

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

CONFIDENTIAL

Operator: License # 5003
Name: McCoy Petroleum Corporation
Address: P.O. Box 780208
City/State/Zip: Wichita, KS 67278-0208
Purchaser: _____
Operator Contact Person: Scott Hampel
Phone: (316) 636-2737
Contractor: Name: Val Energy, Inc.
License: 5822
Wellsite Geologist: Kent Crisler

Designate Type of Completion:

- ☒ New Well ☐ Re-Entry ☐ Workover
☐ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.
☒ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

_____ Deepening _____ Re-perf. _____ Conv. to Enhr./SWD

_____ Plug Back _____ Plug Back Total Depth _____

_____ Commingled _____ Docket No. _____

_____ Dual Completion _____ Docket No. _____

_____ Other (SWD or Enhr.?) _____ Docket No. _____

06-29-03 07-09-03 07-25-03
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 15-025-21250-0000

County: Clark

SW SW NW Sec. 15 Twp. 34 S. R. 25 ☐ East ☒ West

2310 feet from S (N) (circle one) Line of Section

330 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE (NW) Sw

Lease Name: Frame Gas Unit Well #: 2-15

Field Name: McKinney

Producing Formation: Chester

Elevation: Ground: 2059' Kelly Bushing: 2069'

Total Depth: 5832' Plug Back Total Depth: 5798'

Amount of Surface Pipe Set and Cemented at 806 Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content 6,000 ppm Fluid volume 1,800 bbls

Dewatering method used _____ Evaporation

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Scott Hampel

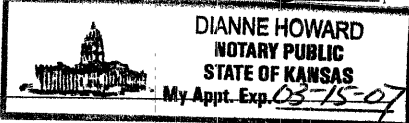
Title: Engineering/Production Mgr. Date: 10/1/03

Subscribed and sworn to before me this 1st day of October

2003

Notary Public Dianne Howard

Date Commission Expires: 03-15-07



KCC Office Use ONLY

- ☒ Letter of Confidentiality Attached
If Denied, Yes ☐ Date: _____
☒ Wireline Log Received
☒ Geologist Report Received
☐ UIC Distribution

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Side Two

ORIGINAL

Operator Name: McCoy Petroleum Corp. Lease Name: Frame Gas Unit Well #: #2-15
 Sec. 15 Twp. 34 S. R. 25 ☐ East ☒ West County: _____ Clark

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach additional Sheets)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name <u>KCC</u> Top _____ Datum _____		
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	See attached log tops Information		
Electric Log Run (Submit Copy)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	OCT 01 2003		
Let All E. Logs Run: <u>Dual Induction, Neutron-Density, Microlog Caliper</u>	CONFIDENTIAL			
	RECEIVED			
	OCT 02 2003			
	KCC WICHITA			

CASING RECORD ☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	806	Pozmix Common	275 150	6% gel, 3% cc 3% cc, 2% gel
Production	7 7/8"	4 1/2"	10.5#	5835'	Premium	150	10% salt, 1/4# celloflake

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
____ Perforate				
____ Protect Casing				
____ Plug Back TD				
____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	5676-5680 Chester D (Upper)	5000 g. 15% Fe/Ne 3% F-1	5676-5774
2	5688-5704 Chester D (Middle)	10000 g. 20% XTA-25 HCL	5676-5774
2	5715-5719 Chester D (Lower)		
2	5732-5745 Chester C		
2	5772-5774 Chester B		

TUBING RECORD		Size <u>2 3/8"</u>	Set At <u>5758'</u>	Packer At _____	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <u>08-01-03</u>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____			
Estimated Production Per 24 Hours	Oil Bbls. <u>2 cond</u>	Gas Mcf <u>50</u>	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas

METHOD OF COMPLETION

Production Interval

☐ Vented ☒ Sold ☐ Used on Lease
(If vented, Submit A CO-18.)

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled _____
☐ Other (Specify) _____

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Well Report

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McCoy Petroleum Corporation

Frame Gas Unit #2-15

SW SW NW

Section 15-34S-25W

Clark County, Kansas

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ELECTRIC LOG TOPS

Structure compared to

McCoy Petroleum
Frame Gas Unit #2-15
SW SW NW
Sec. 15-34S-25W
KB: 2069'
(KB corrected 7/9/03.

