

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 6861
Name: RON'S OIL OPERATIONS, INC
Address: 1889 200TH AVE
City/State/Zip: PENOKEE KS 67659
Purchaser: _____
Operator Contact Person: RON NICKELSON
Phone: (785) 421-2409
Contractor: Name: Andy Anderson dba A & A PRODUCTION
License: 30076

API No. 15 - 065-22921-00-00
County: GRAHAM
SE SE NW SW Sec. 27 Twp. 7 S. R. 23 East West
1590 feet from (S) N (circle one) Line of Section
1175 feet from E / (W) (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
MORRIS Well #: 2

Wellsite Geologist: RON NELSON
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

Lease Name: _____ Field Name: _____
Producing Formation: KANSAS CITY
Elevation: Ground: 2374 Kelly Bushing: _____
Total Depth: 3870 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 218' @ 223' Feet
Multiple Stage Cementing Collar Used? 150 sacks Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 3870
feet depth to 0 w/ 150 sx cmt.

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
6-20-03 6-27-03 7-12-03
Spud Date or Date Reached TD Completion Date or Recompletion Date

Drilling Fluid Management Plan ALT II water
(Data must be collected from the Reserve Pit) 3/19-2007
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Ronald Nickelson
Title: Operator Date: 11-18-03
Subscribed and sworn to before me this 18th day of November,
2003.
Notary Public: Rita A. Anderson
Date Commission Expires: Jan 21, 2004

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

NOTARY PUBLIC
STATE OF KANSAS
RITA A. ANDERSON
NOTARY PUBLIC
STATE OF KANSAS
My App. Exp. _____

ORIGINAL

Operator Name: RON'S OIL OPERATIONS, INC Lease Name: MORRIS Well #: 2
 Sec. 27 Twp. 7 S. R. 23 East West County: GRAHAM APT # 15-065-2291-00-00

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: <u>Sonic log</u> <u>CEMENT BOND LOG</u>	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name <u>Morris #2</u> Top <u>LKC3644</u> Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
<u>SURFACE</u>	<u>12 1/4"</u>	<u>8 5/8"</u>		<u>223</u>	<u>60/40 POZ</u>	<u>150</u>	<u>3%CC</u> <u>2% GEL</u>
<u>Production</u>	<u>7 7/8</u>	<u>5 1/2</u>	<u>14 1/2</u>	<u>3861</u>	<u>ASC</u>	<u>150</u>	<u>500gal WFR 2</u>

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	<u>2076</u>	<u>60/40 pos</u>	<u>400</u>	<u>6%gel 100#floseal 2sks sand</u>

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	Depth
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	
<u>4</u>	<u>3672-77, 3800-03,</u>	<u>4000 gallon acid</u>	

TUBING RECORD		Size <u>2 3/8</u>	Set At <u>3861</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>7-19-03</u>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>160</u>	Gas Mcf <u>trace</u>	Water Bbls. <u>trace</u>	Gas-Oil Ratio	Gravity <u>33.4</u>

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

ALLIED CEMENTING CO., INC.
 P.O. BOX 31
 RUSSELL, KS 67665
 PH (785) 483-3887
 FAX (785) 483-5566
 FEDERAL TAX ID# 48-0727860

API # 15-063-22921-00-00 ORIGINAL

RECEIVED

 * INVOICE *

NOV 19 2003

KCC WICHITA Invoice Number: 090256

Invoice Date: 06/30/03

Sold Ron's Oil Operations, Inc
 To: 1889 200th Ave.
 Penokee, KS
 67659-2036

Cust I.D.....: Ron's
 P.O. Number...: Morris #2
 P.O. Date....: 06/30/03

Due Date.: 07/30/03
 Terms....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
ASC	150.00	SKS	9.0000	1350.00	T
Gel	3.00	SKS	10.0000	30.00	T
WFR-2	500.00	GAL	1.0000	500.00	T
Handling	150.00	SKS	1.1500	172.50	E
Mileage (60)	60.00	MILE	7.5000	450.00	E
150 sks @\$.05 per sk per mi					
Production String	1.00	JOB	1130.0000	1130.00	E
Mileage pmp trk	60.00	MILE	3.5000	210.00	E
Rubber plug	1.00	EACH	50.0000	50.00	T
Guide Shoe	1.00	EACH	150.0000	150.00	T
AFU Insert	1.00	EACH	235.0000	235.00	T
Centralizers	5.00	EACH	40.0000	200.00	T
Basket	1.00	EACH	142.0000	142.00	T
Port Collar	1.00	EACH	1500.0000	1500.00	T

