ORIGINAL

159-22426-00.00

Form ACO-1 (7-89)

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS	API NO. 15- 159-22426-00.00
OIL & GAS CONSERVATION DIVISION WELL COMPLETION FORM	CountyRice
ACO-1 WELL HISTORY DESCRIPTION OF WELL AND LEASE	NW NW SESWec. 12 Twp. 58 Rge. 10 x Wes
<i>ጉ</i> ^	1
Operator: License # 7079 Name: Don Fox Address Box 446 Chase, Ks. 67524 City/State/Zip	3010
Name: Boy 4/6	Ft. West from Southeast Corner of Section (NOTE: Locate well in section plat below.
Address Box 446	Lease Name Hill Well # 1
Chase, Ks. 67524	Field Name Chase Silica
City/State/Zip	Producing Formation Chase
Purchaser:	
Operator Contact Person: Don Fox	Elevation: Ground <u>1769</u> KB <u>1778</u>
Phone (<u>620</u>) <u>662-2862</u>	Total Depth
Contractor: Name: Sterling	4950 4620
License:	4290 3960
Wellsite Geologist: Wayne Lebsack	3630
Designate Type of Completion	2970 2640
New Well Re-Entry Workover	2310
Oil SWD Temp. Abd	1980 1650
OilSWDTemp. AbdGasInjDelayed CompOther (Core, Water Supply, etc.)	1320
Dry Other (Core, Water Supply, etc.)	
If ONNO: old well info as follows:	330 3-19-0
Operator:	5280 4950 4950 3960 3960 3630 3630 3630 3630 3300 1320 1320 3300 3300
Well Name:	Amount of Surface Pipe Set and Cemented at 8 5/8" 240' Fee
Comp. DateOld Total Depth	Multiple Stage Cementing Collar Used?YesN
Drilling Method:	If yes, show depth set Fee
Mud Rotary Air Rotary Cable	If Alternate II completion, cement circulated from240
Spud Date Date Reached TD Completion Date	feet_depth_to w/ <u>165-SX 7030</u> sx cmt.
INSTRUCTIONS: This form shall be completed in triplicate ar	nd filed with the Kansas Corporation Commission, 200 Colorado
Derby Building, Wichita, Kansas 6/202, Within 120 days	of the spud date of any well. Rule 82-3-130 82-3-107 and
writing and submitted with the form. See rule 82-3-1	be held confidential for a period of 12 months if requested in 107 for confidentiality in excess of 12 months. One copy of all
wireline logs and drillers time log shall be attached with t	this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4
form with all plugged wells. Submit CP-111 form with al conversion of a well requires filing of ACO-2 within 120 day	l temporarily abandoned wells. Any recompletion workeyer or
Att requirements of the statutes, rules and regulations promul $\mathfrak s$ with and the statements herein are complete and correct to th	gated to regulate the oil and gas industry have been fully complied
and surption and surption and surption and	to seek of my knowledge.
Signature Coll fox	K.C.C. OFFICE HOL ONLY
Owner 8-	K.C.C. OFFICE USE ONLY Second Full Letter of Confidentiality Attached
TitleDate	C Wireline Log Received
Subscribed and sworn to before me this day of	C Drillers Timelog Received
19 2004.	Distribution
Notary Public Ame E Daying	KCC SWD/RepNGPA KGS Plug Other
Date Commission Expires 3-30-06	(Specify)
5006	·

