

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

RECEIVED

DEC 02 2005

Form ACO-1
September 1999
Form Must Be Typed

KCC WICHITA

ORIGINAL

Operator: License # 5086
Name: PINTAIL PETROLEUM, LTD.
Address: 225 N. MARKET, STE. 300
City/State/Zip: WICHITA, KS 67202
Purchaser: PLAINS
Operator Contact Person: FLIP PHILLIPS
Phone: (316) 263-2243
Contractor: Name: MALLARD JV
License: 4958
Wellsite Geologist: FLIP PHILLIPS

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NOV 30 2005
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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

9/16/05 9/23/05 10/10/05
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 135-24394 - 00 - 00
County: NESS
APPX NE NW NW Sec. 28 Twp. 19 S. R. 24 East West
360 feet from S / N (circle one) Line of Section
950 feet from E / NW (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: FANSHIER 'HD' Well #: 1-28
Field Name: WILDCAT
Producing Formation: FORT SCOTT
Elevation: Ground: 2293 Kelly Bushing: 2298
Total Depth: 4400 Plug Back Total Depth: NA
Amount of Surface Pipe Set and Cemented at 208 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1651 Feet
If Alternate II completion, cement circulated from 1651
feet depth to surface w/ 190 sx cmt.

Drilling Fluid Management Plan ACT II W HM
(Data must be collected from the Reserve Pit) 3-9-07
Chloride content 6000 ppm Fluid volume 480 bbls
Dewatering method used evaporate and backfill
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Beth A. Isers
Title: GEOLOGIST Date: 11/30/2005
Subscribed and sworn to before me this 30th day of November,
20 05.
Notary Public: Susan Utterback
Date Commission Expires: 9/7/06

NOTARY PUBLIC - State of Kansas
SUSAN UTTERBACK
My Appt. Exp. 9/7/06

KCC Office Use ONLY
YES Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

CONFIDENTIAL Side Two

ORIGINAL

Operator Name: PINTAIL PETROLEUM, LTD. Lease Name: FANSHIER 'HD' Well #: 1-28
Sec. 28 Twp. 19 S. R. 24 East West County: NESS

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [X] Yes [] No (Attach Additional Sheets)

Samples Sent to Geological Survey [X] Yes [] No

Cores Taken [] Yes [X] No

Electric Log Run [X] Yes [] No (Submit Copy)

List All E. Logs Run:

RADIATION GUARD

KCC NOV 3 2005 CONFIDENTIAL

[X] Log Formation (Top), Depth and Datum [] Sample

Table with 3 columns: Name, Top, Datum. Rows include ANHYDRITE, B/ANHYDRITE, HEEBNER, LANSING, FT SCOTT, CHEROKEE SHALE, MISSISSIPPI.

CASING RECORD table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Rows for SURFACE and PRODUCTION.

ADDITIONAL CEMENTING / SQUEEZE RECORD table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives. Includes KCC NOV 3 2005 CONFIDENTIAL stamp.

PERFORATION RECORD table with columns: Shots Per Foot, PERFORATION RECORD - Bridge Plugs Set/Type, Acid, Fracture, Shot, Cement Squeeze Record, Depth. Includes RECEIVED DEC 02 2005 KCC WICHITA stamp.

TUBING RECORD table with columns: Size, Set At, Packer At, Liner Run, Date of First, Resumerd Production, SWD or Enhr., Producing Method, Estimated Production Per 24 Hours.

