

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 5144  
Name: Mull Drilling Company, Inc.  
Address: P.O. Box 2758  
City/State/Zip: Wichita KS 67201-2758  
Purchaser: Plains Marketing  
Operator Contact Person: Mark Shreve  
Phone: ( 316 ) 264-6366  
Contractor: Name: Duke Drilling Company, Inc.  
License: 5929  
Wellsite Geologist: Kevin Kessler

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

8/30/05 9/8/05 9/21/05  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 135-24373 - 00 - 00  
County: Ness  
SE NE NE NE Sec. 4 Twp. 20 S. R. 23  East  West  
450' feet from S / N (circle one) Line of Section  
190' feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Miner-Stum Well #: 1-4  
Field Name: Wildcat

Producing Formation: Cherokee Sand  
Elevation: Ground: 2249' Kelly Bushing: 2258'  
Total Depth: 4430' Plug Back Total Depth: 4378'  
Amount of Surface Pipe Set and Cemented at 210 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set 1529' Feet  
If Alternate II completion, cement circulated from 1529'  
feet depth to surface w/ 155 sx cmt.

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit) ALT JEWELL  
5-9-07  
Chloride content 42,000 ppm Fluid volume 975 bbls  
Dewatering method used Evaporation

Location of fluid disposal if hauled ON SITE  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. KCC WICHITA East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

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**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

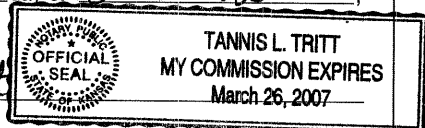
Signature: \_\_\_\_\_

Title: President/COO Date: 12/6/05

Subscribed and sworn to before me this 6th day of December

Notary Public: Tannis L. Tritt

Date Commission Expires: 3-26-07



**KCC Office Use ONLY**  
YES Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

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Side Two

ORIGINAL

Operator Name: Mull Drilling Company, Inc. Lease Name: Miner-Stum Well #: 1-4
Sec. 4 Twp. 20 S. R. 23 [ ] East [x] West County: Ness

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [x] Yes [ ] No
Samples Sent to Geological Survey [x] Yes [ ] No
Cores Taken [ ] Yes [x] No
Electric Log Run [x] Yes [ ] No
List All E. Logs Run:

[x] Log Formation (Top), Depth and Datum [ ] Sample
Name Top Datum
See Attachment

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ELI: CDL/CNL/PE; DIL/Mel & Sonic
Peak Wireline: Dual Spaced Cement Bond Log

CASING RECORD table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacs Used, Type and Percent Additives. Includes rows for Surface (new) and Production (both).

ADDITIONAL CEMENTING / SQUEEZE RECORD table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives. Includes a row for 1529'-Surf with SMD cement.

PERFORATION RECORD table with columns: Shots Per Foot, PERFORATION RECORD - Bridge Plugs Set/Type, Acid, Fracture, Shot, Cement Squeeze Record, Depth. Includes rows for 4346' - 4352' and 4346' - 4356'.

TUBING RECORD table with columns: Size, Set At, Packer At, Liner Run, Date of First, Resumerd Production, SWD or Enhr., Producing Method, Estimated Production Per 24 Hours, Oil Bbls., Gas Mcf, Water Bbls., Gas-Oil Ratio, Gravity.

Disposition of Gas METHOD OF COMPLETION Production Interval
[ ] Vented [ ] Sold [ ] Used on Lease [ ] Open Hole [x] Perf. [ ] Dually Comp. [ ] Commingled
[ ] Other (Specify)

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**ATTACHMENT TO ACO-1  
Well Completion Form**

**Mull Drilling Company, Inc.  
Miner-Stum #1-4  
SE NE NE NE 4-20S-23W  
Ness County, Kansas  
API #: 15-135-24373**

**LOG TOPS**

<b>FORMATION</b>	<b>DEPTH</b>	<b>SUBSEA</b>
Top Anhydrite	1498	(+760)
Base Anhydrite	1539	(+719)
Heebner Shale	3705	(-1447)
Lansing	3752	(-1494)
Stark Shale	3998	(-1740)
Fort Scott	4256	(-1998)
Cherokee Shale	4281	(-2023)
Cherokee SdStn	4344	(-2086)
Top Mississippi	4372	(-2114)
LTD/RTD	4430	(-2172)

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# ALLIED CEMENTING CO., INC.