SIDE TWO

East West Int tops and base of formatic open and closed, flowing a mindle temperature, fluid rettach copy of log. Yes	ons penetrated. and shut-in pre acovery, and flo	ssures, wheth	cores. Report ner shut-in pre s to surface dur Formation Desc Log Top	essure reading test. Tription Sample Bott	stem tests givi ched static leve Attach extra she
The tops and base of formatic open and closed, flowing a mindle temperature, fluid restach copy of log. Yes	Name Name Weight Lbs./Ft.	ssures, whether it gas if gas is sed intermediate,	Formation Desc Log Top Production, etc	c. # Sacks	Type and Percer
casing RECORD CASING RECORD Export all strings set-conduction Size Casing Set (In O.D.)	Name New Uter, surface, i Weight Lbs./Ft.	ssures, whether it gas if gas is sed intermediate,	Formation Desc Log Top Production, etc	c. # Sacks	Type and Perce
CASING RECORD Export all strings set-conduct Hole Size Casing Set (In O.D.)	New L ctor, surface, i Weight Lbs./Ft.	sed ntermediate,	Log Top Top production, etc	Sample Bott c. # Sacks	Type and Perce
CASING RECORD Export all strings set-conduct Hole Size Casing Set (In O.D.)	New L ctor, surface, i Weight Lbs./Ft.	sed ntermediate,	Top production, etc	Bott	Type and Perce
CASING RECORD sport all strings set-conduct Hole Size Casing Set (In O.D.)	New L ctor, surface, i Weight Lbs./Ft.	ntermediate, Setting	production, etc	c. # Sacks	Type and Perce
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Hole Size Casing led Set (In O.D.)	Weight Lbs./Ft.	ntermediate, Setting	Type of	# Sacks	1
Hole Size Casing led Set (In O.D.)	Weight Lbs./Ft.	Setting	Type of	# Sacks	1
/4" 8"5/8"	26#				
1 1		240'	70-30POS	165 SX	
/8 ^{''} 5 1/2''	15.50#	2431	2% Ca1CC 60-40-POS		
	erforated				ueeze Record Depth
1430-36 1430-36 2 per Ft.		Aoid 500 Gal.15%			
		& FRAC	Job		
Set At	Packer At	Liner Run			
3" 1500 '	No		∐ Yes ဩ	No	
roducing Method \square Flowing \square	Neumping G	as Lift 🗆 (Other (Explain)		
il Bbls. Gas	Mcf Wate			Ratio	Gravity
		ON		D	roduction Interv
			ually Completed		
-18.)					
	FORATION RECORD / Footage of Each Interval P -36 2 per Ft. Set At 1500' Producing Method Flowing Bbls. Gas	FORATION RECORD For Footage of Each Interval Perforated -36 2 per Ft. Set At Packer At 1500' No Producing Method Flowing Pumping G Oil Bbls. Gas Mcf Wate X METHOD OF COMPLETI	FORATION RECORD FORATION RECORD Footage of Each Interval Perforated Acid, (Amount and & FRAC) & FRAC Set At Packer At Liner Run Producing Method Flowing Pumping Gas Lift Oil Bbls. Gas Mcf Water Bbls.	FORATION RECORD FORATION RECORD Footage of Each Interval Perforated Set At Packer At Liner Run Troducing Method Flowing Flowing Flowing Mcf Water Bbls. Gas-Oil METHOD OF COMPLETION Acid, Fracture, Shot, (Amount and Kind of Mater Acid 500 Ga1.15% & FRAC Job Acid, Fracture, Shot, (Amount and Kind of Mater Acid 500 Ga1.15% Expression Acid, Fracture, Shot, (Amount and Kind of Mater Acid 500 Ga1.15% & FRAC Job Other (Explain) METHOD OF COMPLETION	FORATION RECORD FORATION RECORD Footage of Each Interval Perforated Set At Packer At Liner Run Toducing Method Flowing Flowing Flowing Method Of Completion METHOD OF COMPLETION Acid, Fracture, Shot, Cement Sq. (Amount and Kind of Material Used) Acid, 500 Ga1.15% Acid, Fracture, Shot, Cement Sq. (Amount and Kind of Material Used) Acid, Fracture, Shot, Cement Sq. (Amount and Kind of Material Used) Acid, Fracture, Shot, Cement Sq. (Amount and Kind of Material Used) Acid, Fracture, Shot, Cement Sq. (Amount and Kind of Material Used) Acid, Fracture, Shot, Cement Sq. (Amount and Kind of Material Used) Acid, Fracture, Shot, Cement Sq. (Amount and Kind of Material Used) Acid, Fracture, Shot, Cement Sq. (Amount and Kind of Material Used) Acid, Fracture, Shot, Cement Sq. (Amount and Kind of Material Used) Acid, Fracture, Shot, Cement Sq. (Amount and Kind of Material Used) Acid 500 Ga1.15% & FRAC Job Todac Gas Lift Other (Explain) METHOD OF COMPLETION

