

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 3532  
Name: CMX, Inc.  
Address: 1551 N. Waterfront Parkway, Suite 150  
City/State/Zip: Wichita, KS 67206  
Purchaser: Semcrude/West Wichita  
Operator Contact Person: Douglas H. McGinness II  
Phone: (316) 269-9052  
Contractor: Name: Clarke Corp  
License: 5105  
Wellsite Geologist: Ken LeBlanc

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: CMX, Inc.  
Well Name: Chain Ranch #1  
Original Comp. Date: 2/21/04 Original Total Depth: 4450  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled Docket No. \_\_\_\_\_  
 Dual Completion Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No. \_\_\_\_\_

Spud Date or Recompletion Date	Date Reached TD	2/3/06 Completion Date or Recompletion Date
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API No. 15 - 007-22784-000602  
County: Barber  
SE NW Sec. 18 Twp. 31 S. R. 11  East  West  
1880 feet from S / N (circle one) Line of Section  
1930 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Chain Ranch Well #: 1  
Field Name: ILS  
Producing Formation: KS Swope & Mississippi  
Elevation: Ground: 1583 Kelly Bushing: 1592  
Total Depth: 4450 Plug Back Total Depth: 4398  
Amount of Surface Pipe Set and Cemented at 329 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit) ALT JWHM  
3-15-07  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: RECEIVED License No.: \_\_\_\_\_  
Lease Name: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. FEB 13 2006 Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: KCC WICHITA Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: President Date: 2/10/06

Subscribed and sworn to before me this 10<sup>th</sup> day of February,  
2006.

Notary Public: [Signature]  
Date Commission Expires: 2/7/08

**DONNA L. MAY-MURRAY**  
Notary Public - State of Kansas  
My Appt. Expires 2/7/08

**KCC Office Use ONLY**

Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: CMX, Inc. Lease Name: Chain Ranch Well #: 1  
 Sec. 18 Twp. 31 S. R. 11  East  West County: Barber

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24#	329	60/40 Poz	250	3% cc 2% gel
Production	7 7/8	5 1/2	15.5	4449	60/40 Poz & AA-1	50-175	10% salt 5# gil.

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	4086-4090	<div style="border: 1px solid black; padding: 5px; display: inline-block;">                             RECEIVED                              FEB 13 2006                              KCC WICHITA                         </div>	
2	4264-4282		

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
		2 7/8"	4300				
Date of First, Resumerd Production, SWD or Enhr.			Producing Method				
2/3/06			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	50	460	160				

Disposition of Gas		METHOD OF COMPLETION		Production Interval	
<input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input checked="" type="checkbox"/> Commingled	<u>Swope &amp; Miss</u>			
		<input type="checkbox"/> Other (Specify) _____			

**Affidavit of Notice Served**

Re: Application for: Commingling of Production  
Well Name: Chain Ranch #1 Legal Location: SE NW of Sec. 18-31S-11W, Barber Co., KS

The undersigned hereby certifies that he / she is a duly authorized agent for the applicant, and that on the day 10th of February, 2006, a true and correct copy of the application referenced above was delivered or mailed to the following parties:

Note: A copy of this affidavit must be served as a part of the application.

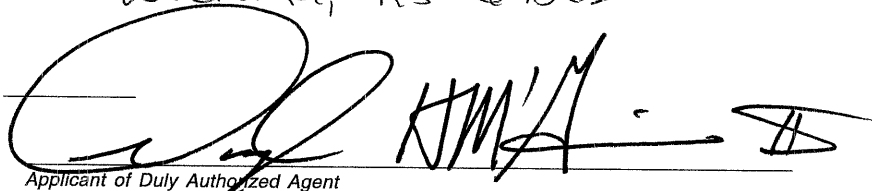
Name

American Energies Corp.