17258

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67663

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SERVICE POINT:

Neosho City

DATE <u>8-30-05</u>	SEC. <u>4</u>	TWP. <u>20</u>	RANGE <u>23</u>	CALLED OUT <u>3:00pm</u>	ON LOCATION <u>4:30pm</u>	JOB START <u>7:30pm</u>	JOB FINISH <u>8:00pm</u>
LEASE <u>Milmer</u>		WELL # <u>1-4</u>	LOCATION <u>Neosho City 7.5 2E S.S.</u>		COUNTY <u>Neosho</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR Duke Daily #4

TYPE OF JOB Surface

HOLE SIZE 12 3/4 TD. 210

CASING SIZE 8 5/8 DEPTH 209

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15'

PERFS.

DISPLACEMENT 12 3/4

OWNER

CEMENT

AMOUNT ORDERED 150 Coon 3 3/4 to 2 3/4 in.

COMMON	<u>150 Coon</u>	@	<u>8.70</u>	<u>1305.00</u>
POZMIX		@		
GEL	<u>3 A4</u>	@	<u>14.00</u>	<u>42.00</u>
CHLORIDE	<u>S A4</u>	@	<u>3.00</u>	<u>190.00</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>150 Coon</u>	@	<u>1.60</u>	<u>252.80</u>
MILEAGE	<u>9</u>	@	<u>20.00</u>	<u>180.00</u>
TOTAL				<u>1969.80</u>

REMARKS:

New 20"  
Circ 8 5/8 w/ air pump  
new County deep plug w/ 12 3/4 in  
cont. dia. Circ

Thanks

CHARGE TO: Mull Daily

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_

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SERVICE

DEPTH OF JOB	<u>209</u>		
PUMP TRUCK CHARGE			<u>670.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>9</u>	@	<u>5.00</u>
		@	
		@	
		@	
TOTAL <u>715.00</u>			

PLUG & FLOAT EQUIPMENT

MANIFOLD		@	
<u>8 5/8 Top Wood</u>		@	<u>55.00</u>
		@	
		@	
TOTAL <u>55.00</u>			

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE

R. Wheeler

R. Wheeler

PRINTED NAME



CHARGE TO: **MULL DRUB. Co.**  
 ADDRESS:  
 CITY, STATE, ZIP CODE:

TICKET No 9054

PAGE 1 OF 1

08/18/2005 13:02 FAX 1 118 811 0884  
 BDA-CHEX BELLS CO  
 BDA-WICHITA-LOG  
 0001/001

SERVICE LOCATIONS 1. <b>NESS CITY, KS</b>	WELL/PROJECT NO. <b>1-4</b>	LEASE <b>M/DSEA / STVM</b>	COUNTY/PARISH <b>NESS</b>	STATE <b>Ks</b>	CITY	DATE <b>9-12-05</b>	OWNER <b>SAME</b>
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <b>FRACURE SERVICE</b>	RIG NAME/NO.	SHIPPED VIA <b>CT</b>	DELIVERED TO <b>LOCATION</b>	ORDER NO.	
3.	WELL TYPE <b>OIL</b>	WELL CATEGORY <b>DEVELOPMENT</b>	JOB PURPOSE <b>COMPT PORT COLLAR</b>	WELL PERMIT NO.	WELL LOCATION <b>NESS CITY, KS - 7 1/2, 2 E, 55</b>		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY		UM		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575	<b>CONFIDENTIAL</b>				MILEAGE # 106	10		MC		4.00	40.00
577					PUMP SERVICE	1		JOB		800.00	800.00
105					PORT COLLAR OPENING TOOL	1		JOB		400.00	400.00
330					SWIFT MULTI-BUSINESS STANDARD	155		SBS		11.00	1705.00
276					FLOCELE	44		LBS		1.10	48.40
581					SERVICE CHARGE COMPT	175		SES		1.10	192.50
582				DAMAGE - MEDIUM	17384	86.92	LBS	FM	100.00	100.00	

