Taken, Sample Sent to Geological Survey, Cores Taken, Electric Log Run, List All E. Logs Run, Formation (Top), Depth and Datum table with well logs.

CASING RECORD table with columns: Purpose of string, Size Hole Drilled, Size Casing Set, Weight Lbs./Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives.

ADDITIONAL CEMENTING/SQUEEZE RECORD table with columns: Purpose, Depth Top/Bottom, Type of Cement, # Sacks Used, Type and Percent Additives.

PERFORATION RECORD - Bridge Plugs Set/Type and Acid. Fracture, Shot, Cement, Squeeze Record table.

TUBING RECORD table with columns: Size, Set At, Packer At, Liner Run, Date of First, Resumed Production, SWD or Enhr., Producing Method, Estimated Production Per 24 Hours.

Disposition of Gas and METHOD OF COMPLETION section with checkboxes for Vented, Sold, Used on Lease, Open Hole, Perf., Dually Comp., Commingled, Other.

KANSAS CORPORATION COMMISSION  
 OIL & GAS CONSERVATION DIVISION  
**WELL COMPLETION FORM**  
 WELL HISTORY - DESCRIPTION OF WELL & LEASE

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**ORIGINAL**

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 Operator Contact Person: TOM FERTAL  
 Phone: (303) 831-4673  
 Contractor: Name: ABERCROMBIE RTD  
 License: 30684  
 Wellsite Geologist: JOEY HICKMAN

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp Abd.  
 Gas     ENHR     SIGW WAITING ON PIPELINE CONNECTION  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_  
10/23/2004    11/6/2004    SIGW WAITING ON PIPELINE CONN.  
 Spud Date or    Date Reached TD    Completion Date or  
 Recompletion Date       Recompletion Date

API No. 15 - 033-21407-0000  
 County: COMANCHE  
NE SE NW Sec. 1 Twp. 33 S. R. 19  East  West  
1600 feet from NORTH Line of Section  
2310 feet from WEST Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE  NW SW  
 Lease Name: COLTER Well #: 1-6  
 Field Name: COLTER  
 Producing Formation: MISSISSIPPIAN  
 Elevation: Ground: 2030' Kelly Bushing: 2042'  
 Total Depth: 5970' Plug Bank Total Depth: 5926'  
 Amount of Surface Pipe Set and Cemented at 680 Feet  
 Multiple State Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from \_\_\_\_\_  
 feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

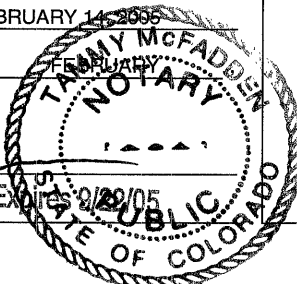
**Drilling Fluid Management Plan**  
 (Data must be collected from the Reserve Pit)  
 Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
 Dewatering method used \_\_\_\_\_  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

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 KANSAS CORPORATION COMMISSION  
**FEB 16 2005**  
 CONSERVATION DIVISION  
 WICHITA, KS

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All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Thomas H Fertal  
 Title: SR. GEOLOGIST Date: FEBRUARY 14 2005  
 Subscribed and sworn to before me this 14 TH day of FEBRUARY  
2005.  
 Notary Public: Tammie McFadden  
 Date Commission Expires: 2/29/05



**KCC Office Use ONLY**  
 Letter of Confidentiality Attached  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: SAMUEL GARY JR & ASSOCIATES, INC. Lease Name: COLTER Well #: 1-6  
 Sec. 1 Twp. 33 S. R. 19  East  West County: COMANCHE

**INSTRUCTIONS:** Show important tops and base of formation penetrated. Detail all cores. Report all final copies of core tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Logline Logs surveyed. Attach final geologist well site report.