Address (Attach additional sheets if necessary)

155 N. Market, Ste 710  
Wichita, KS 67202

Signed this 10<sup>th</sup> day of Feb 2006

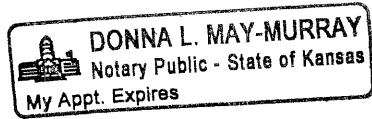


Applicant of Duly Authorized Agent

Subscribed and sworn to before me this 10<sup>th</sup> day of February, 2006

Donna L. May Murray  
Notary Public

My Commission Expires: 2/7/08



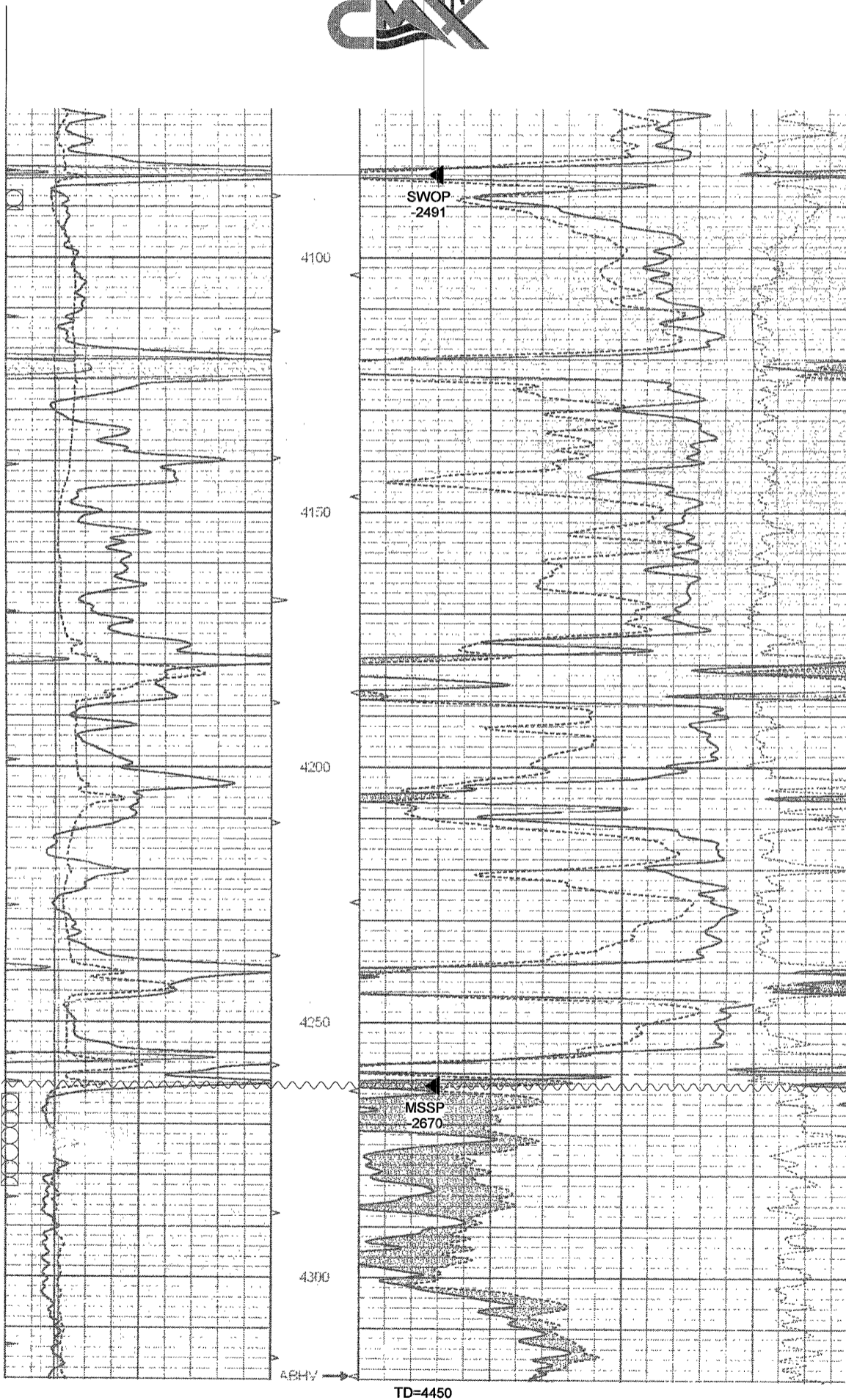
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Chain Ranch #1  
Datum = 0 ft Subsea  
Vertical Scale = 1 in per 100 ft