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**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

x *Joy Deun*  
 DATE SIGNED **9-12-05** TIME SIGNED **0800**  A.M.  P.M.

**REMIT PAYMENT TO:**  
**SWIFT SERVICES, INC.**  
**P.O. BOX 466**  
**NESS CITY, KS 67560**  
**785-798-2300**

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					3285.90
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?					
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO				
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL	3400.03

NESS TAX 5.3% 114.13

**CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES** The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR: *Wayne Watson* APPROVAL: \_\_\_\_\_

**Thank You!**



CHARGE TO:  
MOLL DRUG Co.  
ADDRESS  
CITY, STATE, ZIP CODE

TICKET  
No 9051

PAGE 1 OF 2

SERVICE LOCATIONS  
1. NESS CITY, KS  
WELL/PROJECT NO. 1-4  
LEASE MEWER / STUM  
COUNTY/PARISH NESS  
STATE KS  
CITY  
DATE 9-8-05  
OWNER SAME

TICKET TYPE  
 SERVICE  
 SALES  
CONTRACTOR DUKE DRUG # 4  
RIG NAME/NO.  
SHIPPED VIA CT  
DELIVERED TO LOCATION  
ORDER NO.

WELL TYPE OIL  
WELL CATEGORY DEVELOPMENT  
JOB PURPOSE 5 1/2" LONGSTRONG  
WELL PERMIT NO.  
WELL LOCATION NESS CITY, KS - 75, 2E, 55

REFERRAL LOCATION  
INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	UM	QTY.	UM	UNIT PRICE	AMOUNT
		LOC	ACCT	OF							
575		1			MILEAGE # 106	10	MC			4.00	40.00
578		1			PUMP SERVICE	1	JOB	4429	FT	1250.00	1250.00
280		1			PROCHECK - 21	1000	GAL			2.00	2000.00
400		1			GUIDE SHOE	1	EA	5 1/2"		110.00	110.00
402		1			CENTRALS	10	EA			60.00	600.00
403		1			CSMWT BASKET	1	EA			200.00	200.00
404		1			PORT COLLAR TOP JT # 70	1	EA	1519	FT	1900.00	1900.00
410		1			TOP PLUG	1	EA			90.00	90.00
413		1			ROTO WALL SCREACHERS	10	EA			35.00	350.00
415		1			INSERT FLOAT COLLAR W/ FOL UP	1	EA			270.00	270.00
416		1			BOTTOM PLUG	1	EA			110.00	110.00
419		1			ROTATING HEAD RESTAT	1	JOB			200.00	200.00

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MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

x Tony Dinkler  
DATE SIGNED 9-8-05 TIME SIGNED 0630

REMIT PAYMENT TO:  
  
SWIFT SERVICES, INC.  
P.O. BOX 466  
NESS CITY, KS 67560  
785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL #1	7120.00
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				#2	1646.60
WE UNDERSTOOD AND MET YOUR NEEDS?				subtotal	8766.60
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				TAX	983.67
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				ness 5.3%	
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO		TOTAL	9150.27
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES - The customer hereby acknowledges receipt of the materials and services as listed on this invoice.

SWIFT OPERATOR: Wayne Watson  
APPROVAL: Thank You!

100707 MDC-WICHITA-LOG MDC-UNEX WELLS CO MDC-UNEX WELLS CO 5480 10/RT/1 VVA 70111 02/7/00