

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONFIDENTIAL

Operator: License # 31980
Name: Lotus Operating Company LLC
Address: 100 S Main, Ste 420
City/State/Zip: Wichita Kansas 67202
Purchaser: ONEOK
Operator Contact Person: Tim Hellman
Phone: (316) 262-1077
Contractor: Name: Petromark Drilling LLC
License: 33323
Wellsite Geologist: Chris Peters

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Add. Gas ENHR SIGW
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

9/07/04	9/14/04	12/13/04
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 159-22429-00-00
County: Rice
Twp. 19s S. R. 9 East West

674 680 feet from (S) N (circle one) Line of Section
3322 2080 feet from (E) (W) (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW (SW)
Lease Name: Reed (19-9) Well #: 1-36
Field Name: Wildcat

Producing Formation: Severy Sand
Elevation: Ground: 1704' Kelly Bushing: 1710'
Total Depth: 3450' Plug Back Total Depth: 3405'

Amount of Surface Pipe Set and Cemented at 231 Feet
Multiple Stage Cementing Collar Used? Yes No
Yes, show depth set 2474 Feet

If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ALT I WITH 3-5-07
(Data must be collected from the Reserve Pit)
Chloride content 64,000 ppm Fluid volume 240 bbls
Dewatering method used vacuum truck

Location of fluid disposal if hauled offsite: _____
Operator Name: Bob's Oil Service, Inc.
Lease Name: Sieker SWD License No.: 32408
Quarter NW Sec. 35 Twp. 19 S. R. 11 East West
County: Barton Docket No.: D-26,497

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

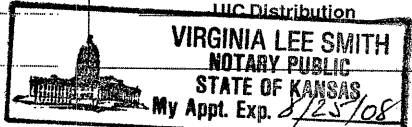
Signature: [Signature]
Title: Managing Member Date: 1/03/05

Subscribed and sworn to before me this 3 day of JANUARY,
2005.

Notary Public: Virginia Lee Smith
Date Commission Expires: August 25, 2008

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
LIC Distribution



RECEIVED
KANSAS CORPORATION COMMISSION
JAN 05 2005
CONSERVATION DIVISION
WICHITA, KS

Operator Name: Lotus Operating Company LLC Lease Name: Reed (19-9) Well #: 1-36
 Sec. 36 Twp. 19s S. R. 9 East West County: Rice

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

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Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Howard	2343 -633
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Stark Shale	3105 -1395
List All E. Logs Run:		Arbuckle	3385 -1675
		RTD	3450 -1740

Dual Induction, Compensated Neutron/Density, Microlog, Sonic Log

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 OIL AND GAS CORPORATION COMMISSION
 JAN 05 2005
 OBSERVATION DIVISION
 WICHITA, KS

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23 lbs	231'	70/30 poz mix	185 sax	3% cc; 2% gel
Production	7-7/8"	5-1/2"	15.5 lbs	3436'	60/40 poz mix	180 sax	7-1/2% salt

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	2474'	60/40 poz	280	60/40 poz mix, 4% gel

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	2989-2994' ; 2955-2960' ; 2908 - 2912'	Acid 1000 each set - no shows	
4	2424-2441' ; 2413-2418'	Acid 2000, frac w/ 21,500 # sand & 225,000 SCF N2	

TUBING RECORD	Size 2-3/8"	Set At 2095'	Packer At None	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. Shut in Gas Well	Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify) _____

DST'S

DST #1: 1179'-1291' 45-45-45-60

1st open: 1 1/2" blow in bucket. 2nd open: 1" blow in bucket. Recovered 10' mud, no shows.

IHP: 593#, IFP: 26/34#, ISIP: 72#, FFP: 33/38#, FSIP: 92#, FHP: 565#.

11013

JAN 05 2005

CONFIDENTIAL

DST #2: Ind. Cave sand. 1925' - 2000' 45-45-45-60

1st open: Strong blow, off btm of bucket, 2 min.

2nd open: Strong blow, off btm of bucket, 1 min. No noticeable gas to surface.

Rec: 62' mud, 2% wtr. No shows. IHP: 949#, IFP: 59-39#, ISIP: 207#, FFP: 39/54#,

FSIP: 405#, FHP: 915#.

RECEIVED
KANSAS CORPORATION COMMISSION
JAN 05 2005
CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., INC.

