

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

KCC

Operator: License # 5822
Name: Val Energy, Inc.
Address: P.O. Box 116
City/State/Zip: Wichita, KS 67201
Purchaser: McClaskey
Operator Contact Person: Todd Allam
Phone: (316) 263-6688
Contractor: Name: L. D. Drilling, inc.
License: 6039
Wellsite Geologist: Zeb Stewart

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CONSERVATION DIVISION
WICHITA, KS

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

11/26/04 12/05/04 12-22-04
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 135-24304-00-00

County: Ness

W/2 NW NW Sec. 25 Twp. 18 S. R. 26 East West

660 feet from S / N (circle one) Line of Section

330 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: MAUCH Well #: 1-25

Field Name: _____

Producing Formation: Miss.

Elevation: Ground: 2473' Kelly Bushing: 2478'

Total Depth: 4482 Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at 227 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set 1845 Feet

If Alternate II completion, cement circulated from 1845'

feet depth to Surface w/ 150 sx cmt.

Drilling Fluid Management Plan ACT II WITH 3-1-07
(Data must be collected from the Reserve Pit)

Chloride content 15,000 ppm Fluid volume 620 bbls

Dewatering method used none

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Todd Allam

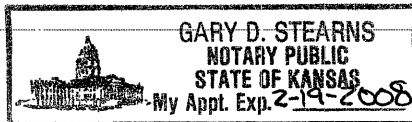
Title: President Date: 1-4-05

Subscribed and sworn to before me this 4th day of January

20 05

Notary Public: Gary D. Stearns

Date Commission Expires: _____



KCC Office Use ONLY

- Letter of Confidentiality Received
- If Denied, Yes Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution

Operator Name: Val Energy, Inc. Lease Name: MAUCH Well #: 1-25
 Sec. 25 Twp. 18 S. R. 26 East West County: Ness

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:
 Rad/Guard Log
 Sonic Bond

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<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
	Name	Top Datum
	Anhy.	1760 + 718
	B/Anhy	1789 + 689
	Heebner	3755 - 1272
	Lansing	3797 - 1319
	B/KC	4120 - 1642
	Pawnee	4239 - 1761
	Ft. Scott	4306 - 1828
	Cherokee	4329 - 1851
	Miss. Dolomite	4398 - 1920
	RTD	4468 - 1990

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	28#	227'	Common	170	3% CC, 2% Gel
Production	7 7/8"	5 1/2"	17#	4486'	ACS	150	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate				
<input checked="" type="checkbox"/> Protect Casing	4220-28	Common	50	
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone	1845-surface	A-Com	150	

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 spf	4404-4414	500 gal Mud Acid	4414

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TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
	2 3/8	4418			

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WICHITA, KS

Date of First, Resumerd Production, SWD or Enhr. 1-10-05 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	20	0	100		

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)
 METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)
 Production Interval 4404-14

For
Delivery
Only



300 Patton Road
GREAT BEND, KANSAS 67530
(620) 792-7301 • FAX (620) 792-7013

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WICHITA, KS

PIPE TALLY

DATE DEL. 11/17/2004

Property - Val Energy, Inc.

CHARGE TO

LEASE

Houch

WELL NO.

#1

DESCRIPTION

8 5/8" OD grad 28.05# 334 R-3
Used O.T.C. Surface Casing Drifted 7 7/8"

	FEET	INCH	FEET	INCH	FEET	INCH	FEET	INCH	FEET	INCH	FEET	INCH
1	31	60										
2	37	90										
3	39	70										
4	36	65										
5	39	00										
6	37	45										
7												
8												
9												
10												
11												
12												
13												
14												
15												
16												
17												
18												
19												
20												
1	222	30										

THE ABOVE 6 JOINTS RECEIVED IN GOOD ORDER

BY

[Signature]

22014

ORIGINAL TO REMAIN IN BOOK - DUPLICATE TO BE ATTACHED TO CUSTOMER'S INVOICE - TRIPLICATE TO BE GIVEN TO CUSTOMER'S REPRESENTATIVE AT TIME OF DELIVERY.

