

KANSAS CORPORATION COMMISSION
 OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
 WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONFIDENTIAL

Form ACO-1
 September 1999
 Form Must Be Typed

ORIGINAL

Operator: License # 3842
 Name: LARSON OPERATING COMPANY
A DIVISION OF LARSON ENGINEERING, INC.
 Address: 562 WEST HIGHWAY 4
 City/State/Zip: OLMITZ, KS 67564-8561
 Purchaser: _____
 Operator Contact Person: TOM LARSON
 Phone: (620) 653-7368
 Contractor: Name: PETROMARK DRILLING, LLC
 License: 33323
 Wellsite Geologist: STEVE DAVIS
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
 10/30/2004 11/5/2204 11/5/2004
 Spud Date or Date Reached TD Completion Date or
 Recompletion Date

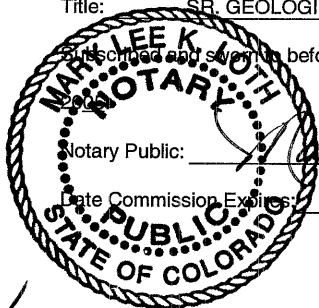
API No. 15 - 159-22430-0000
 County: RICE
SE NW SE Sec. 29 Twp. 18 S. R. 9 East West
1650 feet from SOUTH Line of Section
1700 feet from EAST Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: BEHNKE Well #: 2-29
 Field Name: WILDCAT
 Producing Formation: _____
 Elevation: Ground: 1722' Kelly Bushing: 1728'
 Total Depth: 3343' Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 337 Feet
 Multiple State Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.
ALCI WHM 3-9-07

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. WICHITA East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this information shall be filed with the Kansas Corporation Commission, 130 South Market-Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Thomas J Fertal
 Title: SR. GEOLOGIST Date: 2/22/2005
 Subscribed and sworn to before me this 22ND day of FEBRUARY,
 Notary Public: Maury Lee K. Reith
 Date Commission Expires: _____ My Commission Expires _____
 My Commission Expires Jan. 12, 2007



KCC Office Use ONLY
 Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: LARSON OPERATING COMPANY
A DIVISION OF LARSON ENGINEERING, INC. Lease Name: BEHNKE Well #: 2-29
 Sec. 29 Twp. 18 S. R. 9 East West County: RICE

INSTRUCTIONS: Show important tops and base of formation penetrated. Detail all cores. Report all final copes of drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geologist well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Sample Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: DUAL INDUCTION DUAL COMPENSATED POROSITY MICRORESISTIVITY BHC SONIC	<table style="width:100%; border: none;"> <tr> <td style="width:30%;"><input checked="" type="checkbox"/> Log</td> <td style="width:40%;">Formation (Top), Depth and Datum</td> <td style="width:30%;"><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>TOPEKA</td> <td>2476</td> <td>-748</td> </tr> <tr> <td>HEEBNER</td> <td>2747</td> <td>-1019</td> </tr> <tr> <td>DOUGLAS</td> <td>2782</td> <td>-1054</td> </tr> <tr> <td>BROWN LIME</td> <td>2874</td> <td>-1146</td> </tr> <tr> <td>LANSING</td> <td>2897</td> <td>-1169</td> </tr> <tr> <td>ARBUCKLE</td> <td>3274</td> <td>-1546</td> </tr> <tr> <td>TD</td> <td>3343</td> <td></td> </tr> </table> <div style="text-align: center; font-weight: bold; font-size: 1.2em;"> KCC FEB 22 2005 CONFIDENTIAL </div>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	TOPEKA	2476	-748	HEEBNER	2747	-1019	DOUGLAS	2782	-1054	BROWN LIME	2874	-1146	LANSING	2897	-1169	ARBUCKLE	3274	-1546	TD	3343	
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set – conductor, surface, intermediate, production, etc.							
Purpose of string	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8	23	337'	CLASS A	175	2% GEL & 3% CC

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose:	Depth		Type of Cement	# Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots per Foot	PERFORATION RECORD – Bridge Plugs Set/Type		Acid. Fracture, Shot, Cement, Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth

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 WICHITA, KS

TUBING RECORD		Size	Set At	Packer At	Liner Run

Yes No

Date of First, Resumed Production, SWD or Enhr.		Producing Method			
		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____
If vented, submit ACO-18.) Other (Specify) _____

ALLIED CEMENTING CO., INC.