P.O. BOX 31
 RUSSELL, KS 67665
 PH (785) 483-3887
 FAX (785) 483-5566
 FEDERAL TAX ID# 48-0727860

KCC
 JAN 05 2005
 CONFIDENTIAL

 * INVOICE *

RECEIVED
 KANSAS CORPORATION COMMISSION

Invoice Number: 094454

Invoice Date: 09/15/04

JAN 05 2005

Sold Lotus Operating Co. LLC CONSERVATION DIVISION
 To: Lotus Exploration Co. WICHITA, KS
 100 S. Main, STE 420
 Wichita, KS
 67202

Cust I.D.....: Lotus
 P.O. Number...: Reed 1-36
 P.O. Date.....: 09/15/04

Due Date.: 10/15/04
 Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	123.00	SKS	7.8500	965.55	T
Pozmix	62.00	SKS	4.1000	254.20	T
Gel	4.00	SKS	11.0000	44.00	T
Chloride	6.00	SKS	33.0000	198.00	T
Handling	195.00	SKS	1.3500	263.25	E
Mileage (28)	28.00	MILE	9.7500	273.00	E
195 sks @ \$.05 per sk per mi					
Surface	1.00	JOB	570.0000	570.00	E
Mileage pmp trk	28.00	MILE	4.0000	112.00	E
Plug	1.00	EACH	55.0000	55.00	T

All Prices Are Net, Payable 30 Days Following Subtotal: 2735.00
 Date of Invoice. 1 1/2% Charged Thereafter. Tax.....: 95.56
 If Account CURRENT take Discount of \$ 273.50 Payments: 0.00
 ONLY if paid within 30 days from Invoice Date Total...: 2830.56

QTY 71730
 DESC. Surface
Casing
 WELL # Reed 1-06

-273.50
2557.06

ALLIED CEMENTING CO., INC.

17660

Federal Tax I.D.# 48-0727860

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

At Bend

DATE <u>9-8-04</u>	SEC. <u>36</u>	TWP. <u>19</u>	RANGE <u>9</u>	CALLED OUT <u>1:00 PM</u>	ON LOCATION <u>2:00 PM</u>	JOB START <u>6:30 PM</u>	JOB FINISH <u>7:00 PM</u>
LEASE <u>Acad</u>	WELL # <u>1-36</u>	LOCATION <u>Hyam 2 1/2 W, N/10</u>			COUNTY <u>Rice</u>	STATE <u>Ka</u>	
OLD OR NEW (Circle one)							

CONTRACTOR Petromark Drilling
 TYPE OF JOB Surface
 HOLE SIZE 12 1/4" T.D.
 CASING SIZE 8 7/8" DEPTH 240'
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT
 CEMENT LEFT IN CSG. 15'
 PERFS.
 DISPLACEMENT 14 1/4 bbls

OWNER Same
 CEMENT
 AMOUNT ORDERED 185 lbs 70/30 390cc
290 ml

EQUIPMENT
 PUMP TRUCK CEMENTER Turn D
 # 181 HELPER Don Dimitth
 BULK TRUCK
 # 342 DRIVER Don Bryan
 BULK TRUCK
 # DRIVER

COMMON	<u>123</u>	@	<u>7.85</u>	<u>965.55</u>
POZMIX	<u>62</u>	@	<u>4.10</u>	<u>254.20</u>
GEL	<u>4</u>	@	<u>11.00</u>	<u>44.00</u>
CHLORIDE	<u>6</u>	@	<u>33.00</u>	<u>198.00</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>195</u>	@	<u>1.35</u>	<u>263.25</u>
MILEAGE	<u>28.5</u>			<u>195.00</u>
				<u>1998.00</u>

REMARKS:

Run 240' of 8 7/8" cas. Break circulation.
Mixed 185 lbs 70/30 390cc 290 ml
Released Plug. Displaced with fresh
H₂O.

Cement did circulate

CHARGE TO: Lotus Operating, Co.
 STREET _____
 CITY _____ STATE _____ ZIP _____

1 Shows

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE X Ken Roach

SERVICE
 DEPTH OF JOB 240'
 PUMP TRUCK CHARGE 570.00
 EXTRA FOOTAGE @ _____
 MILEAGE 28 @ 4.00 112.00
 @ _____
 @ _____
 @ _____
 @ _____
 TOTAL 682.00

RECEIVED
 KANSAS CORPORATION COMMISSION
 JAN 05 2005

CONSERVATION DIVISION
 WICHITA, KS
 PLUG & FLOAT EQUIPMENT

MANIFOLD @ _____
plug @ 55.00 55.00
 @ _____
 @ _____
 @ _____
 TOTAL 55.00

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME _____

ALLIED CEMENTING CO., INC.

