

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

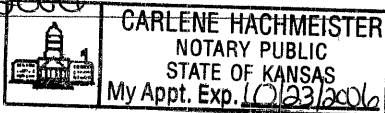
Operator: License # 3956
 Name: Brungardt Oil & Leasing, Inc.
 Address: P.O. Box 871
 City/State/Zip: Russell, KS 67665
 Purchaser: N.C.R.A.
 Operator Contact Person: Gary L. Brungardt
 Phone: (785) 483-4975
 Contractor: Name: Mid Kan Well Service, Inc.
 License: 33695
 Wellsite Geologist: _____
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
5-30-06 6-8-06 8-2-06
 Spud Date or Date Reached TD Completion Date or
 Recompletion Date Recompletion Date

API No. 15 - 141-20362-0000
 County: OSBORNE
 W's of NENE SW Sec. _____ Twp. _____ S. R. _____ East West
2250 feet from S N (circle one) Line of Section
2310 feet from E W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: SMITH A Well #: 1-19
 Field Name: _____
 Producing Formation: _____
 Elevation: Ground: 1776 Kelly Bushing: 1781
 Total Depth: 3613 Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 217 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set 997 Feet
 If Alternate II completion, cement circulated from 997
 feet depth to surface w/ 150 sx cmt.
ACT JFWHM 3-15-07
Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content not available ppm Fluid volume 150 bbls
 Dewatering method used evaporation
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Gary R. Brungardt
 Title: Owner - President Date: 10/3/06
 Subscribed and sworn to before me this 3rd day of October,
 2006.
 Notary Public: Carlene Hachmeister
 Date Commission Expires: 10/23/2016



KCC Office Use ONLY

NO Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
 OCT - 5 2006
 KCC WICHITA

Operator Name: Brungardt Oil & Leasing, Inc. Lease Name: _____ Well #: _____
 Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name _____ Top _____ Datum _____
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Information on	surface pipe -	cement - geological	information sent	by Trans Pacific	September	26, 2006.	Above well
taken over by	Brungardt	Oil & Leasing, Inc.	additional well	data follows	below.		
Oil String	7 - 7/8"	4 1/2	10.5	3286	Common	250	10% Salt

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Portcollar @			
	997' to surface	60/40 Poz	150	6% gel 1/4# Flo seal per sack

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>		Depth
		Amount	Kind	
1	3161	500 gallons	15%	3161
1	3037	500 gallons	15%	3037
1	3020	500 gallons	15%	3020
1	2993	500 gallons	15%	2993

TUBING RECORD		Size 2 3/8"	Set At 3280	Packer At None	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 8/2/06			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil X	Bbls. 12	Gas Mcf	Water X	Bbls. 60
		Gas-Oil Ratio		Gravity 36	

Disposition of Gas _____ METHOD OF COMPLETION _____ Production Interval _____

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____
(If vented, Submit ACO-18.) Other (Specify) _____

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Smith A 1-19

STR 19-10S-14W

Cty Osborne

State Kansas

	Log Tops
Anhydrite	973' (+808) -10'
B/Anhydrite	1004' (+777) -10'
Topeka	2693' (-912) +4'
Heebner	2941' (-1160) +5'
Toronto	2960' (-1179) +6'
Lansing	2988' (-1207) +7'
Stark	3204' (-1423) +3'
Hushpuckney	3230' (-1449) +5'
B/Kansas City	3258' (-1477) +8'
Viola	3431' (-1650) +15'
Simpson	3526' (-1745) NR
Arbuckle	3573' (-1792) NR
RTD	3613'

CONFIDENTIAL

RECEIVED
OCT - 5 2008
KCC WICHITA

ALLIED CEMENTING CO., INC.

21032

Federal Tax I.D.#

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE <u>7-18-06</u>	SEC. <u>19</u>	TWP. <u>10</u>	RANGE <u>14</u>	CALLED OUT <u>12:45 pm</u>	ON LOCATION <u>1:45 pm</u>	JOB START <u>2:15 pm</u>	JOB FINISH <u>3:45 pm</u>
LEASE <u>NRAL Smith #1</u>	WELL # <u>(#1)</u>	LOCATION <u>Paradise 1/2 E 1 N 1/2 W</u>			COUNTY <u>Russell</u>	STATE <u>KANSAS</u>	
OLD OR NEW (Circle one) <u>NEW</u>		LOCATION <u>2 1/2 N 1/2 W 1/4 S INTO</u>					

CONTRACTOR Doc's Well Service

TYPE OF JOB Port Collar (Circ-Cement)

HOLE SIZE _____ T.D. _____

CASING SIZE 4 1/2 DEPTH _____

TUBING SIZE 2" DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL Port Collar @ DEPTH 997'

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT T-3.87

OWNER _____

CEMENT AMOUNT ORDERED (USED 150 SK)