McCoy Petroleum Atlantic
Easterday Unit #3 Frame Gas Unit #1
C NW SE C SW/4
Sec. 16-34S-25W Sec. 15-34S-25W
KB: 2063' KB: 2065'

Heebner	4308 (-2239)	+ 2	+ 2
Lansing	4466 (-2397)	+ 1	+16
Stark	5030 (-2961)	- 6	- 6
Marmaton	5160 (-3091)	- 8	- 6
Cherokee	5337 (-3268)	- 3	- 5
Atoka	5557 (-3488)	- 6	- 7
Morrow	5614 (-3545)	-10	-10
Chester	5654 (-3585)	- 6	-18
Chester "D1"	5674 (-3605)	- 6	- 8
Chester "C"	5732 (-3663)	-10	-20
Chester "B"	5766 (-3697)	-12	-15
LTD	5837 (-3768)		

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OCT 01 2003

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

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Medicine Lodge

DATE <u>6-27-03</u>	SEC. <u>15</u>	TWP. <u>34S</u>	RANGE <u>25W</u>	CALLED OUT <u>9:30 pm</u>	ON LOCATION <u>11:30 pm</u>	JOB START <u>2:45 am</u>	JOB FINISH <u>5:45 am</u>
Frame Gas LEASE <u>Unit</u>	WELL # <u>2-15</u>	LOCATION <u>Englewood KS, 3N, 3W, #14, 5/into</u>			COUNTY <u>Clark</u>	STATE <u>KS,</u>	
OLD OR NEW (Circle one)							

CONTRACTOR Val #2

TYPE OF JOB surface

HOLE SIZE 12 1/4 T.D. 815'

CASING SIZE 8 7/8 DEPTH 810'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX 800 MINIMUM 200

MEAS. LINE SHOE JOINT 46

CEMENT LEFT IN CSG.

PERFS.

DISPLACEMENT 48 Bbls

EQUIPMENT

PUMP TRUCK #343	CEMENTER <u>Carl Bolding</u>
BULK TRUCK #353	HELPER <u>Mark B</u>
BULK TRUCK #364	DRIVER <u>Tracy C.</u>
	DRIVER <u>Tanner F.</u>

REMARKS:

Run Casing Break Circulation,
Pump 3 Bbls Freshwater, mix 225 sx
ALW, + 150 sx A3+2, Release plug,
Displace with 40 Bbls fresh water,
Bump plug, + float held.

Circulate 20 bbls to Pit
Cement fell 15 feet top off with 35 sx A+3%cc

CHARGE TO: McCoy Petroleum

STREET _____

CITY _____ STATE _____ ZIP _____

OWNER McCoy Petroleum

CEMENT

AMOUNT ORDERED

275 sx AS:3S:6+3%cc + 1/4" Flo-seal

150 sx Class A + 3%cc + 2% gel

35 sx Class A + 3%cc

COMMON	185	A	@	8.35	1544.75
POZMIX			@		
GEL	3		@	10.00	30.00
CHLORIDE	15		@	30.00	450.00
ALW-275			@	7.75	2131.25
Flo Seal-69"			@	1.40	96.60
			@		
			@		
			@		
HANDLING	495		@	1.15	569.25
MILEAGE	65 x .05 x 495				1608.75

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OCT 02 2003

KCC WICHITA SERVICE

TOTAL 6430.60

DEPTH OF JOB	810'
PUMP TRUCK CHARGE 0-300'	520.00
EXTRA FOOTAGE	510 @ .50 255.00
MILEAGE	65 @ 3.50 227.50
PLUG Rubber	@ 100.00 100.00
	@
	@

TOTAL 1102.50

FLOAT EQUIPMENT

1-Reg Guide shoe	@ 215.00	215.00
1-ARV Insert	@ 325.00	325.00
2-Centralizers	@ 55.00	110.00
1-Basket	@ 180.00	180.00
	@	

TOTAL 830.00

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment
and furnish cementer and helper to assist owner or