

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

**CONFIDENTIAL WELL COMPLETION FORM**  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

**ORIGINAL**

Operator: License # 3842  
Name: LARSON OPERATING COMPANY  
A DIVISION OF LARSON ENGINEERING, INC.  
Address: 562 WEST HIGHWAY 4  
City/State/Zip: OLMITZ, KS 67564-8561  
Purchaser: GARY-WILLIAMS ENERGY CORPORATION

Operator Contact Person: TOM LARSON  
Phone: (620) 653-7368

Contractor: Name: PETROMARK DRILLING, LLC  
License: 33323

Wellsite Geologist: TIM HEDRICK

Designate Type of Completion:

New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening  Re-perf.  Conv. to Enhr./SWD

Plug Back  Plug Back Total Depth

Commingled  Docket No. \_\_\_\_\_

Dual Completion  Docket No. \_\_\_\_\_

Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

9/23/2004 10/5/2004 1/3/2005  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 159-22434-0000

County: RICE

NE NW SW Sec. 21 Twp. 18 S. R. 9  East  West

2310 feet from SOUTH Line of Section

900 feet from WEST Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW **SW**

Lease Name: SCHOONOVER TRUST Well #: 1-21

Field Name: WILDCAT

Producing Formation: BASAL PENN SAND

Elevation: Ground: 1724' Kelly Bushing: 1730'

Total Depth: 3360' Plug Back Total Depth: 3310'

Amount of Surface Pipe Set and Cemented at 384 Feet

Multiple State Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

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ALTI WITH 3-5-07  
JAN 14 2005  
CONSERVATION DIVISION  
WICHITA, KS

**INSTRUCTIONS:** An original and two copies of this information shall be filed with the Kansas Corporation Commission, 130 South Market-Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Thomas H Fertil

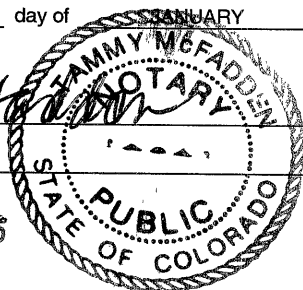
Title: SR. GEOLOGIST Date: 1/13/2005

Subscribed and sworn to before me this 13TH day of JANUARY

2005.

Notary Public: Tammy McFadden

Date Commission Expires: \_\_\_\_\_



My Commission Expires 9/22/05

**KCC Office Use ONLY**

Letter of Confidentiality Attached

If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received


Geologist Report Received

UIC Distribution

Operator Name: LARSON OPERATING COMPANY  
A DIVISION OF LARSON ENGINEERING, INC. Lease Name: SCHOONOVER TRUST Well #: 1-21  
 Sec. 21 Twp. 18 S. R. 9  East  West County: RICE

**INSTRUCTIONS:** Show important tops and base of formation penetrated. Detail all cores. Report all final copes of drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geologist well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Sample Sent to Geological Survey	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	TOPEKA	2472	-742
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	HEEBNER	2742	-1012
List All E. Logs Run:	DUAL INDUCTION		DOUGLAS	2774	-1044
	DUAL COMPENSATED POROSITY		BROWN LIME	2868	-1138
	MICRORESISTIVITY		LANSING	2893	-1163
	BHC SONIC		ARBUCKLE	3257	-1527
			TD	3360	

  
 JAN 13 2005  
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8	28	384'	CLASS A	225	2% GEL & 3% CC
PRODUCTION	7-7/8"	5-1/2	14	3356'	ASC ALC	100 100	5#/SK GILSONITE , 3/4% CD-31 NONE

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose:	Depth		Type of Cement	# Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone					

Shots per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid. Fracture, Shot, Cement, Squeeze Record (Amount and Kind of Material Used)		Depth
4 JSPF	3242 - 46	NONE		
		RECEIVED KANSAS CORPORATION COMMISSION JAN 14 2005 CONSERVATION DIVISION WICHITA, KS		

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	3309'	NONE	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.			Producing Method		
1/3/05			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	20	0	0		46

