

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONFIDENTIAL

Operator: License # 6141
Name: Coronado Oil & Gas, Inc.
Address: P.O. Box 1285
City/State/Zip: Great Bend, Kansas 67530
Purchaser: NCRA
Operator Contact Person: Steve Bodine
Phone: (620) 792-6702
Contractor: Name: Vonfeldt Drilling, Inc.
License: 9431
Wellsite Geologist: Jim Musgrove

RECEIVED
OCT 01 2004
KCC WICHITA

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>7-9-2004</u>	<u>7-15-2004</u>	<u>7-15-2004</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 159-22425-0000

County: Rice

SW NE NE Sec. 11 Twp. 18 S. R. 7 East West

4290 feet from S (circle one) Line of Section

1090 feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Janssen C Well #: 5

Field Name: Click Southeast

Producing Formation: Kansas City 'M'

Elevation: Ground: 1691 Kelly Bushing: 1696

Total Depth: 3336 Plug Back Total Depth: 3311

Amount of Surface Pipe Set and Cemented at 218 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ALT I W/Hm 2-28-04
(Data must be collected from the Reserve Pit)

Chloride content 40000 ppm Fluid volume 400 bbls

Dewatering method used Allow to dry and backfill

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Production
Title: Superintendent Date: 09/23/04

Subscribed and sworn to before me this 23rd day of September,
20 04.

Notary Public: [Signature]
NOTARY PUBLIC - State of Kansas
TONNI L. BODINE
My Appt. Exp. 3-5-05

Date Commission Expires: March 5, 2005

KCC Office Use ONLY

- Letter of Confidentiality Received
- If Denied, Yes Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution

Operator Name: Coronado Oil & Gas, Inc. Lease Name: Janssen C Well #: 5
 Sec. 11 Twp. 18 S. R. 7 East West County: Rice

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Heebner	2573	-877
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Toronto	2601	-905
List All E. Logs Run:		Douglas	2613	-917
Dual Induction		Brwn Lime	2689	-993
Dual Compensated Porosity Log		Lansing	2731	-1035
Microresistivity Log		Odessa 'M'	3072	-1376
		Base KC	3098	-1402
		Conglomerate	3176	-1480
		Kinderhook Shale	3181	-1485
		Misener	3237	-1541

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	28	218	Common	150	3%cc2%ge1
Production	7 7/8	4 1/2	9 1/2	3335	ASC	150	500 gal ASF

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3073-3078	500 gal 15% NE	

TUBING RECORD	Size <u>2 3/8</u>	Set At <u>3285</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>August 26, 2004</u>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>10</u>	Gas Mcf	Water Bbls. <u>0</u>	Gas-Oil Ratio <u>0</u>

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify) _____

ALLIED CEMENTING CO., INC.

17035

Federal Tax I.D.# 48-0727860

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

At Bend

DATE <u>7-9-04</u>	SEC. <u>11</u>	TWP. <u>18</u>	RANGE <u>7</u>	CALLED OUT <u>2:00 PM</u>	ON LOCATION <u>4:45 PM</u>	JOB START <u>5:30 PM</u>	JOB FINISH <u>10:00 PM</u>
LEASE <u>Janssen</u>		WELL # <u>C-5</u>	LOCATION <u>Hermann</u>	<u>15. 1 3/4 E, 7 S</u>		COUNTY <u>Rice</u>	STATE <u>Ks</u>
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR Van Delt
 TYPE OF JOB Supply
 HOLE SIZE 12 1/4" T.D. 221'
 CASING SIZE 8 3/8" and 28" DEPTH 218'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. 15'
 PERFS. 1'
 DISPLACEMENT 12 3/4 bbls

OWNER Same
 CEMENT
 AMOUNT ORDERED 150 lbs Common
37cc 290ml

EQUIPMENT
 PUMP TRUCK CEMENTER Tom D
 # 181 HELPER Don Dinnitt
 BULK TRUCK
 # 341 DRIVER Marlynn S
 BULK TRUCK
 # _____ DRIVER _____

COMMON _____ @ _____
 POZMIX _____ @ _____
 GEL _____ @ _____
 CHLORIDE _____ @ _____
 ASC _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 HANDLING _____ @ _____
 MILEAGE _____ @ _____
 TOTAL _____

REMARKS:

Ran 218' of 8 3/8" pipe. Broke circulating
mixed 150 lbs common 37cc 290ml
Released plug. Replaced with fresh
H₂O.

SERVICE

DEPTH OF JOB 218'
 PUMP TRUCK CHARGE _____
 EXTRA FOOTAGE _____ @ _____
 MILEAGE _____ @ _____
 _____ @ _____
 _____ @ _____

Cement did circulate
 CHARGE TO: Cononado Oil & Gas
 STREET _____
 CITY _____ STATE _____ ZIP _____

TOTAL _____

PLUG & FLOAT EQUIPMENT

MANIFOLD _____ @ _____
1.8 3/8 Woodens _____ @ _____
 _____ @ _____
 _____ @ _____

TOTAL _____

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE [Signature]

[Signature]
 PRINTED NAME

ALLIED CEMENTING CO., INC.

Federal Tax I.D.# 48-0727860

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

At Bend

DATE 7-15-04	SEC. 11	TWP. 18	RANGE 7	CALLED OUT 9:00 PM	ON LOCATION 10:15 PM	JOB START 12:15 PM	JOB FINISH 1:00 PM
LEASE Janssen		WELL # C-5	LOCATION Harness 4E, 1S, 17/4E, 5/5		COUNTY Price	STATE Ks	
OLD OR NEW (Circle one)							

CONTRACTOR **Vonfeldt Aulay**

TYPE OF JOB **Production**

HOLE SIZE **7 7/8"** T.D. **3336'**

CASING SIZE **4 1/2" mud** DEPTH **3335'**

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX **800#** MINIMUM _____

MEAS. LINE _____ SHOE JOINT **15'**

CEMENT LEFT IN CSG. **15'**

PERFS. _____

DISPLACEMENT **53 lbs**

OWNER **Same**

CEMENT AMOUNT ORDERED **150 gal ASC**

500 gal ASF

COMMON _____ @ _____

POZMIX _____ @ _____

GEL _____ @ _____

CHLORIDE _____ @ _____

ASC _____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

HANDLING _____ @ _____

MILEAGE _____ @ _____

EQUIPMENT

PUMP TRUCK CEMENTER **Tom D**

181 HELPER **Don Nimitt**

BULK TRUCK

341 DRIVER **Steve T**

BULK TRUCK

_____ DRIVER _____

REMARKS:

*Run 3335 of 4 1/2" cas. Brake circulation
ramped 500 gal ASF followed by 125 gal
ASC. Worked up. Released plug.
Displaced with fresh H2O. Landed
plug at 800#. Released + float held.*

*Plugged Annular w/15 lbs
Mudhole w/10 lbs*

TOTAL _____

SERVICE

DEPTH OF JOB **3335'**

PUMP TRUCK CHARGE _____

EXTRA FOOTAGE _____ @ _____

MILEAGE _____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

TOTAL _____

CHARGE TO: **Coronado Oil & Gas**

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

MANIFOLD _____ @ _____

1-4 1/2" Heinderhos _____ @ _____

1-4 1/2" AFU Insert _____ @ _____

6-4 1/2" Centralizers _____ @ _____

1-4 1/2" Rubber Plug _____ @ _____

TOTAL _____

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE *[Signature]*

[Signature]
PRINTED NAME **Steve T. Line**

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.