Disposition of Gas METHOD OF COMPLETION Production Interval [] Vented [] Sold [] Used on Lease [] Open Hole [X] Perf. [] Dually Comp. [] Commingled [] Other (Specify)

**Pintail Petroleum
FANSHIER 'HD' #1-28
SECTION 28-19S-24W
NESS COUNTY, KANSAS**

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DRILL STEM TESTS

DST #1 4212'-4276' 30"-30"-30"-45" (Ft. Scott)
 1st Open: Strong blow, bottom of bucket in 6 minutes
 1st SI: Weak surface blow, built to 1"
 2nd Open: Strong blow, bottom of bucket in 3 minutes
 2nd SI: Fair blow, built to 4"
 Recovered: 930' gas in pipe
 55' gassy oil cut mud (5% gas, 15% oil, 80% mud)
 185' gassy watery mud cut oil (40% gas, 5% water, 20%
 mud, 35% oil)
 190' gassy muddy watery cut oil (20% gas, 15% mud,
 20% water, 45% oil)

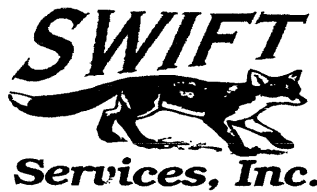
| | | | |
|-----|-------------|------|-------|
| IFP | 37#-132# | ISIP | 1079# |
| FFP | 139#-181# | FSIP | 1109# |
| Hyd | 2057#-2003# | Temp | 121° |

DST #2 4295'-4373' 30"-45"-30"-60" (Mississippi)
 1st Open: Weak to fair blow, bottom of bucket in 22 minutes
 1st SI: Dead
 2nd Open: Weak to fair blow, built to 8-1/2"
 2nd SI: Dead
 Recovered: 200' drilling mud with show of oil
 202' muddy saltwater w/oil spots throughout (50% water,
 50% mud)

| | | | |
|-----|-------------|------|-------|
| IFP | 24#-147# | ISIP | 1233# |
| FFP | 149#-200# | FSIP | 1219# |
| HYD | 2156#-2124# | Temp | 121° |

Chlorides 20,000

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CHARGE TO:
PETRAZ PETROLEUM
 ADDRESS
 CITY, STATE, ZIP CODE

TICKET
 No 9084

PAGE 1 OF 1

| | | | | | | | |
|--|--|---------------------------------------|--|--------------------------|---|------------------------|----------------------|
| 1. SERVICE LOCATIONS NESS CO, KS | WELL/PROJECT NO. 1-28 | LEASE FANSHED "HA" | COUNTY/PARISH NESS | STATE Ks | CITY | DATE 10-3-05 | OWNER SAME |
| 2. | TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES | CONTRACTOR FROZISE TRUCKING | RIG NAME/NO. | SHIPPED VIA CT | DELIVERED TO LOCATED | ORDER NO. | |
| 3. | WELL TYPE OIL | WELL CATEGORY DEVELOPMENT | JOB PURPOSE CSMGT. PORT COLLAR | WELL PERMIT NO. | WELL LOCATION NESS CO, KS - 4W, S5, E 200 | | |
| 4. REFERRAL LOCATION | INVOICE INSTRUCTIONS | | | | | | |

| PRICE REFERENCE | SECONDARY REFERENCE/ PART NUMBER | ACCOUNTING | | | DESCRIPTION | QTY. | | U/M | | UNIT PRICE | AMOUNT |
|-----------------|-------------------------------------|------------|------|----|----------------------------|-------|--|-----|--------|------------|---------|
| | | LOC | ACCT | DF | | | | | | | |
| 575 | | 1 | | | MILEAGE * 104 | 10 | | MC | | 4.00 | 40.00 |
| 577 | | 1 | | | PUMP SERVICE | 1 | | DOB | | 800.00 | 800.00 |
| 105 | | 1 | | | PORT COLLAR OPENING TOOL | 1 | | DOB | | 400.00 | 400.00 |
| 330 | | 1 | | | SWIFT MULTI-DESPT STANDARD | 190 | | SVS | | 11.50 | 2185.00 |
| 276 | | 1 | | | FLOCELE | 58 | | WBS | | 1.10 | 63.80 |
| 581 | | 1 | | | SERVICE CHARGE CSMGT | 230 | | SVS | | 1.10 | 253.00 |
| 583 | | 1 | | | DRAINAGE | 22848 | | WBS | 114.24 | 1.00 | 114.24 |