**KCC**  
**FEB 14 2005**  
**CONFIDENTIAL**

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Sample Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run: DUAL INDUCTION DUAL COMPENSATED POROSITY BHC SONIC	<table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 30%;"><input checked="" type="checkbox"/> Log</td> <td style="width: 40%;">Formation (Top), Depth and Datum</td> <td style="width: 30%;"><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>STONE CORRAL</td> <td>1014</td> <td>1028</td> </tr> <tr> <td>HUTCHINSON SALT</td> <td>1804</td> <td>238</td> </tr> <tr> <td>BASE ROOT SHALE</td> <td>3562</td> <td>-1520</td> </tr> <tr> <td>BASE HEEBNER SHALE</td> <td>4290</td> <td>-2248</td> </tr> <tr> <td>LANSING</td> <td>4477</td> <td>-2435</td> </tr> <tr> <td>STARK SHALE</td> <td>4814</td> <td>-2772</td> </tr> <tr> <td>CHEROKEE SHALE</td> <td>5120</td> <td>-3078</td> </tr> <tr> <td>TOP MISS UNCONFORMITY</td> <td>5193</td> <td>-3151</td> </tr> <tr> <td>OSAGE</td> <td>5467</td> <td>-3425</td> </tr> <tr> <td>VIOLA</td> <td>5798</td> <td>-3756</td> </tr> <tr> <td>TD</td> <td>5970</td> <td></td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	STONE CORRAL	1014	1028	HUTCHINSON SALT	1804	238	BASE ROOT SHALE	3562	-1520	BASE HEEBNER SHALE	4290	-2248	LANSING	4477	-2435	STARK SHALE	4814	-2772	CHEROKEE SHALE	5120	-3078	TOP MISS UNCONFORMITY	5193	-3151	OSAGE	5467	-3425	VIOLA	5798	-3756	TD	5970	
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CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
CONDUCTOR	30"	24"		60'	10 SK GROUT	7 YDS	
SURFACE	12-1/4"	8-5/8"	28	680'	65-35 POZ CLASS A	300 200	6% GEL & 1/4#/SK FLOCELE 2% GEL 3% CC
PRODUCTION	7-7/8"	5-1/2"	15.5	5969'	EA-2 SMD	65 125	7#/SK GILSONITE, 1/4#/ SK FLOCELE 5#/SK GILSONITE, 1/2% CFR

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose:	Depth		Type of Cement	# Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid. Fracture, Shot, Cement, Squeeze Record (Amount and Kind of Material Used)		Depth
		Amount	Kind	
4 JSPF	5866 - 70 VIOLA	1000 GAL	15% NEFE	
	SET CIBP @ 5440'			
4 JSPF	5272 - 74, 5278 - 82, 5308 - 15, 5330 - 34, 5346 - 50	1500 GAL	15% NEFE	
4 JSPF	5199 - 5210, 5228 - 42, 5247 - 49, 5254 - 57	3000 GAL	15% NEFE	

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**FEB 16 2005**  
 CONSERVATION DIVISION  
 WICHITA, KS

TUBING RECORD		Size 2-2/8"	Set At 5231'	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. SIGW W O PIPELINE CONN			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Specify)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

METHOD OF COMPLETION Production Interval  
 5199 - 5350 OA

# ALLIED CEMENTING CO., INC.

17329

Federal Tax I.D.# 48-0727860

FEB 16 2005

CONFIDENTIAL POINT:

Med Lodge

MIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

DATE <u>10-24-04</u>	SEC. <u>1</u>	TWP. <u>33s</u>	RANGE <u>19W</u>	CALLED OUT <u>8:00 AM</u>	ON LOCATION <u>11:45 AM</u>	JOB START <u>5:20 AM</u>	JOB FINISH <u>7:15 PM</u>
LEASE <u>INTER</u>	WELL # <u>1-18</u>	LOCATION <u>COLDWATER 4 1/2 S, 1/2 W</u>			COUNTY <u>COMANCHE</u>	STATE <u>KANSAS</u>	
OLD OR <u>(NEW)</u> (Circle one)							

CONTRACTOR ABERCROMBIE #8

TYPE OF JOB SURFACE CASING

HOLE SIZE 6 1/4" T.D. 678'

CASING SIZE 8 5/8" x 28# DEPTH 678'

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX 250# MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT 37.78'

CEMENT LEFT IN CSG. \_\_\_\_\_

PERFS. \_\_\_\_\_

DISPLACEMENT 40 BBL. WATER

EQUIPMENT \_\_\_\_\_

OWNER SAM GARY JR. & ASSOC.

CEMENT

AMOUNT ORDERED 100x CLASS A + 3% CC

300x 6S:3S:6 + 3% CC + 1/4" FFS

100x CLASS A + 3% CC + 2% GEL

COMMON A	<u>200</u>	@	<u>7.85</u>	<u>1570.00</u>
POZMIX		@		
GEL	<u>2</u>	@	<u>11.00</u>	<u>22.00</u>
CHLORIDE	<u>18</u>	@	<u>33.00</u>	<u>594.00</u>
ASC		@		
ALW	<u>300</u>	@	<u>7.30</u>	<u>2190.00</u>
FLO-SEAL	<u>75#</u>	@	<u>1.40</u>	<u>105.00</u>
RECEIVED				
KANSAS CORPORATION COMMISSION				
FEB 16 2005				
CONSERVATION DIVISION				
WICHITA, KS				
HANDLING	<u>539</u>	@	<u>1.35</u>	<u>727.65</u>
MILEAGE	<u>539 x 45 x</u>	@	<u>.05</u>	<u>1212.75</u>
				TOTAL <u>6421.40</u>

