

KCC

NOV 29 2005

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

RECEIVED

NOV 30 2005

ORIGINAL

CONFIDENTIAL

Operator: License # 5086
Name: PINTAIL PETROLEUM, LTD.
Address: 225 N. MARKET, STE. 300
City/State/Zip: WICHITA, KS 67202
Purchaser: NONE
Operator Contact Person: FLIP PHILLIPS
Phone: (316) 263-2243
Contractor: Name: MALLARD JV
License: 4958
Wellsite Geologist: FLIP PHILLIPS

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

8/26/2005 9/2/2005 9/2/2005
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 135-24392-²⁰⁻²⁰
County: NESS
~~NE~~ ^{N2} NW Sec. 14 Twp. 19 S. R. 24 East West
680 feet from S (circle one) Line of Section
1360 feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: MINER 'BB' Well #: 2-14

Field Name: WILDCAT

Producing Formation: NONE

Elevation: Ground: 2292 Kelly Bushing: 2297

Total Depth: 4401 Plug Back Total Depth: NA

Amount of Surface Pipe Set and Cemented at 214 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) **ALT II WITH 3-19-07**

Chloride content 12,000 ppm Fluid volume 480 bbls

Dewatering method used evaporation and backfill

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Beth A. Isern

Title: GEOLOGIST Date: 11/29/2005

Subscribed and sworn to before me this 29th day of November

20 05.

Notary Public: Susan Utterback

Date Commission Expires: 9/7/06

NOTARY PUBLIC - State of Kansas
SUSAN UTTERBACK
My Appt. Exp. 9/7/06

KCC Office Use ONLY
YES Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

✓

X

CONFIDENTIAL

Side Two

ORIGINAL

RECEIVED

NOV 30 2005 2-14

Operator Name: PINTAIL PETROLEUM, LTD.

Lease Name: MINER 'BB'

Sec. 14 Twp. 19 S. R. 24 East West

County: NESS

KCC WICHITA

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No (Submit Copy)

List All E. Logs Run:

SONIC LOG

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Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
ANHYDRITE	1554	+ 743
B/ANHYDRITE	1594	+ 703
HEEBNER	3700	-1403
LANSING	3742	-1445
FT SCOTT	4250	-1953
CHEROKEE SHALE	4273	-1976
CHEROKEE SAND	4323	-2026
MISSISSIPPI	4358	-2061

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	24#	214'	common	160sx	2%gel 3%cc

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
				Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval _____

Pintail Petroleum, Ltd.
Miner 'BB' #2-14
Section 14-19S-24W
Ness County, Kansas

RECEIVED
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KCC WICHITA

DRILL STEM TESTS

DST #1 4216'-4277' 30"-30"-30"-30" (Ft. Scott)
1st Open: Weak surface blow, built to ½"
2nd Open: Dead, flush tool twice, weak blow, died in 13 minutes.
Recovered: 60' mud with slight show of oil
IFP 18#-32# ISIP 926#
FFP 33#-49# FSIP 891#
HYD 2079#-2046# Temp 118°

DST #2 4296'-4372' 30"-45"-90"-60" (Miss)
1st Open: Weak blow, built to 4"
1st SI: No blow back
2nd Open: Weak blow, built to 3 ½" at 4:00pm
Recovered: 272' Watery mud w/oil specs on top (40% water, 60%
mud, ch 20,000 ppm)
IFP 26#-90# ISIP 1311#
FFP 94#-156# FSIP 1297#
HYD 2168#-2099# Temp 120°

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NOV 29 2005
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ALLIED CEMENTING CO., INC. 17597

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

DELIVERED

SERVICE POINT: Great Bend

MAY 30 2005

DATE <u>8-26-05</u>	SEC. <u>14</u>	TWP. <u>19</u>	RANGE <u>24W</u>	CALLED OUT <u>6:00 pm</u>	LOCATION <u>CCC WICHITA</u>	JOB START <u>8:30 pm</u>	JOB FINISH <u>10:30 pm</u>
LEASE <u>Miner</u>	WELL # <u>13B-124</u>	LOCATION <u>West side of Hwy - 2 west of Hwy</u>			COUNTY <u>Wess</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one) <u>NEW</u>		3 south - East + South into					

CONTRACTOR Mallard

TYPE OF JOB Surface Pipe

HOLE SIZE 12 1/4 T.D. 214'

CASING SIZE 8 7/8 DEPTH 214'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. approx 15'

PERFS. _____

DISPLACEMENT 13 BB/s

OWNER Pinbail Pet.