All Prices Are Net, Payable 30 Days Following
 Date of Invoice. 1 1/2% Charged Thereafter.
 If Account CURRENT take Discount of \$ 611.95
 ONLY if paid within 30 days from Invoice Date

Subtotal: 6119.50
 Tax.....: 282.68
 Payments: 0.00
 Total...: 6402.18

-611.95
5790.23

PAID
 CK # 4570
 \$ 8167.42
 July 11th 03

ORIGINAL

ALLIED CEMENTING CO., INC. 15515

Federal Tax I.D.# 48-0727860

EMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: R

API# 15-065-22921-00-00

DATE <u>6-27-03</u>	SEC <u>27</u>	TWP <u>7</u>	RANGE <u>23</u>	CALLED OUT <u>8:00 AM - 2:00 PM</u>	ON LOCATION	JOB START <u>4:30 PM</u>	JOB FINISH <u>4:45 PM</u>
EASE <u>Morris</u>	WELL # <u>2</u>	LOCATION <u>Hill City 3N 2W 4N 4E</u>		COUNTY <u>Graham</u>	STATE <u>Ks</u>		
OLD OR NEW (Circle one)							

CONTRACTOR AV-A

TYPE OF JOB prod string

BOLE SIZE 7 7/8 T.D. 3870

CASING SIZE 5 1/2 DEPTH 3869'

TUBING SIZE AFU Insert DEPTH 3855'

DRILL PIPE DEPTH

TOOL JT 44 part DEPTH

PRES. MAX COLLAR MINIMUM

MEAS. LINE SHOE JOINT 15'

CEMENT LEFT IN CSG. 15

PERFS.

DISPLACEMENT 94 BBL

OWNER

CEMENT AMOUNT ORDERED 150 ASC

500 gal WFR 2

EQUIPMENT

345 PUMP TRUCK CEMENTER Glen

HELPER Dave

BULK TRUCK DRIVER

BULK TRUCK DRIVER Rufus

262

COMMON	<u>150 ASC</u>	@	<u>9.00</u>	<u>1350.00</u>
POZMIX		@		
GEL	<u>3</u>	@	<u>10.00</u>	<u>30.00</u>
CHLORIDE		@		
WFR-2	<u>500 gal</u>	@	<u>1.00</u>	<u>500.00</u>
HANDLING	<u>150</u>	@	<u>1.15</u>	<u>172.50</u>
MILEAGE	<u>54 1/2</u>	@	<u>1.00</u>	<u>54.50</u>
TOTAL				<u>2502.50</u>

REMARKS:

~~Play house hole 10 1/2"~~
Rat hole 15 1/2"

Flood Hole

SERVICE

DEPTH OF JOB				
PUMP TRUCK CHARGE				<u>138.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>60</u>	@	<u>3.50</u>	<u>210.00</u>
PLUG	<u>5 1/2 Rubber</u>	@		<u>50.00</u>
TOTAL				<u>1390.00</u>

CHARGE TO: Rous Oil Operations Inc

STREET Box 194

CITY penokee STATE Ks ZIP 67659

FLOAT EQUIPMENT

<u>16 wide Shoe</u>	@		<u>150.00</u>
<u>1 AFU Insert</u>	@		<u>235.00</u>
<u>5 Centralizers</u>	@	<u>40.00</u>	<u>200.00</u>
<u>1 Basket</u>	@		<u>42.00</u>
<u>1 (10) part collar</u>	@		<u>1500.00</u>

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment

TOTAL 2727.00

ALLIED CEMENTING CO., INC.
 P.O. BOX 31
 RUSSELL, KS 67665
 PH (785) 483-3887
 FAX (785) 483-5566
 FEDERAL TAX ID# 48-0727860