P.O. BOX 31
RUSSELL, KS 67665
PH (785) 483-3887
FAX (785) 483-5566
FEDERAL TAX ID# 48-0727860

NOV
JAN 05 2005
CONFIDENTIAL

* INVOICE *

Invoice Number: 094560

Invoice Date: 09/23/04

Sold Lotus Operating Co. LLC
To: Lotus Exploration Co.
100 S. Main, STE 420
Wichita, KS
67202

Cust I.D.....: Lotus
P.O. Number...: Reed 19-9
P.O. Date.....: 09/23/04

Due Date..: 10/23/04
Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	168.00	SKS	7.8500	1318.80	T
Pozmix	112.00	SKS	4.1000	459.20	T
Gel	10.00	SKS	11.0000	110.00	T
Handling	290.00	SKS	1.3500	391.50	E
Bottom Stage	1.00	JOB	700.0000	700.00	E

All Prices Are Net, Payable 30 Days Following Subtotal: 2979.50
Date of Invoice. 1 1/2% Charged Thereafter. Tax.....: 118.94
If Account CURRENT take Discount of \$ 297.95 Payments: 0.00
ONLY if paid within 30 days from Invoice Date Total...: 3098.44

297.95
2800.49

GL# 73550
DESC. Lower Section

WELL # Reed 1-06

RECEIVED
KANSAS CORPORATION COMMISSION
JAN 05 2005
CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., INC.

17698

Federal Tax I.D.# 48-0727860

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Great Bend

DATE <i>9-14-04</i>	SEC. <i>36</i>	TWP. <i>19</i>	RANGE <i>9</i>	CALLED OUT <i>4:00 PM</i>	ON LOCATION <i>4:30 PM</i>	JOB START <i>10:50 PM</i>	JOB FINISH <i>11:30 PM</i>
LEASE <i>Reed</i>	WELL# <i>19-9</i>	LOCATION <i>2 mi W of Lyons</i>			COUNTY <i>Rice</i>	STATE <i>KS</i>	
OLD OR <input checked="" type="radio"/> NEW (Circle one) <i>wildcat</i>							

CONTRACTOR *Pat Hornak Only*

TYPE OF JOB *Production Csg Long String*

HOLE SIZE *7 7/8* T.D. *3450*

CASING SIZE *5 1/2 15 1/4* DEPTH *3438*

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL *2 Stage Tool* DEPTH *2474*

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT *3406*

CEMENT LEFT IN CSG. *32 FT*

PERFS.

DISPLACEMENT

OWNER *Lotus Operating*

CEMENT AMOUNT ORDERED *280 SKs 60/40 Pz 470 (net)*

COMMON	<i>168 net</i>	@	<i>7.85</i>	<i>1318.80</i>
POZMIX	<i>112 net</i>	@	<i>4.10</i>	<i>459.20</i>
GEL	<i>10 net</i>	@	<i>11.00</i>	<i>110.00</i>
CHLORIDE		@		
ASC		@		
HANDLING	<i>290 net</i>	@	<i>1.35</i>	<i>391.50</i>
MILEAGE				

EQUIPMENT

PUMP TRUCK CEMENTER *Jack* *Jr Conky*

181 HELPER *Don* *Mark*

BULK TRUCK DRIVER *Steve + Bonnie*

259

BULK TRUCK DRIVER

REMARKS:

*Blind Plug - deep BU Box - 1/2nd Top Plug
wait 15 minutes for turn down
wireline staff - Pump up w pump
tool open - 2 bbl
net 280 SKs 60/40 Pz 470 (net)
Dropping plug - 1/2 60/40 bbl
plug in steel - please present
plug photo*

Job complete

TOTAL *2279.50*

SERVICE

DEPTH OF JOB	<i>2474</i>			
PUMP TRUCK CHARGE				<i>700.00</i>
EXTRA FOOTAGE		@		
MILEAGE	<i>28</i>	@	<i>NC</i>	<i>NC</i>

TOTAL *700.00*

CHARGE TO: *Lotus Operating Co.*

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

MANIFOLD		@		
		@		
		@		
		@		
		@		

TOTAL _____

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE *Pat Hornak*

PRINTED NAME

RECEIVED
KANSAS CORPORATION COMMISSION

JAN 05 2005

CONSERVATION DIVISION
WICHITA, KS

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

ALLIED CEMENTING CO., INC.

PO BOX 31
 RUSSELL, KS 67665
 PH (785) 483-3887
 FAX (785) 483-5566
 FEDERAL TAX ID# 48-0727860

KCC
 JAN 05 2005
 CONFIDENTIAL

 * INVOICE *

Invoice Number: 094561

Invoice Date: 09/23/04

Sold Lotus Operating Co. LLC
 To: Lotus Exploration Co.
 100 S. Main, STE 420
 Wichita, KS
 67202

Cust I.D.....: Lotus
 P.O. Number...: Reed 19-9
 P.O. Date.....: 09/23/04

Due Date...: 10/23/04
 Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	120.00	SKS	7.8500	942.00	T
Pozmix	80.00	SKS	4.1000	328.00	T
Salt	21.00	SKS	7.5000	157.50	T
Handling	221.00	SKS	1.3500	298.35	E
Mileage (28)	28.00	MILE	11.0500	309.40	E
221 sks @\$.05 per sk per mi					
Top Stage	1.00	JOB	1180.0000	1180.00	E
Mileage pmp trk	28.00	MILE	4.0000	112.00	E
Guide Shoe	1.00	EACH	150.0000	150.00	T
AFU Insert	1.00	EACH	235.0000	235.00	T
Centralizers	20.00	EACH	50.0000	1000.00	T
Basket	1.00	EACH	128.0000	128.00	T
2 Stage Tool	1.00	EACH	3300.0000	3300.00	T