222 30
✓

V/A
Rainbow

KCC

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ALLIED CEMENTING CO., INC. 20193

Federal Tax I.D.# 48-0727860

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Great Bend

DATE <u>11.26.04</u>	SEC. <u>25</u>	TWP. <u>18</u>	RANGE <u>26W</u>	CALLED OUT <u>10:30 am</u>	ON LOCATION <u>1:00 pm</u>	JOB START <u>4:45 pm</u>	JOB FINISH <u>5:30 pm</u>
LEASE <u>Mauch</u>	WELL # <u>1-25</u>	LOCATION <u>Ness City 12 1/2 west</u>		COUNTY <u>Ness</u>	STATE <u>KS</u>		
OLD OR NEW (Circle one) <u>NEW</u>			<u>North into</u>				

CONTRACTOR L.O. Drlg
 TYPE OF JOB Surface Pipe
 HOLE SIZE 12 1/4 T.D. 230'
 CASING SIZE 8 5/8 DEPTH 227'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. approx 15'
 PERFS. _____
 DISPLACEMENT 13 1/4 BBLs

OWNER Val Energy Inc.
 CEMENT
 AMOUNT ORDERED 170 sy Common
3% c/c + 2% gel

EQUIPMENT
 PUMP TRUCK CEMENTER Jack
 # 120 HELPER T.D.
 BULK TRUCK
 # 342 DRIVER Richard
 BULK TRUCK
 # _____ DRIVER _____

COMMON	<u>170</u>	@	<u>7.85</u>	<u>1334.50</u>
POZMIX		@		
GEL	<u>3</u>	@	<u>11.00</u>	<u>33.00</u>
CHLORIDE	<u>5</u>	@	<u>33.00</u>	<u>165.00</u>
ASC		@		
HANDLING	<u>178</u>	@	<u>1.35</u>	<u>240.30</u>
MILEAGE	<u>128 x 12 x .05</u>	MIN		<u>150.00</u>
TOTAL				<u>1922.80</u>

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REMARKS:
Run 16 ft of 8 5/8 casing - cement with
170 sy cement - Displace plug with
13 1/4 BBLs of fresh water. Cement
Did Circ.
Thanks

SERVICE

DEPTH OF JOB			
PUMP TRUCK CHARGE			<u>570.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>12</u>	@	<u>4.00</u>
MANIFOLD		@	
TOTAL <u>618.00</u>			

CHARGE TO: Val Energy Inc.
 STREET Box 116
 CITY Wichita STATE KS ZIP 67201

PLUG & FLOAT EQUIPMENT

<u>1-8 3/8 Wood</u>	@	<u>55.00</u>	<u>55.00</u>
TOTAL <u>55.00</u>			

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Bill Owen

Bill Owen
 PRINTED NAME

Z-Stage Cement

TREATMENT REPORT



KCC
12 2005
IDENTIFICATION

Customer ID	Date
Customer	12-23-04
Lease	Lease No. Well #
MAUCH	1-25

Field Order #	Station	Casing	Depth	County	State
9345	LIBERAL	4 1/2	1845	NESS	KS
Type Job	Formation	Legal Description			
PORT Collar (NW)		25-293-8W			

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	shots/Ft		Acid		RATE	PRESS	ISIP
4 1/2	2 3/8			150 Sg A-CON				5 Min.
Depth	Depth	From	To	Pre Pad	Max			
1845	1845							10 Min.
Volume	Volume	From	To	Pad	Min			15 Min.
	7							
Max Press	Max Press	From	To	Frac	Avg			
1000	1000							
Well Connection	Annulus Vol.	From	To		HHP Used			Annulus Pressure
2 3/8								
Plug Depth	Packer Depth	From	To	Flush	Gas Volume			Total Load
				WATER				

Customer Representative	Station Manager	Treater
	Jerry BENNETT	Shawn FREDERICK
Service Units	114	226

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
0900					ON LOCATION
0905					PRE-JOB SAFETY MEETING
0910					RIG UP P.T.
0940	0	0	36	2	LOAD TUBING / Both side
0950	1000	1000			TEST P.C.
0955					OPEN P.C.
1005		450	5	2	Injection test 1/2 bpm @ 450 psi
1015		250	68	2	Pump 150 Sg A-CON @ 11.8"
1020		250	-	2	Cir TO PIT
1034		250	-	2	CMT TO PIT / 15 BBLs
1040		250	672	2	Pump Disp
1043					Shot P.C.
1045		500			TEST P.C.
1055			18	2	Reverse out
1110					WASH Lines
1220			25	4	WASH SAND off B.P.
1300					JOB Complete

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INVOICE NO.
Date 12-23-04
Customer ID

Subject to Correction

FIELD ORDER

9345 ✓

Lease MAUCH Well # 1-25 Legal 25-29s-8W
 County NESS State KS Station LIBERAL
 Depth 1845 Formation Shoe Joint
 Casing 4 1/2 Casing Depth TD Job Type PORT collar (NW)
 Customer Representative Treater Shawn FREDERICK