Sterling Drilling Company, Rig #1

Box 1006, Pratt, Kansas 67124-1006 Office Phone (620) 672-9508, Fax 672-9509

SAMPLE LOG

Hill No. 1

LOCATION:

Nw Nw Se SW

Section 12

R 10w

API:

15-159-22426-00.00

T 20s Rice County, Kansas

OWNER: Don Fox

FEET

COMMENCED:

01-Jul-04

CONTRACTOR: Sterling Drilling Company, Rig #1

COMPLETED:

11-Jul-04

TOTAL DEPTH: DRILLER 333*7*

Top Soil

Ground Elevation:

1769

LOGGER

No Log FEET **KB Elevation:**

1778

LOG

0 -2 FEET

2 -66 FEET Clay

66 -**200 FEET** Shales, Sand and Clay

200 -**425 FEET** Redbeds

425 -1150 FEET **Shales and Salt** 1150 -3334 FEET

Limestone, Shale and Dolomite 3337 FEET 3334 -Arbuckle

CASING RECORDS

Surface Casing-8-5/8"

Spud at 3:15 pm on 07/04/04. Drilled 12-1/4" hole to 236'. Ran 5 joints of 24# 8-5/8" surface casing, tally 240' set at 233' KB. Cemented with 165 sx 70/30 Poz; 2% Gel, 3% CC, Plug down at 8:30 am on 07/04/04 by Allied Cementing. Ticket #17923. Cement did circulate. Welded straps on bottom 3 joints of surface casing, tacked collars next 2 joints.

Plugging Data

Ran 67 joints of used 15.5# 5-1/2" casing. Tally 2431', set at 2422' KB. Cemented with 225 sx 60/40 Poz; 2% Gel; 1/4# FS & 100 sx Common. Plug down at 3:45 am on 07/11/04. Allied Cementing ticket #17836. Plugged rathole 15 sx 60/40 Poz; 2% Gel; 1/4# FS, no mousehole. Reported to KCC 07/12/04.

DEVIATION SURVEYS

1/4 degree(s) at 236 feet 1-1/4 degree(s) at 3080 feet

Sterling Drilling Company, Rig #1

Box 1006, Pratt, Kansas 67124-1006 Office Phone (620) 672-9508, Fax 672-9509

SAMPLE LOG

Hill No. 1

12

LOCATION:

Nw Nw Se SW

Section

T 20s

API:

15-159-22426-00.00

Rice County, Kansas

OWNER: Don Fox

COMMENCED:

01-lul-04

R 10w

CONTRACTOR: Sterling Drilling Company, Rig #1

COMPLETED:

11-Jul-04

TOTAL DEPTH: DRILLER

LOGGER

333*7* FEET No Log **FEET** **Ground Elevation:**

1769

KB Elevation:

1778

LOG

0 -2 FEET

2 -66 FEET Clay **200 FEET** 66 -

200 -**425 FEET** Shales, Sand and Clay Redbeds

425 -1150 FEET 1150 -**3334 FEET**

Shales and Salt Limestone, Shale and Dolomite

3334 -3337 FEET

Arbuckle

Top Soil



CASING RECORDS

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DEVIATION SURVEYS

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ALLIED CEMENTING CO., INC.

