

WELL COMPLETION FORM MAR 08 2007
WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONSERVATION DIVISION
 WICHITA, KS

Operator: License # 33529
 Name: TyCo Oil Co, Inc.
 Address: 1305 Maple St.
 City/State/Zip: Ellis, Ks.
 Purchaser: Coffeyville Resources
 Operator Contact Person: Paul Fisher
 Phone: (785) 726-4366
 Contractor: Name: Express Well Service
 License: 6426
 Wellsite Geologist: _____

Designate Type of Completion:
 ___ New Well Re-Entry ___ Workover
 Oil ___ SWD ___ SIOW ___ Temp. Abd.
 ___ Gas ___ ENHR ___ SIGW
 ___ Dry ___ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
 Operator: LandMark

Well Name: Pelton 1-25
 Original Comp. Date: 12/06/90 Original Total Depth: 4597
 ___ Deepening ___ Re-perf. ___ Conv. to Enhr./SWD
 ___ Plug Back ___ Plug Back Total Depth
 ___ Commingled Docket No. _____
 ___ Dual Completion Docket No. _____
 ___ Other (SWD or Enhr.?) Docket No. _____

<u>10/20/2006</u>	<u>11/20/2006</u>
Spud Date or Recompletion Date	Date Reached TD Completion Date or Recompletion Date

API No. 15 - 15101215620001
 County: Lane
 Ne SE NW Sec. 25 Twp. 17 S. R. 29 East West
3630 feet from (S) N (circle one) Line of Section
2970 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Schultz Well #: 1

Field Name: _____
 Producing Formation: Johnson, KC
 Elevation: Ground: 2783 Kelly Bushing: 2788

Total Depth: 4597 Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 302 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set 2167 Feet
 If Alternate II completion, cement circulated from 2167
 feet depth to 0 w/ 325 sx cmt.

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit) *ALY II WITH 3-8-07*
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____

Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Paul Fisher
 Title: Owner Date: 1/24/2007

Subscribed and sworn to before me this 20th day of February

20 07
 Notary Public: Allen Weber
 Date Commission Expires: 10-10-10

ALLEN WEBER
 Notary Public - State of Kansas
 My Appt. Expires 10-10-10

KCC Office Use ONLY

___ Letter of Confidentiality Received
 If Denied, Yes Date: _____
 ___ Wireline Log Received
 ___ Geologist Report Received
 ___ UIC Distribution

Operator Name: TyCo Oil Co, Inc. Lease Name: Schultz Well #: 1
 Sec. 25 Twp. 17 S. R. 29 East West County: Lane

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum <div style="text-align: center;"> RECEIVED KANSAS CORPORATION COMMISSION MAR 08 2007 CONSERVATION DIVISION WICHITA, KS </div>
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface		8.625		302			
production		4.5		4595			

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	0-2167		325	

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4552-56 (November-2006)	500 Gal 15% mud acid	
4	4517-20 (November-2006)	500 Gal 15% mud acid	
4	4153-56 (December 1990)		

TUBING RECORD		Size	Set At	Packer At	Liner Run		
		2.38				<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumerd Production, SWD or Enhr.			Producing Method				
11/23/2006			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	6		100				

Disposition of Gas Ventd Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION

Production Interval Open Hole Perf. Dually Comp. Commingled johnson, kc, cherokee

Other (Specify) _____