CHARGE

VAL ENERGY

AFE Number PO Number Materials Received by X George M. Wood MidCon Oil Tools

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D201	150 5	A-Low Blend	-			
C310	423 lb	CALCIUM CHLORIDE	-			
C194	38 lb	CELLULOSE	-			
P106	2 curt	20/40 SAND	-			
R402	2ea	Additional Hhrs	-			
E101						
E100	2ea					
E101	220 mi	P.O. Mileage				
E100	220 mi	Units 1 miles 1 way				
E104	1139 Tm	miles 110 Tons 10				
E107	150 5	CMT Service charge				
R304	1ea	CMT Pump 4hrs				
Discounted total Plus Tax						6070.86 5650.86

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ALLIED CEMENTING CO., INC.

20226

Federal Tax I.D.# 48-0727860

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

Production Casing Cement

SERVICE POINT:

AT Bend

DATE <i>12-5-04</i>	SEC. <i>25</i>	TWP. <i>18</i>	RANGE <i>26</i>	CALLED OUT <i>1:30AM</i>	ON LOCATION <i>4:30AM</i>	JOB START <i>10:50AM</i>	JOB FINISH <i>12:15PM</i>
LEASE <i>Mouch</i>		WELL # <i>1-25</i>	LOCATION <i>New City 12 1/2 W 1/4 Sec 25</i>	COUNTY <i>New</i>	STATE <i>Ks</i>		
OLD OR NEW (Circle one)							

CONTRACTOR *L.D. Daley*
 TYPE OF JOB *Production*
 HOLE SIZE *5 7/8"* I.D. *4487'*
 CASING SIZE *5 1/2"* DEPTH *4486'*
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX *900** MINIMUM
 MEAS. LINE SHOE JOINT *22'*
 CEMENT LEFT IN CSG. *22'*
 PERFS
 DISPLACEMENT *103 3/4 bbls*

OWNER *Some*
 CEMENT
 AMOUNT ORDERED *165 bbls ASC 5" Kolonial*
500 ASF
 COMMON _____ @ _____
 POZMIX _____ @ _____
 GEL _____ @ _____
 CHLORIDE _____ @ _____
 ASC _____ @ _____

EQUIPMENT

PUMP TRUCK CEMENTER *Team C*
 # *221* HELPER *Team W*
 BULK TRUCK
 # *260* DRIVER *Bob B*
 BULK TRUCK
 # DRIVER

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 HANDLING _____ @ _____
 MILEAGE _____ @ _____

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REMARKS:

*Run 4486' of 5 1/2" casing. Break circulation.
 Pumped 500 gal ASC followed by 150 bbls
 ASC 5" Kolonial. Worked hole clean
 of cement. Released plug. Displaced
 fresh H₂O. Resuspended plug. Did NOT bond.
 Released float. Held.
 Displaced 14 bbls over capacity.
 Plugged with 15 bbls.*

SERVICE

DEPTH OF JOB *4486'*
 PUMP TRUCK CHARGE
 EXTRA FOOTAGE _____ @ _____
 MILEAGE _____ @ _____
 MANIFOLD _____ @ _____
 _____ @ _____
 _____ @ _____

CHARGE TO: *Vol Energy*
 STREET _____
 CITY _____ STATE _____ ZIP _____

TOTAL _____

PLUG & FLOAT EQUIPMENT

1- 5 1/2" Rubber Plug
1- 5 1/2" Guide shoe @ _____
1- 5 1/2" AFJ Joint @ _____
1- 5 1/2" Bender @ _____
1- 5 1/2" Postcollar @ _____
5- 5 1/2" Centralizers @ _____

TOTAL _____

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment
 and furnish cementer and helper to assist owner or
 contractor to do work as is listed. The above work was
 done to satisfaction and supervision of owner agent or
 contractor. I have read & understand the "TERMS AND

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CONSERVATION DIVISION
WICHITA, KS

L-K Wireline, Inc.