CEMENT

AMOUNT ORDERED 120 sy Common

3% ck + 2% gel

COMMON	<u>160 net</u>	@	<u>8.70</u>	<u>1392.00</u>
POZMIX		@		
GEL	<u>304</u>	@	<u>14.00</u>	<u>42.00</u>
CHLORIDE	<u>5 net</u>	@	<u>38.00</u>	<u>190.00</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>168 net</u>	@	<u>1.60</u>	<u>268.80</u>
MILEAGE	<u>168 net</u>	@	<u>6 net</u>	<u>180.00</u>
TOTAL				<u>2072.80</u>

EQUIPMENT

PUMP TRUCK CEMENTER Jack

120 HELPER Picky

BULK TRUCK

341 DRIVER Verry

BULK TRUCK

_____ DRIVER _____

REMARKS:

Ran 7 hrs 28 hrs of csg - cement with 120 sy cement - Displace plug with 13 BB/s of Fresh water. Cement Dial Ckce.

SERVICE

DEPTH OF JOB	<u>214'</u>			
PUMP TRUCK CHARGE			<u>670.00</u>	
EXTRA FOOTAGE		@		
MILEAGE	<u>6</u>	@	<u>5.00</u> <u>30.00</u>	
		@		
		@		
		@		
TOTAL				<u>700.00</u>

CHARGE TO: Pinbail Petroleum

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

MANIFOLD		@		
<u>1-8 5/8 wood</u>		@	<u>55.00</u> <u>55.00</u>	
		@		
		@		
TOTAL				<u>55.00</u>

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE LaVon R Urban

LA VON R URBAN
PRINTED NAME

ALLIED CEMENTING CO., INC. 17262

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Ness City

DATE <u>9-2-05</u>	SEC. <u>14</u>	TWP. <u>19</u>	RANGE <u>24</u>	CALLED OUT <u>6:00AM</u>	ON LOCATION <u>9:15AM</u>	JOB START <u>9:45AM</u>	JOB FINISH <u>11:45AM</u>
LEASE <u>Miner BB</u>		WELL <u>2-4</u>		LOCATION <u>Ness City 2w 24 1/4 E</u>		COUNTY <u>Ness</u>	STATE <u>KS</u>
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR Mallard Drilling

TYPE OF JOB Rotary Plug

HOLE SIZE 7 7/8 T.D. 4400

CASING SIZE _____ DEPTH _____

TUBING SIZE _____ DEPTH _____

DRILL PIPE 4 1/2 DEPTH 1560

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT _____

OWNER _____

CEMENT AMOUNT ORDERED

225 6 3/4 6% Hal

1/4" # 720 Seal per sq.

COMMON	<u>135 cu.</u>	@	<u>8.70</u>	<u>1174.50</u>
POZMIX	<u>90 cu.</u>	@	<u>4.70</u>	<u>423.00</u>
GEL	<u>12 cu.</u>	@	<u>14.00</u>	<u>168.00</u>
CHLORIDE		@		
ASC		@		
<u>720 SEAL</u>	<u>56 sq.</u>	@	<u>1.70</u>	<u>95.20</u>
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>239 cu.</u>	@	<u>1.60</u>	<u>382.40</u>
MILEAGE	<u>5</u>	<u>239 cu. MW</u>		<u>180.00</u>
TOTAL				<u>2423.10</u>

EQUIPMENT

PUMP TRUCK CEMENTER Mike M

224 HELPER J. Weighous

BULK TRUCK

357 DRIVER Terry

BULK TRUCK

_____ DRIVER _____

REMARKS:

<u>50x20</u>	<u>1560'</u>
<u>80</u>	<u>780</u>
<u>50</u>	<u>240</u>
<u>20</u>	<u>60</u>
<u>15</u>	<u>RH</u>
<u>10</u>	<u>MH</u>

Thanks

CHARGE TO: Pentail Pet

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB 1560

PUMP TRUCK CHARGE _____ 665.00

EXTRA FOOTAGE _____ @ _____

MILEAGE 5 @ 5.00 25.00

_____ @ _____

_____ @ _____

_____ @ _____

TOTAL 690.00

PLUG & FLOAT EQUIPMENT

MANIFOLD _____ @ _____

8 7/8 Day Hole @ 35.00 35.00

_____ @ _____

_____ @ _____

TOTAL 35.00

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You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Mad J. Ehr

PRINTED NAME _____