All Prices Are Net, Payable 30 Days Following
 Date of Invoice. 1 1/2% Charged Thereafter.
 If Account CURRENT take Discount of \$ 814.02
 ONLY if paid within 30 days from Invoice Date

Subtotal: 8140.25
 Tax.....: 393.16
 Payments: 0.00
 Total....: 8533.41

814.02
 7719.39

GL# 73550
 DESC. Upper section

WELL # Reed 1-00

RECEIVED
 KANSAS CORPORATION COMMISSION

JAN 05 2005

CONSERVATION DIVISION
 WICHITA, KS

ALLIED CEMENTING CO., INC.

17697

Federal Tax I.D.# 48-0727860

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Chris Beard

TOP STAGE

DATE <i>9-14-04</i>	SEC <i>36</i>	TWP. <i>19</i>	RANGE <i>9</i>	CALLED OUT <i>4:00 PM</i>	ON LOCATION <i>4:30 PM</i>	JOB START <i>9:45 PM</i>	JOB FINISH <i>10:30 PM</i>
LEASE <i>Reed</i>	WELL # <i>19-9</i>	LOCATION <i>2 w of Lyons</i>			COUNTY <i>Rice</i>	STATE <i>KS</i>	
OLD OR (NEW) (Circle one) <i>NEW</i>							

CONTRACTOR *Petromark Drilling*

TYPE OF JOB *Production Csg Long String*

HOLE SIZE *7 7/8* T.D. *3450*

CASING SIZE *5 1/2* DEPTH *3438*

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOLS *5 1/2 - 2 stage DU* DEPTH *2474*

PRES. MAX _____ MINIMUM *3404*

MEAS. LINE _____ SHOE JOINT *32 FT*

CEMENT LEFT IN CSG. *32 FT*

PERFS. _____

DISPLACEMENT _____

OWNER *Lotus Operating*

CEMENT AMOUNT ORDERED *200SKS 60/40 Poz*

7 1/2 % SALT

COMMON	<i>12004</i>	@	<i>7.85</i>	<i>942.00</i>
POZMIX	<i>8004</i>	@	<i>4.10</i>	<i>328.00</i>
GEL		@		
CHLORIDE		@		
ASC		@		
<i>SALT</i>	<i>2104</i>	@	<i>7.50</i>	<i>157.50</i>
HANDLING	<i>22104</i>	@	<i>1.35</i>	<i>2983.50</i>
MILEAGE	<i>22104 OS</i>	@	<i>28</i>	<i>309.40</i>
TOTAL				<i>2035.25</i>

EQUIPMENT

PUMP TRUCK # *181* CEMENTER *Jack* HELPER *Don*

BULK TRUCK # *259* DRIVER *Steve + Lonnie*

BULK TRUCK # _____ DRIVER _____

REMARKS:

Hookup to Rigging / Bore Circ -
Hookup in the Staff
mix 200 sks 60/40 Poz 7 1/2 % salt
Deep 1st plug - Dip 24 1/2 bbl H2O
60 bbl mud - plug banded -
Chase with multiple - Plug
Co. 3406 - Phase Pass - Present
Opel - Top complete
mix 200 sks to plug R+7 hole

CHARGE TO: *Lotus Operating*

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB	<i>3438</i>			
PUMP TRUCK CHARGE				<i>1180.00</i>
EXTRA FOOTAGE		@		
MILEAGE	<i>28</i>	@	<i>4.00</i>	<i>112.00</i>
TOTAL				<i>1292.00</i>

PLUG & FLOAT EQUIPMENT

MANIFOLD	@			
<i>1-5 1/2" Guide Shoe</i>	@	<i>150.00</i>		<i>150.00</i>
<i>1-5 1/2" Inlet</i>	@	<i>235.00</i>		<i>235.00</i>
<i>20-5 1/2" Centralizers</i>	@	<i>50.00</i>		<i>1000.00</i>
<i>1-5 1/2" cont basket</i>	@	<i>128.00</i>		<i>128.00</i>
<i>1-5 1/2" - 2 stage Tool</i>				<i>3300.00</i>
TOTAL				<i>4813.00</i>

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TOTAL CHARGE _____
KANSAS CORPORATION COMMISSION DISCOUNT _____ IF PAID IN 30 DAYS

JAN 05 2005

SIGNATURE *Art Schornberg*

CONSERVATION DIVISION WICHITA, KS PRINTED NAME _____