Perforating - R.A. Logging - Free Point

East Highway 40 - Box 1188

Hays, Kansas 67601 Ph: 785-625-6877

Date 12-14-04

PERFORATION RECORD

Company UAL ENERGY, INC
Lease MAUGH #1-25
Pipe Size 5 1/2 Weight _____ Field _____
Sec. 25 Twp. 18 Range 26 Co. WASS State KS
Engineer STOUBS Operator CJ
Fluid Level 2200 TD _____ Operator _____

PERFORATING

Collars 4204 1/2, 4244, 4283 1/2, 4323 1/2, 4363

Collars 4394

Jet Perforate - From 4404 To 14 No. of Shots 21

Jet Perforate - From _____ To _____ No. of Shots _____

Jet Perforate - From _____ To _____ No. of Shots _____

Jet Perforate - From _____ To _____ No. of Shots _____

Jet Perforate - From _____ To _____ No. of Shots _____

Jet Perforate - From _____ To _____ No. of Shots _____

Jet Perforate - From _____ To _____ No. of Shots _____

Jet Perforate - From _____ To _____ No. of Shots _____

Jet Perforate - From _____ To _____ No. of Shots _____

Jet Perforate - From _____ To _____ No. of Shots _____

Other _____

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Other _____

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Other _____

Other ALPHA

PLUGS

Plug @ 4418 Plug @ _____

L-K Acid

JAN 18 2005

A DIVISION OF L-K WIRELINE, INC.
P.O. Box 1188 • East Highway 40
Hays, Kansas 67601
Phone: (785) 625-6877 FAX: (785) 625-6579

CONSERVATION DIVISION
WICHITA, KS

No. 16035

STATION <i>Hays</i>		CUSTOMER ORDER OR P.O. NUMBER			DATE <i>12-21-04</i>	
OWNER <i>Val Energy, Inc.</i>		LEASE <i>March</i>		WELL <i>1-25</i>	COUNTY	STATE <i>Kansas</i>
LOCATION		SECTION	TOWNSHIP	RANGE	FORMATION <i>Miss</i>	CONTRACTOR <i>Cheyenne Well Serv.</i>

WELL DATA				PERFORATIONS		TREATMENT
	SIZE	WEIGHT	DEPTH	VOLUME	SHOTS FT.	Max. Pressure
TUBING	<i>2 3/8</i>			<i>18.09</i>	From <i>4404</i> To <i>14</i>	<i>550</i>
CASING	<i>5 1/2</i>	<i>17 lb</i>			From To	Avg. Inj. Rate <i>142 gpm</i>
ANNULUS					From To	Avg. Inj. Pressure <i>250</i>
OPEN HOLE					From To	Total Fluid Pumped <i>30.60 Bbbls.</i>
PLUG			PACKER	<i>4356</i>	From To	

To L-K Acid,
You are hereby requested to rent acidizing equipment to do work as listed.
Charge To Val Energy, Inc.
Street _____
City _____ State _____

TREATMENT INSTRUCTIONS
The signee hereby request L-K Acid to furnish equipment, servicemen and materials for servicing the above well under his supervision as follows:
Iron Pump 4404-14 w/ 500 gal 15% Mud Acid. At this place w/ 150 gal Water.

The above order was done to satisfaction and supervision of owner, agent or contractor.

EQUIPMENT AND PERSONNEL	
<i>M. Smiley</i>	<i>603</i>
	<i>503</i>

As consideration, the above named (well owner or contractor) agrees to (a) pay you in accordance with your current price schedule; (b) L-K Acid shall not be liable for damage to property of well owner and/or customer unless caused by willful negligence this provision applying but not limited to subsurface damage and surface damage arising from subsurface damage. Well owner and/or customer shall be responsible for and secure L-K Acid against any liability for reservoir loss or damage, or property damage arising from a well blowout, unless such loss or damage is caused by willful negligence of L-K Acid. If equipment or instruments of L-K Acid are lost or damaged at the well, well owner and/or customer shall either recover the same or pay for such equipment or instruments unless, however, such loss or damage is caused by the negligence of L-K Acid; (c) that you make no guarantee of the effectiveness of the materials to be used or the results of treatments; (d) that you will not be bound by any representation or agreement not herein contained. It is understood you will pay wages (and payroll taxes and withholding hereon) and comply with workman's compensation statutes applicable to servicemen you furnish.