225 SK 60% 1/40 62 Gel

1/4 # FLO. SEAL

PER SK

COMMON	<u>90</u>	@	<u>1065</u>	<u>95850</u>
POZMIX	<u>60</u>	@	<u>520</u>	<u>31200</u>
GEL	<u>8</u>	@	<u>1665</u>	<u>13320</u>
CHLORIDE		@		
ASC		@		
<u>Flo Seal</u>	<u>38#</u>	@	<u>200</u>	<u>7600</u>
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>236</u>	@	<u>190</u>	<u>44840</u>
MILEAGE	<u>23 Ton Mile</u>			<u>43424</u>
TOTAL				<u>239834</u>

EQUIPMENT

PUMP TRUCK CEMENTER GLENN

398 HELPER GARY

BULK TRUCK

396 DRIVER BRIAN

BULK TRUCK

_____ DRIVER _____

REMARKS:

Port Collar @ 997' "Load CSG"

Pressured CSG to 700# (held)

Open Port Collar, Got very good

Return's. Mixed 150 SK Cement

& Cement Circulated Around

Annulus. Closed Port Collar &

Check to 700# (held) Ran

4 JTS. & Washed Clean, Came out of

Hole w/ opening tool. THANK'S

CHARGE TO: BRUNGARDT Oil & Leasing

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB				
PUMP TRUCK CHARGE				<u>95500</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>23 Mile</u>	@	<u>500</u>	<u>11500</u>
MANIFOLD		@		
		@		
		@		
TOTAL				<u>107010</u>

PLUG & FLOAT EQUIPMENT

		@		
		@		
		@		
		@		
		@		
TOTAL				

Cement did Circulate!

KCC, STATE Rep. on Loc. Jay Pfeifer

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Jay Pfeifer

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME
RECEIVED
OCT - 5 2006
KCC WICHITA

ALLIED CEMENTING CO., INC. 24324

Federal Tax I.D.#

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE <u>6-8-06</u>	SEC. <u>19</u>	TWP. <u>10</u>	RANGE <u>14</u>	CALLED OUT <u>9:30 AM</u>	ON LOCATION <u>11:00 AM</u>	JOB START <u>1:45 PM</u>	JOB FINISH <u>2:15 PM</u>
EASE <u>Smith</u>	WELL # <u>A-1-19</u>	LOCATION <u>Paradise 1/2E 1N 1/2E</u>	COUNTY <u>OSBORNE</u>	STATE <u>KANSAS</u>			
OLD OR NEW (Circle one) <u>NEW</u>	<u>2 1/2 N 1/2 W 1/4 S INTO</u>						

CONTRACTOR Shields Drilling Rig #1 OWNER _____

TYPE OF JOB PRODUCTION STRING

HOLE SIZE 7 7/8 T.D. 3613

CASING SIZE 4 1/2 New DEPTH 3286

TUBING SIZE 10.5# csg DEPTH _____

DRILL PIPE DEPTH _____

TOOL AFU INSERT DEPTH 3270

PRES. MAX MINIMUM _____

MEAS. LINE SHOE JOINT 16'

CEMENT LEFT IN CSG. 16'

PERFS. _____

DISPLACEMENT 52 1/4 BBL

CEMENT AMOUNT ORDERED 250 SK Comm & 10% Sat

500 GAL WFR-2 FLUSH

COMMON	<u>250</u>	@	<u>1065</u>	<u>2662.50</u>
POZMIX		@		
GEL		@		
CHLORIDE		@		
ASC		@		
WFR-2	<u>500 gals</u>	@	<u>1.00</u>	<u>500.00</u>
Salt	<u>23</u>	@	<u>19.20</u>	<u>441.60</u>
HANDLING	<u>273</u>	@	<u>1.90</u>	<u>518.70</u>
MILEAGE	<u>8 1/2 /sk/mile</u>			<u>436.80</u>
TOTAL				<u>4559.60</u>

EQUIPMENT

PUMP TRUCK # 398 CEMENTER Garry HELPER GARY

BULK TRUCK # 378 DRIVER Bob

BULK TRUCK DRIVER _____

REMARKS:
Port Collar on # 56 JT. (997)
LAND Plug @ 1500#
Released + Float Held
15 SK @ Rat Hole
10 SK @ Mouse Hole **THANKS**

CHARGE TO: BRUNGARDT Oil & Leasing

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB			
PUMP TRUCK CHARGE			<u>1610.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>20</u>	@	<u>5.00</u>
MANIFOLD		@	
TOTAL <u>1710.00</u>			

PLUG & FLOAT EQUIPMENT

Guide Shoe			<u>125.00</u>
AFU INSERT		@	<u>215.00</u>
10 TURBO		@	<u>55.00</u>
3 Reg Cent		@	<u>45.00</u>
3 BSK's		@	<u>130.00</u>
1-PORT COLLAR		@	<u>1600.00</u>
RUBBER WIPER PLUG			<u>55.00</u>
TOTAL <u>3070.00</u>			

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TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Burton Beery

Burton Beery
PRINTED NAME

RECEIVED
OCT - 5 2006

KCC WICHITA