API # 15-065-22921-00-00

ORIGINAL

RECEIVED
 NOV 19 2003

 * INVOICE *

KCC WICHITA

Invoice Number: 090204

Invoice Date: 06/25/03

Sold Ron's Oil Operations, Inc
 To: 1889 200th Ave.
 Penokee, KS
 67659-2036

Cust I.D.....: Ron's
 P.O. Number...: Morris #2
 P.O. Date.....: 06/25/03

Due Date.: 07/25/03
 Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	90.00	SKS	8.3500	751.50	T
Pozmix	60.00	SKS	3.8000	228.00	T
Gel	3.00	SKS	10.0000	30.00	T
Chloride	5.00	SKS	30.0000	150.00	T
Handling	150.00	SKS	1.1500	172.50	E
Mileage (60)	60.00	MILE	7.5000	450.00	E
150 sks @\$.05 per sk per mi					
Surface	1.00	JOB	520.0000	520.00	E
Mileage pmp trk	60.00	MILE	3.5000	210.00	E
Surface plug	1.00	EACH	45.0000	45.00	T

All Prices Are Net, Payable 30 Days Following Subtotal: 2557.00
 Date of Invoice. 1 1/2% Charged Thereafter. Tax.....: 75.89
 If Account CURRENT take Discount of \$255.70 Payments: 0.00
 ONLY if paid within 30 days from Invoice Date Total....: 2632.89

255.70
 2377.19

pd ck 4570
 CK 8167.42
 7-11-03

ALLIED CEMENTING CO., INC. 11110

Federal Tax I.D.# 48-0727860

ORIGINAL

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Oakley

API # 15-065-22921-00-00

DATE <u>6-20-03</u>	SEC <u>27</u>	TWP. <u>9S</u>	RANGE <u>23W</u>	CALLED OUT	ON LOCATION <u>3:30 PM</u>	JOB START <u>5:00 PM</u>	JOB FINISH <u>5:30 PM</u>
LEASE <u>Morris</u>		WELL # <u>2</u>	LOCATION <u>Hill City 3N-2W-14N</u>		COUNTY <u>Graham</u>	STATE <u>Kan</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)			<u>E.S.</u>				

CONTRACTOR A+A Drils Co

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 227'

CASING SIZE 8 5/8 DEPTH 226'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15'

PERFS.

DISPLACEMENT 13 1/2 BBL

OWNER Same

CEMENT AMOUNT ORDERED 150 SKS 60/40 PER
3%CC - 2%CEL

COMMON	<u>90 SKS</u>	@	<u>8³⁵</u>	<u>751⁵⁰</u>
POZMIX	<u>60 SKS</u>	@	<u>3⁸⁰</u>	<u>228⁰⁰</u>
GEL	<u>3 SKS</u>	@	<u>10⁰⁰</u>	<u>30⁰⁰</u>
CHLORIDE	<u>5 SKS</u>	@	<u>30⁰⁰</u>	<u>150⁰⁰</u>

EQUIPMENT

PUMP TRUCK CEMENTER Walt

300 HELPER Terry

BULK TRUCK

218 DRIVER Fuzzy

BULK TRUCK

DRIVER

HANDLING	<u>150 SKS</u>	@	<u>1¹⁵</u>	<u>172⁵⁰</u>
MILEAGE	<u>5¢ per SK/mile</u>			<u>450⁰⁰</u>
TOTAL				<u>4782⁰⁰</u>

REMARKS:

SERVICE

Cement in Cellar

[Signature]

DEPTH OF JOB				
PUMP TRUCK CHARGE				<u>520⁰⁰</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>60 miles</u>	@	<u>3⁵⁰</u>	<u>210⁰⁰</u>
PLUG	<u>8 5/8 Surface</u>	@		<u>45⁰⁰</u>

TOTAL 775⁰⁰

CHARGE TO: Ron's Oil Ops, Inc

STREET _____

CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____

ALLIED CEMENTING CO., INC.
 P.O. BOX 31
 RUSSELL, KS 67665
 PH (785) 483-3887
 FAX (785) 483-5566
 FEDERAL TAX ID# 48-0727860

API # 15-065-22921-00-00

ORIGINAL

 * INVOICE *

RECEIVED
 NOV 19 2003
 KCC WICHITA

Invoice Number: 090371

Invoice Date: 07/15/03

Sold Ron's Oil Operations, Inc
 To: 1889 200th Ave.
 Penokee, KS
 67659-2036

Cust I.D.....: Ron's
 P.O. Number...: Morris #2
 P.O. Date.....: 07/15/03

Due Date.: 08/14/03

Terms....: Net 30

[Signature]