Customer's Signature

J. Schmidberger Service Engineer

TREATMENT LOG							
TIME AM/PM	PRESSURE		TOTAL FLUID PUMPED	FLUID IN FORMATION	PUMPED PER TIME PERIOD	INJECTION RATE	EXPLANATION
	TBG	CSG					
<i>8:42</i>							<i>Start Acid</i>
<i>8:46</i>			<i>11.90</i>				<i>Start Flush</i>
<i>8:49</i>	<i>100'</i>		<i>17.60</i>				
<i>8:56</i>	<i>100'</i>					<i>Stage</i>	
<i>8:59</i>	<i>200'</i>					<i>"</i>	
<i>9:05</i>	<i>500'</i>		<i>17.85</i>			<i>"</i>	
<i>9:18</i>	<i>500'</i>		<i>18.10</i>			<i>"</i>	
<i>9:39</i>	<i>500'</i>		<i>18.60</i>			<i>"</i>	
<i>10:09</i>	<i>550'</i>		<i>19.40</i>			<i>20 gpm</i>	
<i>10:12</i>	<i>400'</i>		<i>20.10</i>			<i>20 gpm</i>	
<i>10:14</i>	<i>250'</i>		<i>20.60</i>			<i>20 gpm</i>	
<i>10:16</i>	<i>200'</i>		<i>20.85</i>			<i>20 gpm</i>	
<i>10:18</i>	<i>100'</i>		<i>21.10</i>			<i>40 gpm</i>	
<i>10:20</i>	<i>200'</i>		<i>21.60</i>			<i>40 gpm</i>	
<i>10:22</i>	<i>150'</i>		<i>22.60</i>			<i>40 gpm</i>	
<i>10:25</i>	<i>100'</i>		<i>23.60</i>			<i>40 gpm</i>	
<i>10:27</i>	<i>200'</i>		<i>24.60</i>			<i>75 gpm</i>	
<i>10:28</i>	<i>250'</i>		<i>25.60</i>			<i>75 gpm</i>	
<i>10:35</i>	<i>250'</i>		<i>30.60</i>			<i>75 gpm</i>	<i>Flush In</i>
<i>10:35.5</i>	<i>100'</i>	<i>ISIP</i>					
<i>10:35.5</i>	<i>0"</i>	<i>Vacuum</i>					

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Thank You

PRICE REFERENCE	MATERIALS USED	AMOUNT	UNIT PRICE	TOTAL COST
<i>10</i>	<i>Standard Pump Truck</i>	<i>1</i>	<i>520.00</i>	<i>520.00</i>
	<i>Mud Stage 1 Unit</i>	<i>75 mi</i>	<i>2.00</i>	<i>150.00</i>
<i>120-160</i>	<i>15% Mud Acid</i>	<i>500 gal</i>	<i>1.61</i>	<i>805.00</i>
<i>340</i>	<i>Inhibitor</i>	<i>1 gal</i>	<i>27.50</i>	<i>27.50</i>

New Producer <input checked="" type="checkbox"/>	Old Producer <input type="checkbox"/>	Old Producer - New Zones <input type="checkbox"/>	New SWD or Injection <input type="checkbox"/>	Old SWD or Injection <input type="checkbox"/>
Terms: If account is CURRENT <i>15%</i> discount will be allowed if paid in 30 days from date of invoice. Terms: Invoice total due 30 days after invoice date. Finance charges of 1.5% (18% APR) will be added to unpaid invoices after 60 days.				
SUB-TOTAL TAX TOTAL				SERVICE ENGINEER <i>J. Schmidberger</i> BY OWNER OPERATOR OR HIS AGENT <i>J. Schmidberger</i>

ALLIED CEMENTING CO., INC. 20558

Federal Tax I.D.# 48-0727860

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Now City

DATE <u>12-16-04</u>	SEC. <u>25</u>	TWP. <u>18</u>	RANGE <u>26 W</u>	CALLED OUT <u>9:30 am</u>	ON LOCATION <u>noon</u>	JOB START <u>12:15 pm</u>	JOB FINISH <u>01:30 pm</u>
LEASE <u>March</u>		WELL # <u>1-25</u>		LOCATION <u>Burles - 3 East - North</u>		COUNTY <u>Atchison</u>	STATE <u>KS</u>
OLD OR NEW (Circle one) <u>new</u>							

CONTRACTOR Choyne Well Service OWNER Val Energy

TYPE OF JOB Perf. Squeez

HOLE SIZE _____ T.D. _____

CASING SIZE 5 1/2 DEPTH 1428

TUBING SIZE 2 3/4 DEPTH 1334

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT _____

EQUIPMENT

PUMP TRUCK	CEMENTER <u>Jack</u>
# <u>224</u>	HELPER <u>Jim</u>
BULK TRUCK	
# <u>257</u>	DRIVER <u>Steve</u>
BULK TRUCK	
# _____	DRIVER _____

REMARKS:

Hook to piping & check side - tag rate -
25.81 min @ 755 lbs - Mix 75 54 cement
@ 3% c/c of 30 54 cement - neat - Perfs
hook up at - 1700 lbs - approx 50 54
cement in perfs. Wash out tubing long
way - pull packer

Travis

CHARGE TO: Val Energy

STREET _____

CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE [Signature]