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LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X *[Signature]*
 DATE SIGNED **10-3-05** TIME SIGNED **0830** A.M. P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

| | | | | | |
|---|-------|------------|-----------|------------|---------|
| SURVEY | AGREE | UN-DECIDED | DIS-AGREE | PAGE TOTAL | 3856.04 |
| OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN? | | | | | |
| WE UNDERSTOOD AND MET YOUR NEEDS? | | | | TAX 5.3% | 140.39 |
| OUR SERVICE WAS PERFORMED WITHOUT DELAY? | | | | | |
| WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY? | | | | TOTAL | 3996.43 |
| ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO | | | | | |
| <input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND | | | | | |



CHARGE TO:
PENTACZ PETROLEUM
 ADDRESS
 CITY, STATE, ZIP CODE

TICKET
 No 9071

PAGE 1 OF 2

| | | | | | | | |
|--|--|-------------------------------------|---|--------------------------|--|------------------------|----------------------|
| SERVICE LOCATIONS 1. NESS CITY, KS | WELL/PROJECT NO. 1-28 | LEASE FANSHIER "HD" | COUNTY/PARISH NESS | STATE Ks | CITY | DATE 9-23-05 | OWNER SAMS |
| 2. | TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES | CONTRACTOR MALLARD DRIG. | RIG NAME/NO. | SHIPPED VIA CT | DELIVERED TO LOCATION | ORDER NO. | |
| 3. | WELL TYPE OIL | WELL CATEGORY DEVELOPMENT | JOB PURPOSE 4 1/2" LONGSTROKE | WELL PERMIT NO. | WELL LOCATION NESS CITY, KS 4W, SS, ES | | |
| 4. REFERRAL LOCATION | INVOICE INSTRUCTIONS | | | | | | |

| PRICE REFERENCE | SECONDARY REFERENCE/ PART NUMBER | ACCOUNTING | | | DESCRIPTION | QTY. | | UNIT PRICE | | AMOUNT |
|-----------------|-------------------------------------|------------|------|----|--------------------------------|------|-----|------------|--------|---------|
| | | LOC | ACCT | DF | | QTY. | U/M | QTY. | U/M | |
| 575 | | 1 | | | MILEAGE * 104 | 10 | ME | 4.00 | | 40.00 |
| 578 | | 1 | | | PUMP SERVICE | 1 | JOB | 1250.00 | 4397 | 1250.00 |
| 221 | | 1 | | | LIQUID KCL | 2 | GAL | 25.00 | | 50.00 |
| 281 | | 1 | | | MUDFLUSH | 500 | GAL | .75 | | 375.00 |
| 402 | | 1 | | | CENTERS | 10 | SA | 50.00 | 4 1/2" | 500.00 |
| 403 | | 1 | | | CONV. BASKETS | 2 | SA | 200.00 | | 400.00 |
| 404 | | 1 | | | PORT COLLAR TOD AT # 70 | 1 | SA | 1750.00 | 1608 | 1750.00 |
| 406 | | 1 | | | LAZAR DOWN PLUG - RAFFLE | 1 | SA | 190.00 | | 190.00 |
| 407 | | 1 | | | INSERT FLOAT SHOE w/ FILL UP | 1 | SA | 210.00 | | 210.00 |
| 419 | | 1 | | | ROTATING HEAD | 1 | JOB | 200.00 | | 200.00 |

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 KCC WICHITA

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X *Walter Watson*
 DATE SIGNED **9-23-05** TIME SIGNED **1530**
 A.M.
 P.M.

REMIT PAYMENT TO:
SWIFT SERVICES, INC.
P.O. BOX 466
NESS CITY, KS 67560
785-798-2300

| SURVEY | AGREE | UN-DECIDED | DIS-AGREE | PAGE TOTAL | |
|--|--|------------|-----------|------------|---------|
| OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN? | | | | #1 | 4965.00 |
| WE UNDERSTOOD AND MET YOUR NEEDS? | | | | #2 | 3077.92 |
| OUR SERVICE WAS PERFORMED WITHOUT DELAY? | | | | subtotal | 8042.92 |
| WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY? | | | | TAX | 338.73 |
| ARE YOU SATISFIED WITH OUR SERVICE? | <input type="checkbox"/> YES <input type="checkbox"/> NO | | | ness 5.3% | |
| <input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND | | | | TOTAL | 8381.65 |

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR
Walter Watson

APPROVAL

Thank You!

