

ORIGINAL

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 7079
Name: Don Fox
Address Box 446
Chase, Ks. 67524
City/State/Zip _____

Purchaser: _____
Operator Contact Person: Don Fox

Phone (620) 662-2862
Contractor: Name: Sterling
License: _____

Wellsite Geologist: Wayne Lebsack

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp. Abd.
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply, etc.)

If **OWMO**: old well info as follows:
Operator: _____
Well Name: _____
Comp. Date _____ Old Total Depth _____

Drilling Method:
 Mud Rotary Air Rotary Cable
7.4.04 7.11.04 7.11.04
Spud Date Date Reached TD Completion Date

API No. 15- 159-22426-00.00
County Rice
NW NW SE Sec. 12 Twp. 50 Rge. 10 East West

1155 Ft. North from Southeast Corner of Section
3810 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)

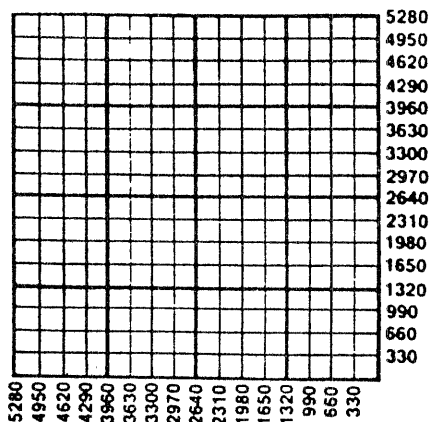
Lease Name Hill Well # 1

Field Name Chase Silica

Producing Formation Chase

Elevation: Ground 1769 KB 1778

Total Depth 3337 PBDT _____



ACT I WITHIN
3-19-07

Amount of Surface Pipe Set and Cemented at 8 5/8" 240' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 240
feet depth to 0 w/ 165-SX 7030 sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Don Fox
Title Owner Date 8-28-04
Subscribed and sworn to before me this 8 day of Sept.
2004.
Notary Public Joyce E. Harris
Date Commission Expires 3-30-06



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

SIDE TWO

Operator Name Don Fox Lease Name Hill #1 Well # 1

Sec. _____ Twp. _____ Rge. _____ East West
 County Rice

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets.) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy.)	<p style="text-align: center;">Formation Description</p> <p style="text-align: center;"><input type="checkbox"/> Log <input type="checkbox"/> Sample</p> <table style="width:100%; border: none;"> <tr> <td style="width:30%; border: none;">Name</td> <td style="width:35%; border: none;">Top</td> <td style="width:35%; border: none;">Bottom</td> </tr> </table>	Name	Top	Bottom
Name	Top	Bottom		

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Service	12 3/4"	8 5/8"	26#	240'	70-30POS	165 SX	
Oil	7 7/8"	5 1/2"	15.50#	2431'	2% CaICC 60-40-POS	225.5X	

Shots Per Foot	PERFORATION RECORD Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth
1430-36	1430-36 2 per Ft.	Acid 500 Gal.15% & FRAC Job

TUBING RECORD Size 2 3/8" Set At 1500' Packer At No Liner Run Yes No

Date of First Production _____ Producing Method Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours Oil 0 Bbls. Gas Mcf _____ Water X Bbls. _____ Gas-Oil Ratio _____ Gravity _____

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION

Open Hole Perforation Dually Completed Commingled
 Other (Specify) Shut in Gas well

Production Interval _____

Sterling Drilling Company, Rig #1

Box 1006, Pratt, Kansas 67124-1006
Office Phone (620) 672-9508, Fax 672-9509

SAMPLE LOG

Hill No. 1

LOCATION: Nw Nw Se SW
API: 15-159-22426-00.00

Section 12 T 20s R 10w
Rice County, Kansas

OWNER: Don Fox
CONTRACTOR: Sterling Drilling Company, Rig #1

COMMENCED: 01-Jul-04
COMPLETED: 11-Jul-04

TOTAL DEPTH: DRILLER 3337 FEET
LOGGER No Log FEET

Ground Elevation: 1769
KB Elevation: 1778

LOG

0 -	2 FEET	Top Soil
2 -	66 FEET	Clay
66 -	200 FEET	Shales, Sand and Clay
200 -	425 FEET	Redbeds
425 -	1150 FEET	Shales and Salt
1150 -	3334 FEET	Limestone, Shale and Dolomite
3334 -	3337 FEET	Arbuckle

RECEIVED
SEP 13 2004
KCC WICHITA

CASING RECORDS

Surface Casing-8-5/8"

Spud at 3:15 pm on 07/04/04. Drilled 12-1/4" hole to 236'. Ran 5 joints of 24# 8-5/8" surface casing, tally 240' set at 233' KB. Cemented with 165 sx 70/30 Poz; 2% Gel, 3% CC, Plug down at 8:30 am on 07/04/04 by Allied Cementing. Ticket #17923. Cement did circulate. Welded straps on bottom 3 joints of surface casing, tacked collars next 2 joints.