CEMENT

AMOUNT ORDERED 150 cy Common
4 2 3/4 c/c outside

COMMON _____ @ _____

POZMIX _____ @ _____

GEL _____ @ _____

CHLORIDE _____ @ _____

ASC _____ @ _____

RECEIVED
 KANSAS CORPORATION COMMISSION
 JAN 18 2005
 CONSERVATION DIVISION
 WICHITA, KS

HANDLING _____ @ _____

MILEAGE _____ @ _____

TOTAL _____

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE _____

EXTRA FOOTAGE _____ @ _____

MILEAGE _____ @ KCC

MANIFOLD _____ @ JAN 12 2005

CONFIDENTIAL

TOTAL _____

PLUG & FLOAT EQUIPMENT

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

TOTAL _____

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME _____

CHEYENNE WELL SERVICE

P.O. Box 384 Phone 785-785-2282
NESS CITY, KANSAS 67560

No 478 D

Company Val Energies 12-13-04
Lease Mauch Well No. 1-25

JTS.	PULLED FROM WELL	EQUIPMENT	JTS.	RAN IN WELL
		POLISHED ROD		
		RODS		
		PONY RODS		
		PUMP		
		TUBING		
		TUBING SUBS		
		BARREL		
		ANCHOR		

RECEIVED
KANSAS CORPORATION COMMISSION
JAN 18 2005
CONSERVATION DIVISION
WICHITA, KS

RECORD OR ROD BREAKS			New ()	USED ()
SIZE & TYPE OF ROD	KIND OF BREAK	NO. OF RODS DEEP	SIZE & TYPE REPLACEMENT	

RECORD OF TUBING FAILURE							
Found Hole ()	Split ()	Collar Leak ()	In. Jt. ()	Length ()			
Replaced With New ()	B Grade ()	Size	Length ()				
		SIZE	GOOD	MILDLY PITTED	BADLY PITTED	CHECK IF PRESENT	
						SCALE	PARAFFIN
Visual Condition of:		Rods					
		Rods					
		Tubing					

Remarks 12-13 Drove to location, Rigged up, Swabbed down to 3500', Logged, Perforated, Ran Packer, treated well, Swabbed down (1)
12-14 Drove to location, Checked Fillup, Swab tested, Pulled packer, Perforated, Set plug (1)
12-15 Drove to location, ~~Swab~~ Ran packer, Swabbed down, Swab tested, Pulled packer, Ran Sand line Drill (1)
12-16 Drove to location, Ran Sand Line Drill, Knocked out plug, Ran packer, Cemented, Pulled packer (9)
12-17 Drove to location, Ran Bit, Drilled out squeeze, Pressured to 300 lbs., Pulled Bit (1)

KCC

JAN 12 2005

CONFIDENTIAL

	HRS.	PER HRS.	AMOUNT
UNIT <u>27</u>	<u>53</u>		
<u>Bernie Summer</u> OPERATOR	<u>53</u>		
<u>Jacob Fritzer, Jerry Luna</u> FLOOR HANDS	<u>53</u>		
SWAB CUPS	NO. USED	TYPE	
	<u>15</u>	<u>3/4 V-Rings</u>	<u>269.25</u>
	<u>4</u>	<u>R-20</u>	<u>81.00</u>
OIL SAVER RUBBERS	<u>3</u>	<u>H</u>	<u>43.50</u>
SAND PUMP			
TONGS			
POWER SUB			
REVERSE CIRCULATOR			
DRILLING HEAD			
DRILLING HEAD RUBBER			
DIESEL FUEL and PAINT			
TOTAL			

PLEASE PAY BY INVOICE
NO STATEMENT WILL BE SENT

Approved by _____

CHEYENNE WELL SERVICE

P.O. Box 384 Phone 785-798-2282
NESS CITY, KANSAS 67560

№ 2073 E

Company VAL ENERGIES DEC 20, 21, 22 2004
Lease MAUCH Well No. 2-25 NESS CO KS

JTS.	PULLED FROM WELL	EQUIPMENT	JTS.	RAN IN WELL
		POLISHED ROD		
		RODS		
		PONY RODS		
		PUMP		
		TUBING		
		TUBING SUBS		
		BARREL		
		ANCHOR		