ALLIED CEMENTING CO., INC.

22503

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

CONFIDENTIAL

SERVICE POINT:

GREAT BEND

| | | | | | | | |
|---------------------------|----------------|--------------------|--|---------------------------|----------------------------|---------------------------|----------------------------|
| DATE <u>07-16-05</u> | SEC. <u>28</u> | TWP. <u>19S</u> | RANGE <u>24W</u> | CALLED OUT <u>6:00/PM</u> | ON LOCATION <u>8:30/PM</u> | JOB START <u>11:00/PM</u> | JOB FINISH <u>11:30/PM</u> |
| LEASE <u>FANSHIER HD</u> | | WELL # <u>1-28</u> | LOCATION <u>Ness City 4w 5 1/2" 1/4"</u> | | COUNTY <u>Ness</u> | STATE <u>Ks.</u> | |
| OLD OR (NEW) (Circle one) | | | | | | | |

CONTRACTOR MALLARD JV

TYPE OF JOB SURFACE JOB

HOLE SIZE 12 1/4" T.D. 208'

CASING SIZE 8 5/8" 24" DEPTH 208'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX 2500 MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 20

PERFS. _____

DISPLACEMENT 12 BS

EQUIPMENT _____

OWNER PINTAIC PETRO LTD.

CEMENT

AMOUNT ORDERED 160M (COMMON) 3% GEL

2% GEL

| | | | | |
|----------|-------------|---|--------------|----------------|
| COMMON | <u>160M</u> | @ | <u>8.70</u> | <u>1392.00</u> |
| POZMIX | | @ | | |
| GEL | <u>3M</u> | @ | <u>14.00</u> | <u>42.00</u> |
| CHLORIDE | <u>5M</u> | @ | <u>38.00</u> | <u>190.00</u> |
| ASC | | @ | | |
| | | @ | | |
| | | @ | | |
| | | @ | | |
| | | @ | | |
| | | @ | | |
| | | @ | | |
| | | @ | | |
| HANDLING | <u>168M</u> | @ | <u>1.60</u> | <u>268.80</u> |
| MILEAGE | <u>168M</u> | @ | <u>1.10</u> | <u>182.40</u> |
| TOTAL | | | | <u>2072.80</u> |

PUMP TRUCK CEMENTER JD

181 HELPER JD

BULK TRUCK

341 DRIVER STEVE T

BULK TRUCK

_____ DRIVER _____

REMARKS:

Ran 7-1/2" casing to 208' broke
case with BS
Mixed 160M Common 3% GEL
2% GEL displaced w 12 1/4
BS

CEMENT CIRCULATED

SERVICE

| | | | |
|-------------------|-------------|---|---------------|
| DEPTH OF JOB | <u>208'</u> | | |
| PUMP TRUCK CHARGE | | | <u>670.00</u> |
| EXTRA FOOTAGE | | @ | |
| MILEAGE | <u>10</u> | @ | <u>50.00</u> |
| MANIFOLD | | @ | |
| | | @ | |
| | | @ | |
| TOTAL | | | <u>720.00</u> |

CHARGE TO: PINTAIC PETROLEUM LTD

STREET 225 No. MARKET Suite 300

CITY WICHITA STATE KS ZIP 67202

PLUG & FLOAT EQUIPMENT

| | | | |
|--------------------------|---|--------------|--------------|
| <u>1-Top 8 5/8" Udon</u> | @ | <u>55.00</u> | <u>55.00</u> |
| | @ | | |
| | @ | | |
| | @ | | |
| TOTAL | | | <u>55.00</u> |

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE LAVON R URBAN

LAVON R URBAN
PRINTED NAME