1500722784

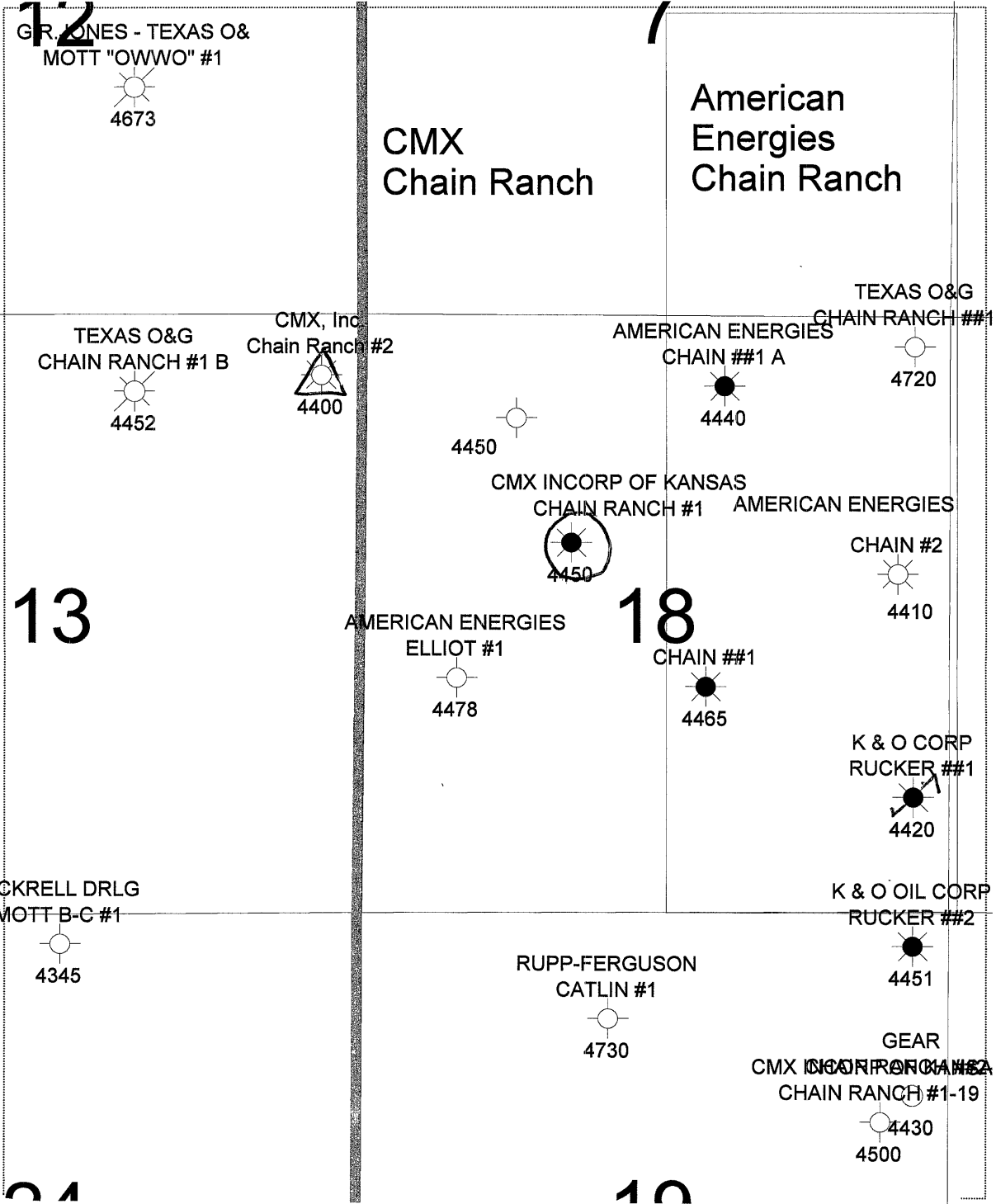



CMX, Inc.  
Chain Ranch 1  
TWP: 31 S - Range: 11 W - Sec. 18



Tubing (seating nipple)  
set at 4300

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	<b>CMX, INC</b>
Chain Ranch Corraling Map	
Date: 10 February, 2006	Geologist: DHM/Gress, II

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Lease Name: Chain Ranch

API #

Well #1

Location:

Date: 1-31-2006

County: Barber

Elevation:

State: KS

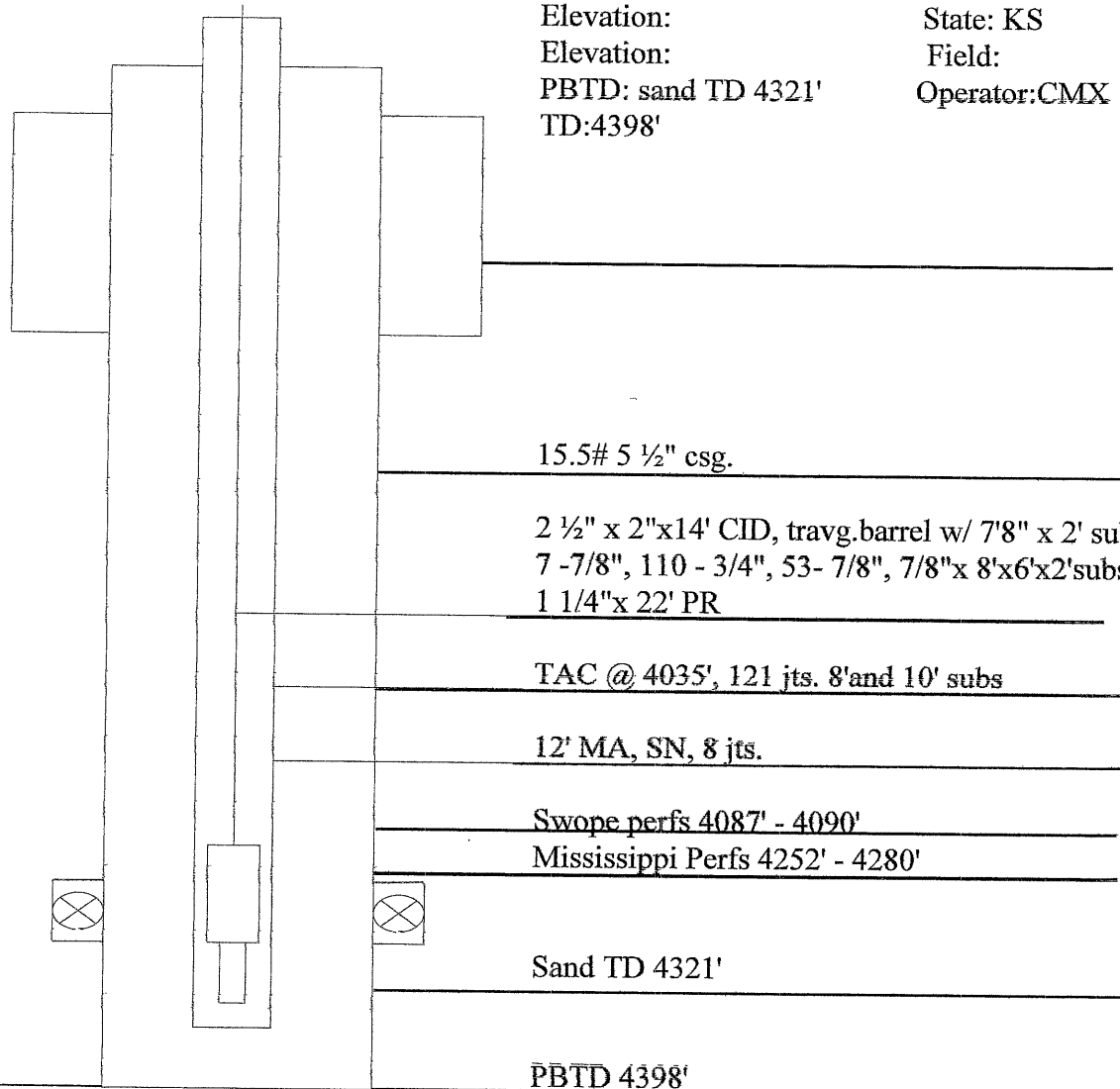
Elevation:

Field:

PBTD: sand TD 4321'

Operator: CMX

TD: 4398'



Vratil Services Inc.

509 N. Cedar

Medicine Lodge, KS 67104

620-886-3563 or 620-886-2419

avratil@cyberlodg.com

RECEIVED

FEB 13 2006

KCC WICHITA