P.O. BOX 31
 RUSSELL, KS 67665
 PH (785) 483-3887
 FAX (785) 483-5566
 FEDERAL TAX ID# 48-0727860



RECEIVED NOV - 5 2004

 * I N V O I C E *

Invoice Number: 094980

Invoice Date: 10/31/04

KCC
FEB 22 2005
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RECEIVED
 KANSAS CORPORATION COMMISSION
FEB 23 2005
 CONSERVATION DIVISION
 WICHITA, KS

Sold Larson Operating Co.
 To: 562 W. HiWay #4
 Olmitz, KS
 67564

Cust I.D.....: Larson
 P.O. Number...: Behnke 2-29
 P.O. Date.....: 10/31/04
 Due Date.: 11/30/04
 Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	175.00	SKS	7.8500	1373.75	T
Gel	4.00	SKS	11.0000	44.00	T
Chloride	5.00	SKS	33.0000	165.00	T
Handling	184.00	SKS	1.3500	248.40	E
Mileage (28)	28.00	MILE	9.2000	257.60	E
184 sks @\$.05 per sk per mi					
Surface	1.00	JOB	570.0000	570.00	E
Extra Footage	29.00	PER	0.5000	14.50	E
Mileage pmp trk	28.00	MILE	4.0000	112.00	E
Plug	1.00	EACH	55.0000	55.00	T

All Prices Are Net, Payable 30 Days Following Date of Invoice. 1 1/2% Charged Thereafter.
 If Account CURRENT take Discount of \$ 284.02
 ONLY if paid within 30 days from Invoice Date

Subtotal: 2840.25
 Tax.....: 103.18
 Payments: 0.00
 Total....: 2943.43
284.02
2659.41

DRLG COMP W/O LOE
 AFE # _____
 ACCT # 135/60
 APPROVED BY J.C. Larson

ALLIED CEMENTING CO., INC.

P.O. BOX 31
 RUSSELL, KS 67665
 PH (785) 483-3887
 FAX (785) 483-5566
 FEDERAL TAX ID# 48-0727860

RECEIVED NOV 22 2004

 * INVOICE *

Invoice Number: 095056

Invoice Date: 11/11/04

RECEIVED
 KANSAS CORPORATION COMMISSION

KCC
FEB 22 2005
CONFIDENTIAL

FEB 23 2005

CONSERVATION DIVISION
 WICHITA, KS

Sold Larson Operating Co.
 To: 562 W. HiWay #4
 Olmitz, KS
 67564

Cust I.D.....: Larson
 P.O. Number...: Behnke 2-29
 P.O. Date.....: 11/11/04
 Due Date...: 12/11/04
 Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	108.00	SKS	7.8500	847.80	T
Pozmix	72.00	SKS	4.1000	295.20	T
Gel	6.00	SKS	11.0000	66.00	T
Handling	186.00	SKS	1.3500	251.10	T
Mileage (28)	28.00	MILE	9.3000	260.40	T
186 sks @\$.05 per sk per mi					
Rotary Plug	1.00	JOB	700.0000	700.00	T
Mileage pmp trk	28.00	MILE	4.0000	112.00	T
Wood Plug	1.00	EACH	30.0000	30.00	T

All Prices Are Net, Payable 30 Days Following
 Date of Invoice. 1 1/2% Charged Thereafter.
 If Account CURRENT take Discount of \$ 256.25
 ONLY if paid within 30 days from Invoice Date

Subtotal: 2562.50
 Tax.....: 161.44
 Payments: 0.00
 Total....: 2723.94
256.25
2467.69

DRLG COMP W/O LOE
 AFE # _____
 ACCT # 135/72
 APPROVED BY T.C. Larson