Disposition of Gas  Vented  Sold  Used on Lease *If vented, submit ACO-18.*

METHOD OF COMPLETION

Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval 3242 - 46

**ALLIED CEMENTING CO., INC.**

PO. BOX 31  
 RUSSELL, KS 67665  
 PH (785) 483-3887  
 FAX (785) 483-5566  
 FEDERAL TAX ID# 48-0727860



RECEIVED OCT 1 2004

\*\*\*\*\*  
 \* INVOICE \*  
 \*\*\*\*\*

Invoice Number: 094610

Invoice Date: 09/28/04

Sold Larson Operating Co.  
 To: 562 W. HiWay #4  
 Olmitz, KS  
 67564

KCC  
 JAN 13 2005  
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 KANSAS CORPORATION COMMISSION  
 JAN 14 2005  
 CONSERVATION DIVISION  
 WICHITA, KS

Cust. I.D.....: Larson  
 P.O. Number...: Schoonover TR #1-21  
 P.O. Date.....: 09/28/04

Due Date.: 10/28/04  
 Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	225.00	SKS	7.8500	1766.25	T
Gel	4.00	SKS	11.0000	44.00	T
Chloride	7.00	SKS	33.0000	231.00	T
Handling	236.00	SKS	1.3500	318.60	E
Mileage (30)	30.00	MILE	11.8000	354.00	E
236 sks @\$ .05 per sk per mi					
Surface	1.00	JOB	570.0000	570.00	E
Mileage pmp trk	30.00	MILE	4.0000	120.00	E
Extra Footage	82.00	PER.	0.5000	41.00	E
Wooden Plug	1.00	EACH	55.0000	55.00	T

All Prices Are Net, Payable 30 Days Following  
 Date of Invoice. 1 1/2% Charged Thereafter.  
 If Account CURRENT take Discount of \$ 349.98  
 ONLY if paid within 30 days from Invoice Date

Subtotal: 3499.85  
 Tax.....: 132.06  
 Payments: 0.00  
 Total....: 3631.91  
 349.98  
 3281.93

DRLG  COMP  W/O  LOE

AFE # \_\_\_\_\_

ACCT # 135/60

APPROVED BY T.C. Larson

ALLIED CEMENTING CO., INC.  
 P.O. BOX 31  
 RUSSELL, KS 67665  
 PH (785) 483-3887  
 FAX (785) 483-5566  
 FEDERAL TAX ID# 48-0727860

RECEIVED OCT 13 2004

\*\*\*\*\*  
 \* INVOICE \*  
 \*\*\*\*\*

Invoice Number: 094737

Invoice Date: 10/08/04

Sold Larson Operating Co.  
 To: 562 W. HiWay #4  
 Olmitz, KS  
 67564

JAN 13 2005  
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 KANSAS CORPORATION COMMISSION  
 JAN 14 2005  
 CONSERVATION DIVISION  
 WICHITA, KS

Cust I.D.: Larson  
 P.O. Number: Schoonover1-21  
 P.O. Date: 10/08/04  
 Due Date: 11/07/04  
 Terms: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	60.00	SKS	7.8500	471.00	T
Pozmix	40.00	SKS	4.1000	164.00	T
Gel	6.00	SKS	11.0000	66.00	T
ASC	100.00	SKS	9.8000	980.00	T
KolSeal	500.00	LBS	0.5000	250.00	T
CD-31	50.00	PER	5.5000	275.00	T
ASE	500.00	GAL	1.0000	500.00	T
Handling	212.00	SKS	1.3500	286.20	E
Mileage (30)	30.00	MILE	10.6000	318.00	E
212 sks @\$ .05 per sk per mi					
LongString	1.00	JOB	1180.0000	1180.00	E
Mileage pmp trk	30.00	MILE	4.0000	120.00	E
Rubber Plug	1.00	EACH	60.0000	60.00	T
Rotating Head	1.00	EACH	75.0000	75.00	T

All Prices Are Net, Payable 30 Days Following Subtotal: 4745.20  
 Date of Invoice: 1/1/28 Charged Thereafter. Tax: 178.98  
 If Account CURRENT take Discount of \$474.52 Payments: 0.00  
 ONLY if paid within 30 days from Invoice Date Total: 4924.18  
 474.52  
 4449.66

DRLG  COMP  W/O  LOE  
 AFE # \_\_\_\_\_  
 ACCT # 137/60  
 APPROVED BY T.C. Larson