

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

CONFIDENTIAL

CONFIDENTIAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 32309
Name: Presco Western, LLC
Address: 5480 Valmont Rd., Ste. 350
City/State/Zip: Boulder, CO 80301
Purchaser: Plains/OneOK
Operator Contact Person: Sherry Glass
Phone: (303) 444-8881
Contractor: Name: Cheyenne
License: 33375
Wellsite Geologist: Wray Valentine

KCC
DEC 09 2005
CONFIDENTIAL

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

10-05-05	10-9-05	11-23-05
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 081-21620-0000
County: Haskell
NE SW Sec. 30 Twp. 30 S. R. 33 East West
1998 _____ feet from S N (circle one) Line of Section
1998 _____ feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Stalker Etal Well #: 30-K30-30-33
Field Name: Victory
Producing Formation: St. Louis
Elevation: Ground: 2951.3 Kelly Bushing: 2957.3
Total Depth: 5570' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 1670 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

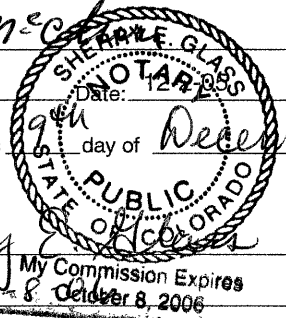
Drilling Fluid Management Plan Ally with 3-9-07
(Data must be collected from the Reserve Pit)
Chloride content 3500 ppm Fluid volume 1500 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: DEC 12 2005
Quarter _____ Sec. _____ Twp. KCO WICHITA East West
County: _____ Docket No.: _____

RECEIVED
DEC 12 2005

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Richard McChesney
Title: COO
Subscribed and sworn to before me this 16 day of December,
2005.
Notary Public: Sherry Glass
Date Commission Expires: October 8, 2006



KCC Office Use ONLY

YES Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

✓

X

CONFIDENTIAL

Side Two

ORIGINAL

Operator Name: Presco Western, LLC Lease Name: Stalker Etal Well #: 30-K30-30-33
Sec. 30 Twp. 30 S. R. 33 East West County: Haskell

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)
Samples Sent to Geological Survey
Cores Taken
Electric Log Run (Submit Copy)
List All E. Logs Run:
Formation (Top), Depth and Datum
Name: St. Louis Top: 5500 Datum:
KCC DEC 09 2005 CONFIDENTIAL

CASING RECORD
Report all strings set-conductor, surface, intermediate, production, etc.
Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives.

ADDITIONAL CEMENTING / SQUEEZE RECORD
Table with columns: Purpose (Perforate, Protect Casing, Plug Back TD, Plug Off Zone), Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives.

PERFORATION RECORD - Bridge Plugs Set/Type
Specify Footage of Each Interval Perforated
Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)
Depth
4
Acidize w/ 240 acid and 220 flush 2%
RECEIVED DEC 12 2005 KCC WICHITA

TUBING RECORD
Size: 2 7/8" Set At: 5638 Packer At: Liner Run: Yes No

Date of First, Resumerd Production, SWD or Enhr. 11-23-05
Producing Method: Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours
Oil Bbls. 62 Gas Mcf 1650 Water Bbls. 13 Gas-Oil Ratio 26.6 Gravity 37.5

Disposition of Gas METHOD OF COMPLETION Production Interval
Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
Other (Specify)

Mud-Co / Service Mud Inc.

COPY

Operator **Presco Western** County **Haskell** State **Kansas** Pump **6** X **15** X **64** SPM Casing Program **8 5/8** " @ **1670** ft.
 Well **Stalker Etal 'K'** Location _____ GPM **9.3** BPM " @ _____ ft.
 Contractor **Cheyenne #8** Sec **30** TWP **30S** RNG **33W** D.P. **4 1/2** in. **230** FT/MIN R.A. " @ _____ ft.
 Stockpoint **Lamar, CO** Date **10/4/2005** Engineer **Tony Maestas** Collar **6 1/4** in. **537** ft. **417** FT/MIN R.A. Total Depth **5567'** ft.

DATE	DEPTH feet	WEIGHT lb/gal	VISCOSITY			GELS 10 sec / 10 min	pH Strip _ Meter _	FILTRATION/FILTRATION ANALYSIS					SAND %	RETORT			L.C.M.	Pump Press. PSI	CUMULATIVE COST	REMARKS AND TREATMENT
			Sec API @ _ F	PV @ _ F	Yp			ml API	Cake 32nds	Pres. #/BBL	Cl ppm	Ca ppm		Solids %	Oil %	Water %				
10/4	0																		0	Rig up.
10/5	1670	9.5	32	4	9	4/14	7.0	nc				800	680	5	8.5		91.0		2,168	TIH to run surface casing.
10/6	2290	9.1	27				7.0	nc				36m	Hvy		7.1		92.9		2,793	Drlg.
10/7	4397	9.4	42	12	15	11/35	9.0	11.2	2			2,100	80		7.7		92.3	1	5,346	Drlg.
10/8	5156	9.0	45	13	16	12/38	10.0	8.8	1			1,900	40		4.9		95.1	2	9,782	Bit trip.
10/9	5382	9.2	42	13	16	11/34	10.0	8.0	1			1,800	40		6.4		93.6	2	10,974	Drlg.
10/10	5567	9.1	50	14	19	14/39	9.0	8.8	1			1,700	60		5.6		94.4	2	12,131	Drlg.
10/11	5567	9.1	50	14	19	14/39	9.0	8.8	1			1,700	60		5.6		94.4	2	12,131	Final: RTD - 5567'. LTD - 5570'. Run casing.
																			Reserve pit: 3500 ppm. Chloride 1500 bbls. Volume	

CONFIDENTIAL

MUD-CO / SERVICE MUD INC.