P.O. BOX 31 RUSSELL, 143 67665 PH (785) 483-3887 FAX (785) 483-5566 FEDERAL TAX ID# 48-0727860

ACC WICHITA

Mr. Com the or Mr.

Invoice Number: 093766

Invoice Date: 07/13/04

Sold Don Fox To: P. O.Box

P. O.Box 446 Chase, KS 67524

Cust I.D. . . . Fox

P.O. Number. .: Hill #1

P.O. Date...: 07/13/04

Due Date: 08/12/04
Terms: Net 30

Item 1.D./Desc. Qt	y. Used	Unlt	Price	Net
A STATE OF THE STA		and the second s		
Common	235.00	SKS	7-6500	1797.75 T
Pozmix		SKS	200 SON	360-00-Т
Gel		on committee manufacture SKS 1 1 1 1 1 1 1	11 0000	44.00 T
TIOSCAL	56.00	LBS	1.4000	78.40 T
Handling	331.00	SKS	1.2500	413.75 E
Mileage (22)	22.00	MILE	16.5500	364.10 E
	sk per mi	# # ***		
Production	1.00	JOB	1130.0000	1130.00 E
Mileage pmp trk	22.00	MILE	4.0000	88.00 E
Rubber Plug	1.00	EACH	60.0000	60.00 T
Guide Shoe	1: 00 - 12 4 14	EACH		, , , , , , , , , , , , , , , , , , ,
AFU Insert	L & U U		150:0000	150.00 T
1 つ 株 39247を75 こうりょうに 14 4528をいたこと 26 Merita にいいい	1.00	EACH	235.0000	235.00 T
Centralizers	where $4 \cdot 99$	EACH	50.0000	200.00 T
Baskets	parin ang panggan panggan Siga (100) nanggan ng panggan panggan panggan panggan panggan panggan panggan panggan	EACH	128 0000 · · · ·	256.00 T
			Charles and the Charles and th	

All Prices Are Net, Payable 30 Days Following Date of Invoice. 1 1/2% Charged Thereafter. If Account CURRENT take Discount of \$5/7.70 ONLY if paid within 30 days from Invoice Date

 Subtotal:
 5177.00

 Tax....:
 200.41

 Payments:
 0.00

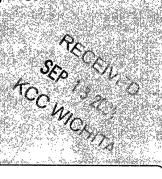
 Total...:
 5377.41

Jed Q# 12487 7-15-04

5377.43 517.70 -

ALLIED CEMENTING CO., INC.

P.O. BOX 31 RUSSELL, KS 67665 PH (785) 483-3887 FAX (785) 483-5566 FEDERAL TAX ID# 48-0727860



INVOICE * ******

Invoice Number: 093745

化自由性 建物工作

Invoice Date: 07/09/04

AND TOBERSON SEE SEE

Sold Don Fox

P. O.Box 446 To: Chase, KS 67524

Cust I.D....: Fox
P.O. Number..: Hill #L

P.O. Date....: 07/09/04

Due Date.: 08/08/04 Terms...: Net 30

Item I.D./Desc.	· · · · Oty · · · Used · · · · · · ·	· · · · · · · · · · · · · · · · · · ·	Price	Net TX
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Common	116.00	······································	7.6500	887.40 т
Pozmix	4.9.00	SKS	4.0000	196.00 T
Gel Chlorido		nava randing magnetic in the complete Baltanian and all the late of the control of the late of the late of the	11:0000	33.00 т
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Mileage (22)	173.00		1.2500	216.25 E
	22.00	MILE	8.6500	190.30 E
145 Sks 05.05 Surface	per sk per mi			
	1.00		520.0000	520.00 E
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Wood prug	4 1.00 - 4.00	* EACH	45.0000	45.00 T
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All Prices Ass A		akhan ak i hakar sam makani mi		
Pate of Invoice	Met, Payable 30 Days	Following Subt	cotal:	2325.95
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ONLY if paid with	NT take Discount of hin 30 days from In	Payn	ents:	0.00
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