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	228.00	SKS	8.3500	1903.80	T
Pozmix	152.00	SKS	3.8000	577.60	T
Gal	20.00	SKS	10.0000	200.00	T
Sand	2.00	SKS	5.7500	11.50	T
FloSeal	100.00	LBS	1.4000	140.00	T
Handling	400.00	SKS	1.1500	460.00	E
Mileage (60)	60.00	MILE	20.0000	1200.00	E
400 sks @\$.05 per sk per mi					
Port Collar	1.00	JOB	650.0000	650.00	E
Mileage pmp trk	60.00	MILE	3.5000	210.00	E

All Prices Are Net, Payable 30 Days Following Subtotal: 5352.90
 Date of Invoice. + 1 1/2% Charged Thereafter. Tax.....: 150.14
 If Account CURRENT take Discount of \$ 535.29 Payments: 0.00
 ONLY if paid within 30 days from Invoice Date Total...: 5503.04

pd 8-28-03
 CK 1017
 \$ 5503.04

ALLIED CEMENTING CO., INC. 11055

Federal Tax I.D.# 48-0727860

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

ORIGINAL
SERVICE POINT:

Oakley

API # 15-065-22 921-00-00

DATE <u>7-11-03</u>	SEC. <u>27</u>	TWP. <u>7s</u>	RANGE <u>23w</u>	CALLED OUT	ON LOCATION <u>12:50 PM</u>	JOB START <u>3:10 PM</u>	JOB FINISH <u>6:30 PM</u>
LEASE <u>Morris</u>	WELL# <u>2</u>	LOCATION <u>Hill City 3N-2W-1/4 E/S</u>		COUNTY <u>Graham</u>	STATE <u>KS</u>		

OLD OR NEW (Circle one)

CONTRACTOR Pfeifer Down Well Service OWNER Same

TYPE OF JOB Port Collar

HOLE SIZE _____ T.D. _____

CASING SIZE 5/2 DEPTH _____

TUBING SIZE 2 1/2 DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL Port Collar DEPTH 2076'

PRES. MAX 1500 MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. B Plug 3588'

DISPLACEMENT _____

CEMENT

AMOUNT ORDERED 2500 sks sand

400 sks 60/40 670 Gel 1/4" P/O Seal

Used 380 sks

COMMON	<u>228 sks</u>	@ <u>8.35</u>	<u>1909.80</u>
POZMIX	<u>152 sks</u>	@ <u>3.80</u>	<u>577.60</u>
GEL	<u>20 sks</u>	@ <u>10.00</u>	<u>200.00</u>
CHLORIDE		@	
		@	
	<u>Sand 2 sks</u>	@ <u>5.75</u>	<u>11.50</u>
	<u>P/O Seal 100 #</u>	@ <u>1.40</u>	<u>140.00</u>
		@	
		@	
HANDLING	<u>400 sks</u>	@ <u>1.15</u>	<u>460.00</u>
MILEAGE	<u>54/sk/mile</u>		<u>1200.00</u>

EQUIPMENT

PUMP TRUCK CEMENTER Dean

379-287 HELPER Andrew

BULK TRUCK

361 DRIVER Fuzzy

BULK TRUCK

_____ DRIVER _____

TOTAL 4492.80

REMARKS:

Ran Tub to 2076' pressure tool to 1500'

Ran 10 Sprints to 2400' spot 2500 sks sand

Pulled tub to 2076' open tool pump

6 bbls had Blow, Mix 380 sks Lost circulation

disp w/ 7th Bbls, Ran 5 Sprints + wash

Tub Clean, 1st closed tool press 1500'

Then Ran 5 Sprints wash Tub Clean, Ran

Tub to Wash sand off Plug

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE _____ 650.00

EXTRA FOOTAGE _____ @ _____

MILEAGE 60 miles @ 3.50 210.00

PLUG _____ @ _____

_____ @ _____

_____ @ _____

Thank you

TOTAL 860.00

CHARGE TO: Ron's Oil Oper Inc

STREET _____

CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____