RECORD OR ROD BREAKS			New ()	USED ()
SIZE & TYPE OF ROD	KIND OF BREAK	NO. OF RODS DEEP	SIZE & TYPE REPLACEMENT	

RECORD OF TUBING FAILURE							
Found Hole ()	Split ()	Collar Leak ()	In. Jt. ()	Length ()			
Replaced With New ()	B Grade ()	Size	Length ()				
		SIZE	GOOD	MILDLY PITTED	BADLY PITTED	CHECK IF PRESENT	
						SCALE	PARAFFIN
Visual Condition of:	Rods						
	Rods						
	Tubing						

Remarks DEC 20 DROVE TO LOCATION. V RIG. RIGGED UP CASING JARS. WENT IN LINE COUNTED SANDLINE. FLUID 200' DOWN. SWABBED CASING DOWN TO 3000'. WAIT ON LOGGERS TO PERFORATE WELL. START IN HOLE WITH TUBING. RAN 145 STS 2 3/8, 5 1/2 AD 1 PACKER AND S/N ON BOTTOM. SET PACKER 15000 OVER WEIGHT OF TUBING. RIG UP TO SWAB TUBING. FLUID 2800' DOWN. MADE 3 RUNS. SWABBED HOLE DRY. SHUT DOWN. DROVE HOME

DEC 21 DROVE TO LOCATION. V RIG. RAN IN WITH SWAB TO CHECK. FILL UP FLUID 2400'. MADE TWO RUNS SWAB WELL DOWN. ACIDIZE WELL. DONE ACIDIZING AT 10:45. WENT IN SWAB LOAD BACK. START SWABBING 12:30 MAKING 4 RUNS AN HOUR. BARREL TEST EACH RUN. 35-40 PERCENT OIL. SHUT DOWN 5:15 DROVE HOME

DEC 22 DROVE TO LOCATION. V RIG. RAN IN WITH SWAB. FLUID 1750' SWABBED TUBING TIL 11:30. GOT READY TO PULL TUBING. UNSET PACKER AND CAME OUT OF HOLE. PULLED 140 STS 2 3/8, PACKER AND S/N. RAN PLUG AND PORT COLLAR TO 123 STS SET PLUG AT 3817'. SPOTTED SAND ON TOP OF PLUG. START OUT OF HOLE WITH TUBING PULLED 80 ST AND SEARCHED FOR PORT COLLAR. RAN 3ST LOOKING FOR PORT COLLAR PORT COLLAR AT 1845' SHUT DOWN FOR CEMENTERS. DROVE HOME.

	HRS.	PER HRS.	AMOUNT
UNIT			
OPERATOR		KCC	
FLOOR HANDS		JAN 12 2005	
SWAB CUPS			
NO. USED			
TYPE			
OIL SAVER RUBBERS			29.00
SAND PUMP			
TONGS			
POWER SUB			
REVERSE CIRCULATOR			
DRILLING HEAD			
DRILLING HEAD RUBBER			
DIESEL FUEL and PAINT			
TOTAL			

PLEASE PAY BY INVOICE
NO STATEMENT WILL BE SENT

Approved by _____

CHEYENNE WELL SERVICE

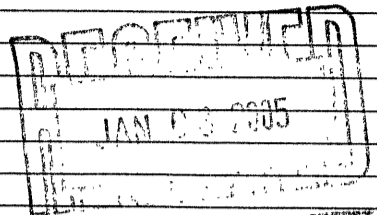
P.O. Box 384

Phone 785-798-2282

NESS CITY, KANSAS 67560

№ 2074 E

Company VAL ENERGIES DEC 23, 24 2004
 Lease MAUCH Well No. 2-25 NESS CO KS

JTS.	PULLED FROM WELL	EQUIPMENT	JTS.	RAN IN WELL
		POLISHED ROD	1	1 1/4 x 16 x 3/4 7' LINER
		RODS	176	3/4
		PONY RODS	2	2 1/4 ON PUMP 4' 3/4
		PUMP	1	2 x 1 1/2 x 12 RWT 6' G/A
		TUBING	142	2 3/8
		TUBING SUBS		
		BARREL	1	S/N
		ANCHOR	1	15' M/A

RECORD OR ROD BREAKS

New () USED ()

SIZE & TYPE OF ROD	KIND OF BREAK	NO. OF RODS DEEP	SIZE & TYPE REPLACEMENT

RECORD OF TUBING FAILURE

Found Hole () Split () Collar Leak () In. Jt. () Length ()
 Replaced With New () B Grade () Size _____ Length ()

Visual Condition of:	Rods	SIZE	GOOD	MILDLY PITTED	BADLY PITTED	CHECK IF PRESENT	
						SCALE	PARAFFIN

