KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

ORIGINA Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License #_6677	API No. 15 - 065-22229-00-01
Name: SANDLIN OIL CORPORATION	County: GRAHAM
Address: 621 17TH STREET, SUITE 2055	APCA NE - Sec. 18 Twp. 9 S. R. 24 East West
City/State/Zip: DENVER, COLORADO 80293	1320 feet from S / N (circle one) Line of Section
Purchaser:	1330 feet from E / W (circle one) Line of Section
Operator Contact Person: GARY SANDLIN	Footages Calculated from Nearest Outside Section Corner:
Phone: (303) 292-3313	(circle one) NE SE NW SW
Contractor: Name: ANDERSON DRILLING	Lease Name: HENRY Well #: 1
License: 33237	Field Name: WILDCAT
Wellsite Geologist:	Producing Formation:
	Elevation: Ground: 2513' Kelly Bushing:
Designate Type of Completion:	Total Depth: 4102' Plug Back Total Depth:
New Well Re-Entry Workover	Amount of Surface Pipe Set and Cemented at ALREADY SET Feet
OilSWDTemp. Abd.	
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows: Operator: BLACK PETROLEUM COMPANY	If Alternate II completion, cement circulated fromsx cmt.
Well Name: KEITH-HENRY NO 1	
Original Comp. Date: 09-06-85 Original Total Depth: 4090'	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content ppm Fluid volume bbls
Plug BackPlug BackyTotal Depth	
Commingled Docket No	Dewatering method used
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
	Lease Name: License No.:
10-29-06	Quarter Sec TwpS. R East West
Recompletion Date Recompletion Date	County: Docket No.:
*	
Kansas 67202, within 120 days of the spud date, recompletion, workown Information of side two of this form will be held confidential for a period of 107 for confidentiality in excess of 12 months). One copy of all wireline log TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged well	th the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, wer or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-s and geologist well report shall be attached with this form. ALL CEMENTING s. Submit CP-111 form with all temporarily abandoned wells.
nerein are complete and correct to the best of my knowledge. SANDLIN OIL CORPORATION	
Signature: GARY SANDLIN PRESIDENT	KCC Office Use ONLY
Fittle:Pate: 1-04-2007	Letter of Confidentiality Received
	If Denied, Yes Date:
Subscribed and sworn to before me this Way day of	, Wireline Log Received
20 0 0 0	Goologist Papert Pageing RECEIVED
Notary Public:	KANSAS CORPORATION COMMISSION UIC Distribution
	JAN 0 8 2007
Date Commission Expires: October 2, 2010	JUIS 0 0 F001

Side Two

Operator Name: SA	NDLIN OIL CORP	ORATION	Lease	Name: HE	NRY		_ Well #:	
	S. R. <u>24</u>		County:	GRAHA	M			
tested, time tool ope temperature, fluid red	n and closed, flowing covery, and flow rates	nd base of formations p and shut-in pressures, if gas to surface test, a nal geological well site i	whether sho	ut-in press	ure reached st	atic level, hydro	static pressure	s, bottom hole
Drill Stem Tests Taken				og Formation (Top), Depth a		nd Datum	Sample	
Samples Sent to Geo	ological Survey	Yes No		Name			Тор	Datum
Cores Taken Electric Log Run (Submit Copy)		☐ Yes ✓ No ☐ Yes ✓ No						
List All E. Logs Run:								
	<i>,</i>							
	The state of the s	CASING Report all strings set-o	RECORD conductor, sur	New face, interm		n, etc.	7	
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weig Lbs./		Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
ALREADY SET	r							
SURFACE	=	8.625			252			
SURFACE PROSUCTION		5.5			4100			
		ADDITIONAL	CEMENTIN		EZE RECORD			eringa saariga maali kii dianaa karii da'ayaan diigaan diigaa gadanaa karaa iyiga ya saadaniin di
Purpose: —— Perforate —— Protect Casing —— Plug Back TD —— Plug Off Zone	Depth Top Bottom	Type of Cement	#Sacks t	Jsed		Type and P	ercent Additives	
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth			
4058-4060								
	4036.403		and defining the section with the constitution of the section, the distribution of the section o					
	4020-402	5						
	3840 - 384	5						
TUBING RECORD	Size	Set At	Packer At	L	iner Run	Yes No		
Date of First, Resumerd	Production, SWD or En	hr. Producing Meth	,	Flowing	Pumping	Gas Lift	Other	(Explain)
Estimated Production Per 24 Hours	Oil B	bls. Gas	Mcf	Water	Bbls	. G	as-Oil Ratio	Gravity
Disposition of Gas	METHOD OF CO	MPLETION		Pi	roduction Interval		 	# ₆ . # . • .
Vented Sold (If vented, Sub	Used on Lease omit ACO-18.)	Open Hole Other (Specif	Perf.	Dual	ly Comp.	Commingled		