

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

**ORIGINAL**

Form ACO-1  
September 1999  
Form Must Be Typed

Operator: License # 33017  
 Name: Davis Operating Company  
 Address: 2800 Mid-Continent Tower  
 City/State/Zip: Tulsa, OK 74103  
 Purchaser: Salt Plains Energy  
 Operator Contact Person: Autumn R. Minnick  
 Phone: (479) 285-9036  
 Contractor: Name: L & S Well Service, LLC  
 License: 33374  
 Wellsite Geologist: Chris Schlagle

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SIOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

<u>01/11/05</u>	<u>01/17/05</u>	<u>02/24/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 125-30692-00-00  
 County: Montgomery  
 \_\_\_\_\_ NE SW Sec. 17 Twp. 33 S. R. 17  East  West  
1980 feet from (S) / N (circle one) Line of Section  
1980 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW (SW)  
 Lease Name: Mickey Well #: 1-17  
 Field Name: Coffeyville-Cherryvale  
 Producing Formation: Mississippi Compton  
 Elevation: Ground: 835 Kelly Bushing: \_\_\_\_\_  
 Total Depth: 1138 Plug Back Total Depth: \_\_\_\_\_  
 Amount of Surface Pipe Set and Cemented at 1134 44 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from 1134  
 feet depth to surface w/ 165 sx cmf.

**Drilling Fluid Management Plan** As II W/H/W 3-5-07  
 (Data must be collected from the Reserve Pit)  
 Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
 Dewatering method used \_\_\_\_\_  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

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**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: At R. Mill  
 Title: Geologist Date: 04/21/06  
 Subscribed and sworn to before me this 21ST day of APRIL,  
20 06  
 Notary Public: Shonda Mahan  
 Date Commission Expires: 2-19-07

**KCC Office Use ONLY**

N Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: Davis Operating Company Lease Name: Mickey Well #: 1-17  
 Sec. 17 Twp. 33 S. R. 17  East  West County: Montgomery

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

Density Neutron  
 Dual Induction

Log Formation (Top), Depth and Datum  Sample

Name	Top	Datum
Oswego	460	
Little Osage	560	
Mulky	585	
Weir-Pittsburg	785	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
conductor	11"	8 5/8"		44'	Portland	35	
production	6 1/4"	4 1/2"		1134'	Portland	165	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

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Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze/Record (Amount and Kind of Material Used)	Depth
4	1100-1106', 1092-1098'	500 gal 7 1/2% HCL	1092-1100'OA

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TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8"	Packer @ 1079'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. WOPL			Producing Method		
			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	N/A	N/A	N/A		

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled

Production Interval  Other (Specify) \_\_\_\_\_

L S Well Service, L.L.C.# 33374  
 543 22000 ROAD  
 CHERRYVALE, KANSAS 67335-8515  
 620-328-4433 OFFICE

TICKET NUMBER 200 501 19  
 LOCATION Mont. Co.  
 FOREMAN LC BL KB

**CEMENT TREATMENT REPORT**

API # 15-125-30692-00-00

DATE <u>01-19-05</u>	CUSTOMER#	WELL NAME <u>Mickey</u>	# <u>1-17</u>
SECTION <u>17</u>	TOWNSHIP <u>33</u>	RANGE <u>17E</u>	COUNTY <u>Mont Co</u>
CUSTOMER <u>Davis Operating Company</u>			
MAILING ADDRESS <u>2800 Mid Continent Tower</u>			
CITY <u>Tulsa</u>			
STATE <u>Oklahoma</u>		ZIP CODE <u>74103</u>	
TIME ARRIVED ON LOCATION			

Type of Cement <u>OWC</u>
Number of Sacks <u>165 SX</u>

WELL DATA	
HOLE SIZE	<u>6 3/4"</u>
TOTAL DEPTH	<u>1137'</u>
CASING SIZE	<u>4 1/2"</u>
CASING DEPTH	<u>1134'</u>
OPEN HOLE	
PACKER DEPTH	
WIRE LINE	READING BEFORE
WIRE LINE	READING AFTER
TREATMENT VIA	

TYPE OF TREATMENT
<input type="checkbox"/> SURFACE PIPE
<input checked="" type="checkbox"/> PRODUCTION CASING
<input type="checkbox"/> SQUEEZE CEMENT
<input type="checkbox"/> PLUG AND ABANDON
<input type="checkbox"/> PLUG BACK
<input type="checkbox"/> MISP. PUMP
<input type="checkbox"/> WASH DOWN
<input type="checkbox"/> OTHER

INSTRUCTIONS PRIOR TO JOB \_\_\_\_\_

Howard Blankenship  
 AUTHORIZATION TO PROCEED TITLE DATE

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Hooked on 4 1/2" and washed casing from 6' to 1134', obtained circulation, prepped hole with 15x cottonseed hulls, 65x Gel, 25x meter, blended 165 SX OWC Cement, dropped rubber plug and landed it at 1000 psi, set float shoe. Install Sledge & Valve

- PLUG ON BOTTOM
- SHUT IN PRESSURE
- LOST CIRCULATION
- GOOD CEMENT RETURNS
- TOPPED OFF WELL WITH \_\_\_\_\_ SACKS

[Signature]  
 (SIGNATURE)



**CANNON**  
**ENERGY, INC.**

#1-17 Mickey  
NESW Section 17-33s-17e  
Montgomery County, Ks.

Elevation at stake was 815'. Moved about 75' south and up on top of hill to improve location For rig. Estimated elevation used for logging is now 835'.

1/11/05 MIRU L and S Drilling. Set 40' of 8 5/8" surface casing. Shut down for weather until following week.

1/17/05 Drilled out from under surface approx. 8 a.m. Drilling dry w/o water until we get into Oswego. Started adding water to keep hole conditions clean.

Test @ 460' above Oswego. Slight blow on 1/2" ck.

Slight odor in top of Oswego. Drilling down to test Little Osage/Summit.

Test @ 560'. Slight blow.

Test Mulky @ 585'. Had 2 1/2 # on 1/2" ck. (53mcf). Well making a little more water.

Test @ 660' below Squirrel sand. Increase of about 25mcf, though log will eventually show this zone to calculate wet.

Pressure from Mulky test was still building slowly before we stopped and began drilling again, so we believe extra gas could be coming from Mulky.

Test Weir-Pitt @ 785. Had good four feet of coal while drilling before this test.

Also, had an increase of water noted by driller. Tested 10" on 3/4" ck. (45mcf). We are now using water pressure scale.

Tested Riverton/Top of Miss. Tested 12" wp on 3/4" ck. (50mcf).

Had increase of water from coal.

Mississippi chat had good odor in top, then gradually lost odor.

Then, had strong oil? Odor in lower sample.

Tested bottom of hole. Had 17" wp. On 3/4" ck. (59mcf)

Believe water in hole was knocking down tests, as we could see needle "wiggling", then dropping, within a few seconds of testing.

T.D. 1137'

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