100 S. Main Suite #310
Wichita, Ks. 67202
316/264-2814 Fax: 316/264-5024

DRILLING MUD RECAP

Materials	Sacks	Amount	Materials	Sacks	Amount		Amount
C/S HULLS	290	3,407.50					
CAUSTIC SODA	16	808.16					
DRILL PAK	5	1,525.00					
LIME	10	82.50					
PREMIUM GEL	573	5,873.25				Total Mud Cost	12,467.31
SODA ASH 50#	26	496.60				Trucking Cost	1,708.06
SUPER LIG	13	274.30				Trucking Surcharge	256.21
						Taxes	
						TOTAL COST	14,431.58

RECEIVED
DEC 12 2005
KCC WICHITA

ALLIED CEMENTING CO., INC. 19845

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

CONFIDENTIAL COPY SERVICE POINT: DARLEY

DATE <u>10-5-05</u>	SEC. <u>30</u>	TWP. <u>30S</u>	RANGE <u>33W</u>	CALLED OUT	ON LOCATION <u>10:30 AM</u>	JOB START <u>1:45 PM</u>	JOB FINISH <u>3:00 PM</u>
LEASE <u>STALKER ETA1</u>	WELL # <u>30-1</u>	LOCATION <u>SATANTA 2 1/4 S - ETS IN</u>			COUNTY <u>HASKELL</u>	STATE <u>KS</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR <u>CHEYENNE DRILL REG # 8</u>	OWNER <u>SAME</u>
TYPE OF JOB <u>SURFACE</u>	
HOLE SIZE <u>12 1/4"</u>	T.D. <u>1670'</u>
CASING SIZE <u>8 5/8"</u>	DEPTH <u>1673'</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT <u>40.36'</u>
CEMENT LEFT IN CSG. <u>40.36'</u>	
PERFS.	
DISPLACEMENT <u>104 BBL.</u>	

EQUIPMENT

PUMP TRUCK # <u>191</u>	CEMENTER <u>TERRY</u>
	HELPER <u>WAYNE MAX</u>
BULK TRUCK # <u>394</u>	DRIVER <u>A/AN</u>
BULK TRUCK # <u>347</u>	DRIVER <u>LONNIE</u>

CEMENT			
AMOUNT ORDERED	<u>150 SKS COM 3% CC</u>		
	<u>575 SKS LITE 3% CC 1/4" P/O SEAL</u>		
COMMON	<u>150 SKS @ 10%</u>	<u>1500</u>	
POZMIX	@		
GEL	@		
CHLORIDE	<u>24 SKS @ 38%</u>	<u>912</u>	
ASC	@		
LITE	<u>575 SKS @ 9.30</u>	<u>5347.50</u>	
	@		
	@		
	@		
	@		
	@		
	@		
	@		
HANDLING	<u>778 SKS @ 1.60</u>	<u>1244.80</u>	
MILEAGE	<u>64 PER SK/MILE</u>	<u>1400.00</u>	
TOTAL		<u>10,649.50</u>	

REMARKS:

CEMENT DID CIRC,
PLUG ~~PLUG~~ DIDN'T LAND
FLOAT HELD.
HAD 13 BBL LEFT TO DISPLACE
SOMETHING SHUT OFF HAD 1500 PSE ON
CASING SHUT DOWN. THANK YOU

SERVICE

DEPTH OF JOB	<u>1673'</u>	
PUMP TRUCK CHARGE		<u>1520</u>
EXTRA FOOTAGE	@	
MILEAGE	<u>30 MI @ 5</u>	<u>150</u>
MANIFOLD	@	
	@	
	@	

CHARGE TO: PRESCO WESTERN
STREET _____
CITY _____ STATE _____ ZIP _____

RECEIVED

DEC 12 2005

TOTAL 1470

KCC WICHITA PLUG & FLOAT EQUIPMENT

	<u>8 5/8"</u>	
1-GUIDE SHOE	@	<u>235</u>
1-AFU INSERT	@	<u>325</u>
4-CENTRALIZERS	@ <u>55</u>	<u>220</u>
1-BASKET	@	<u>180</u>
1- PLUG RUBBER PLUG	@	<u>100</u>
TOTAL		<u>1060</u>

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Ramon Ruiz

RAMON RUIZ
PRINTED NAME

