

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

CONFIDENTIAL

Operator: License # 5030
Name: Vess Oil Corporation
Address: 8100 E. 22nd Street North, Bldg. 300
City/State/Zip: Wichita, KS 67226
Purchaser: N/A
Operator Contact Person: W.R. Horgan
Phone: (316) 682-1537 X103
Contractor: Name: VAL Energy, Inc.
License: 5822
Wellsite Geologist: Kim B. Shoemaker

KCC

OCT 23 2005

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back _____ Plug Back Total Depth _____

Commingled _____ Docket No. _____

Dual Completion _____ Docket No. _____

Other (SWD or Enhr.?) _____ Docket No. _____

10/21/05 11/7/05 11/9/05

Spud Date or _____ Date Reached TD _____ Completion Date or _____
Recompletion Date _____ Recompletion Date _____

API No. 15 - 025-21319-00-00

County: Clark

C E/2 E/2 Sec. 36 Twp. 32 S. R. 25 East West
2540' feet from S N (circle one) Line of Section

710' feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Moorman A Well #: #1

Field Name: Wildcat

Producing Formation: none

Elevation: Ground: 2176' Kelly Bushing: 2186'

Total Depth: 6900' Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at 732' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

ALT I WHM
3-19-07

Chloride content 11000 ppm Fluid volume 1800 bbls

Dewatering method used evaporation and haul

Location of fluid disposal if hauled offsite: _____

Operator Name: Oil Producers, Inc.

Lease Name: Rich #9 License No.: 8061

Quarter SE Sec. 22 Twp. 32S S. R. 19 East West

County: Comanche Docket No.: D-28,178

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Casey Coats

Title: Operations Engineer Date: 11/22/05

Subscribed and sworn to before me this 22nd day of November

2005

Notary Public: Michele D. Henning

Date Commission Expires: _____



KCC Office Use ONLY

YES Letter of Confidentiality Attached
If Denied, Yes Date: _____

Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
NOV 28 2005

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Side Two

ORIGINAL

Operator Name: Vess Oil Corporation Lease Name: Moorman A Well #: #1
Sec. 36 Twp. 32 S. R. 25 East West County: Clark

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [X] Yes [] No
Samples Sent to Geological Survey [X] Yes [] No
Cores Taken [] Yes [X] No
Electric Log Run [X] Yes [] No
List All E. Logs Run:
Dual Induction, Density -Neutron, Sonic, Micro

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CASING RECORD Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacs Used, Type and Percent Additives. Rows include Conductor and Surface.

ADDITIONAL CEMENTING / SQUEEZE RECORD Table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives.

PERFORATION RECORD - Bridge Plugs Set/Type Table with columns: Shots Per Foot, Specify Footage of Each Interval Perforated, Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used), Depth.

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TUBING RECORD Form with fields for Size, Set At, Packer At, Liner Run, Date of First, Resumerd Production, SWD or Enhr., Producing Method, Estimated Production Per 24 Hours, Oil Bbbs., Gas Mcf, Water Bbbs., Gas-Oil Ratio, Gravity.

Disposition of Gas, METHOD OF COMPLETION, Production Interval form with checkboxes for Vented, Sold, Used on Lease, Open Hole, Perf., Dually Comp., Commingled, Other (Specify).

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Attachment to ACO-1

Moorman A #1
 710'FEL, 2540'FSL
 Sec. 36-32S-25W
 Clark County, KS

SAMPLE TOPS			LOG TOPS	
Heebner	4244	-2058	4242	-2056
Brown Lime	4423	-2237	4420	-2234
Lansing	4453	-2267	4447	-2261
Lansing B	4480	-2294	4472	-2286
Stark	4878	-2692	4876	-2690
Marmaton	4980	-2794	4984	-2798
Pawnee	5088	-2902	5090	-2904
Cherokee	5139	-2953	5137	-2951
B/Inola	5264	-3078	5262	-3076
Miss. Ches.	5352	-3166	5350	-3164
ST Gen			5464	-3278
Viola			6537	-4351
Simp Shale	6696	-4510	6694	-4508
Simp Sand	6736	-4550	6734	-4548
Arbuckle	6748	-4562	6749	-4563

DST #1 6692 – 6770 **ZONE:** Arbuckle
Times: 30-45-45-60
1st open: 2 ½ MIN OFF BTM OF BUCKET
2nd open: GTS IN 16 MIN, 30: 5050 cf, 45: 6200 cf
Rec: 179' G&HOCM (5% gas, 32% oil, 63% mud)
 124' GCMO (16% gas, 31% mud, 53% oil)
 190' GCMO (17% gas, 24% mud, 59% oil)
 493' TOTAL FLUID
IFP: 18 - 113 **FFP:** 119 - 204
ISIP: 1929 **FSIP:** 1466
Hyd: 3149-3141 **TEMP:** 141

DST #2 6768 – 6800' **ZONE:** Arbuckle
Times: 30-45-45-60
1st open: strong blow off btm bkt in ½ min. – gst in 10-1/2 min.
2nd open: strong blow off btm bkt in 1-1/2 min.
Rec: 2800' (approx) clean oil circulated into tanker 34.6 gravity @ 60 deg
 63' SW & GCOM (2% wtr, 14% gas, 30% oil, 54% mud)
 63' SW & GCMO (10% wtr, 24% gas, 26% mud, 40% oil)
IFP: 139-333 **FFP:** 345-551
ISIP: 938 **FSIP:** 817
Hyd: 3201 **TEMP:** 150

Page Two – Attachment to ACO-1

DST #3 6768-6800' **ZONE:** Arbuckle
Times: 15-75-45-120
1st open: strong blow off btm bkt in 1 min. – gst in 10-1/2 min.
2nd open: strong blow off btm bkt in 2 min.
Rec: 599' CO – 35 gravity @ 60 deg
 62' SW & GCOMO (1% wtr, 21% gas, 29% mud, 49% oil)
 63' SW & MCGO (6% wtr, 9% mud, 32% mud, 53% oil)
 64' GCWMO (14% gas, 15% wtr, 25% mud, 46% oil)
IFP: 75-116 **FFP:** 110-279
ISIP: 883 **FSIP:** 788
Hyd: 3201 **TEMP:** 150

DST #4 6798 - 6830 **ZONE:** Arbuckle
Times: 30-45-45-60
1st open: weak 1/8" blow died in 10 min.
2nd open: no blow
Rec: 20' WM (39% water, 61% mud, chl. 18000 ppm)
 w/ a few oil specks
IFP: 9-22 **FFP:** 22-30
ISIP: 2406 **FSIP:** 2351
Hyd: 3208 **TEMP:** 137

DST #5 6798 - 6830 **ZONE:** Viola
Times: 30-45-45-60
1st open: weak surge & died in 1 min
2nd open: no blow
Rec: 3' MUD
IFP: 5-15 **FFP:** 10-13
ISIP: 31 **FSIP:** 37
Hyd: 3134 **TEMP:** 139

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