PUMP TRUCK CEMENTER KEVIN BRUNBARDT

# 343 HELPER MARK BRUNBARDT

BULK TRUCK

# 364 DRIVER JASON KESSLER

BULK TRUCK

# 357-170 DRIVER JIM WEIGHOUS

REMARKS:

RUN 8 5/8" CASING + BREAK CIRCULATION

MIX 300x 6S:3S:6 + 3% CC + 1/4" FFS

MIX 100x CLASS A + 3% CC + 2% GEL

DISPLACE PLUG TO 670' / 40 BBLs H2O

PARTIAL RETURNS - FLOWED FOLLS BACK

DUMP 60 BALLONS ROCK ON BASKET

@ 52' - FELL CONDUCTOR TO

SURFACE WITH 100x A + 3% CC

SERVICE

DEPTH OF JOB 678'

PUMP TRUCK CHARGE 0-300' 570.00

EXTRA FOOTAGE 378' @ .50 189.00

MILEAGE 45 @ 4.00 180.00

@ \_\_\_\_\_

@ \_\_\_\_\_

@ \_\_\_\_\_

CHARGE TO: SAM GARY JR. & ASSOC. / CARSON ENG.

STREET 562 WEST HWY. 4

CITY CLIMITZ STATE KANSAS ZIP 67564

TOTAL 939.00

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

PLUG & FLOAT EQUIPMENT

8 5/8"

<del>1</del> D 1-TRP	@	<u>100.00</u>	<u>100.00</u>
2-CENTRALIZERS	@	<u>55.00</u>	<u>110.00</u>
1-BASKET	@	<u>180.00</u>	<u>180.00</u>
1-24" x 8 5/8" BASKET	@	<u>325.00</u>	<u>325.00</u>
@ _____			
TOTAL <u>715.00</u>			

TAX \_\_\_\_\_

TOTAL CHARGE ~~800.00~~

DISCOUNT ~~80.00~~ IF PAID IN 30 DAYS

SIGNATURE x Gary Fisher Gary Fisher

ANY APPLICABLE TAX PRINTED NAME

WILL BE CHARGED

UPON INVOICING

# SWIFT SERVICES, INC.

PO BOX 466  
 NESS CITY, 67560-0466

V44746

# Invoice

DATE	INVOICE #
11/7/2004	7286

BILL TO
Samuel Gary Jr & Associates 562 W. Hwy 4 Olmitz, KS 67564-8561

**KCC**  
**FEB 14 2005**  
**CONFIDENTIAL**

RECEIVED  
 KANSAS CORPORATION COMM...  
**FEB 16 2005**  
 CONSERVATION DIVISION  
 WICHITA, KS

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1-6	Colter	Comanche	Abercrombie #8	Gas	Development	5-1/2" 2-Stag...	Wayne & ...

PRICE REFERE...	DESCRIPTION	QTY	UNIT PRICE	AMOUNT
575D	Mileage	80	3.00	240.00
579D	Two-Stage - 5970 Feet	1	1,600.00	1,600.00
221	Liquid KCL (Clayfix)	3	19.00	57.00T
281	Mud Flush	500	0.65	325.00T
407-5	5 1/2" Insert Float Shoe With Auto Fill	1	230.00	230.00T
408-5	5 1/2" D.V. Tool & Plug Set - 5453 Feet - Top Joint #12	1	2,300.00	2,300.00T
417-5	5 1/2" D.V. Latch Down Plug & Baffle	1	200.00	200.00T
325	Standard Cement	65	7.50	487.50T
330	Swift Multi-Density Standard (MIDCON II)	125	10.25	1,281.25T
276	Flocele	16	1.00	16.00T
277	Gilsonite (Coal Seal)	1,050	0.35	367.50T
283	Salt	350	0.17	59.50T
284	Calseal	3	28.00	84.00T
285	CFR-2	59	3.00	177.00T
286	Halad-1 (Halad 9)	50	5.50	275.00T
287	Gas Stop (2 LBS/SK)	350	4.70	1,645.00T
581D	Service Charge Cement	190	1.10	209.00
583D	Drayage	825.8	0.90	743.22
	Subtotal			10,296.97
	Sales Tax		5.30%	397.75
<input type="checkbox"/> DRLG <input checked="" type="checkbox"/> COMP <input type="checkbox"/> W/O <input type="checkbox"/> LOE AFE # _____ ACCT # <u>137/60</u> APPROVED BY <u>J.C. Janson</u>				

<b>Thank you for your business.</b>	<b>Total</b>	\$10,694.72
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