Plugging Data

Ran 67 joints of used 15.5# 5-1/2" casing. Tally 2431', set at 2422' KB. Cemented with 225 sx 60/40 Poz; 2% Gel; 1/4# FS & 100 sx Common. Plug down at 3:45 am on 07/11/04. Allied Cementing ticket #17836. Plugged rathole 15 sx 60/40 Poz; 2% Gel; 1/4# FS, no mousehole. Reported to KCC 07/12/04.

DEVIATION SURVEYS

1/4	degree(s) at	236	feet
1-1/4	degree(s) at	3080	feet

Sterling Drilling Company, Rig #1

Box 1006, Pratt, Kansas 67124-1006
Office Phone (620) 672-9508, Fax 672-9509

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ALLIED CEMENTING CO., INC.

P.O. BOX 31
 RUSSELL, KS 67665
 PH (785) 483-3887
 FAX (785) 483-5566
 FEDERAL TAX ID# 48-0727860

*
 * I N V O I C E *
 *

RECEIVED
 SEP 13 2004
 KCC WICHITA

Invoice Number: 093766

Invoice Date: 07/13/04

Sold Don Fox
 To: P. O. Box 446
 Chase, KS
 67524

Cust I.D. Fox
 P.O. Number..: Hill #1
 P.O. Date....: 07/13/04

Due Date.: 08/12/04
 Terms....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	235.00	SKS	7.6500	1797.75	T
Pozmix	90.00	SKS	4.0000	360.00	T
Gel	4.00	SKS	11.0000	44.00	T
FloSeal	56.00	LBS	1.4000	78.40	T
Handling	331.00	SKS	1.2500	413.75	E
Mileage (22)	22.00	MILE	16.5500	364.10	E
331 sks @\$.05 per sk per mi					
Production	1.00	JOB	1130.0000	1130.00	E
Mileage pmp trk	22.00	MILE	4.0000	88.00	E
Rubber Plug	1.00	EACH	60.0000	60.00	T
Guide Shoe	1.00	EACH	150.0000	150.00	T
AFU Insert	1.00	EACH	235.0000	235.00	T
Centralizers	4.00	EACH	50.0000	200.00	T
Baskets	2.00	EACH	128.0000	256.00	T

All Prices Are Net, Payable 30 Days Following
 Date of Invoice. 1 1/2% Charged Thereafter.
 If Account CURRENT take Discount of \$ 517.70
 ONLY if paid within 30 days from Invoice Date

Subtotal: 5177.00
 Tax..... 200.41
 Payments: 0.00
 Total.... 5377.41

pd @ # 12487
 7-15-04

5377.43
 517.70 -
 4859.73

ALLIED CEMENTING CO., INC.

P.O. BOX 31
 RUSSELL, KS 67665
 PH (785) 483-3887
 FAX (785) 483-5566
 FEDERAL TAX ID# 48-0727860

 *
 * INVOICE *
 *

RECEIVED
 SEP 13 2004
 KCC WICHITA

Invoice Number: 093745

Invoice Date: 07/09/04

Sold Don Fox
 To: P. O. Box 446
 Chase, KS
 67524

Cust I.D.....: Fox
 P.O. Number...: Hill #1
 P.O. Date.....: 07/09/04

Due Date.: 08/08/04
 Terms.....: Net 30

Item I.D./Desc	Qty. Used	Unit	Price	Net	TX
Common	116.00	SKS	7.6500	887.40	T
Pozmix	49.00	SKS	4.0000	196.00	T
Gel	3.00	SKS	11.0000	33.00	T
Chloride	5.00	SKS	30.0000	150.00	T
Handling	173.00	SKS	1.2500	216.25	E
Mileage (22)	22.00	MILE	8.6500	190.30	E
173 sks @\$.05 per sk per mi					
Surface	1.00	JOB	520.0000	520.00	E
Mileage pmp trk	22.00	MILE	4.0000	88.00	E
Wood plug	1.00	EACH	45.0000	45.00	T

All Prices Are Net, Payable 30 Days Following Subtotal: 2325.95
 Date of Invoice. 1 1/2% Charged Thereafter. Tax.....: 82.61
 If Account CURRENT take Discount of \$232.59 Payments: 0.00
 ONLY if paid within 30 days from Invoice Date Total....: 2408.56

pd # 12476
7-11-04

2408.56
232.59 =

2175.97