Remarks DEC 23 DROVE TO LOCATION, V RIG, WAIT ON SERVICE ACID, RAN 6' SUB AND STRIPPER RUBBER, LATCHED INTO PORT COLLAR, CIRCULATE WELL, START CEMENTING 10:30, CIRCULATE CLEAN 12:30, RAN 123 JTS IN TO PLUG CIRCULATE SAND OUT, LATCHED ON TO PLUG AND COME OUT OF HOLE, CLEAN UP AROUND WELL HEAD AND GOT READY TO RUN PIPE, RAN 15' M/A S/N AND 142 JTS 2 3/8 PUT STRIPPER RUBBER ON AND LANDED TUBING, SHUT DOWN, DROVE HOME,
DEC 24 DROVE TO LOCATION, V RIG, PACKED WELL HEAD OFF, PUT FLOAT TER ON, RIGGED OVER TO RUN RODS, GOT NEW PUMP READY, TOOK CAPS OFF RODS BOTH ENDS PUT ROD BOXES ON AND START IN HOLE, RAN NEW PUMP 176 3/4 RODS 4' 3/4 SUB, AND POLISH ROD AND LINER, SPACED WELL 1' OFF BOTTOM, LONG STROKED WELL HAD GOOD BLOW, RIGGED DOWN, CLEANED UP LOCATION, DROVE HOME,

	HRS.	PER HRS.	AMOUNT
UNIT	106	155.00	16,430.00
OPERATOR			
FLOOR HANDS			
SWAB CUPS			
NO. USED			
TYPE			
OIL SAVER RUBBERS			
SAND PUMP			
TONGS <input checked="" type="checkbox"/>	7	DAY'S	700.00
POWER SUB			
REVERSE CIRCULATOR			
DRILLING HEAD			
DRILLING HEAD RUBBER			
DIESEL FUEL and PAINT			35.00
<u>WASH GAS</u>			
TOTAL			\$ 17,587.75

Approved by _____

PLEASE PAY BY INVOICE
NO STATEMENT WILL BE SENT

KCC
JAN 12 2005
CONFIDENTIAL

CHEYENNE WELL SERVICE, INC.

BOX 384, Ness City, Kansas PH. 798-2282

PIPE TALLY

Sheet _____ of _____ Sheets

Customer Name VAL ENERGIES Date _____

Lease & Well No. MAUCH 2-25

Size Pipe 2 3/8 8 RD

Description 2.75-Packer 1.15 to middle of Rubber 1.12-Seat Nipple

PIECES	FEET	INCHES	FEET	INCHES	FEET	INCHES	FEET	INCHES	FEET	INCHES	FEET	INCHES
1	31	21	31	34	31	26	31	15	31	31	31	24
2	31	18	31	29	30	47	31	30	31	16	31	19
3	31	24	31	17	31	15	31	25x	31	20	31	22
4	31	20	31	10	31	32	31	20	30	40	31	22
5	31	20	31	05	31	20	31	15	30	40	31	15
6	31	—	31	17	31	15	31	40	31	20	31	27
7	31	22	31	20	30	55	30	30	31	16	31	35
8	31	05	31	32	31	23	31	15	31	24	31	18
9	30	30	31	15	31	19	30	25	31	16	31	16
10	31	—	31	25	31	15	31	16	31	30	31	23
11	31	10	31	40	31	26	31	35	31	45x	31	29
12	31	15	31	22	31	39	31	19	31	32	31	17
13	31	20	31	05	31	33	31	15	31	22	31	10
14	31	16	31	30	30	35	31	80	30	40	30	22
15	31	21	31	15	31	35	31	30	31	25	31	27
16	31	27x	30	30	31	10	31	15	31	15	30	40x
17	31	18	31	17	31	42	31	40	30	49	31	30
18	31	30	31	17	31	10	31	20	31	20	31	35
19	31	15	31	15	30	40	31	22	31	20	31	20
20	31	25	31	30	31	20	31	22	31	30	31	19x
21	31	25	31	25x	31	25	31	19	31	19		
22	31	20	31	19	31	25	31	15	31	40		
23	31	25	31	04	30	42	31	20	31	30		
24	31	20	31	23	31	26	30	36	31	30		
25	31	40	31	09x	31	36	31	20	30	27		
COLUMN TOTAL	778.81		779.00		777.11		778.34		776.97			

Tallied By KCC

Car or Truck No. JAN 12 2005 Total No. of Joints _____

CONFIDENTIAL

Received By _____

* 4387.95 (+ 2.75 Pcr, 1.12 seating nipple) = 4391.37
 - 30.48 = 4360.89
 pcr. Now 4360.89 4329.67