

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

CONFIDENTIAL ORIGINAL

Operator: License # 3842
 Name: LARSON OPERATING COMPANY
A DIVISION OF LARSON ENGINEERING, INC.
 Address: 562 WEST HIGHWAY 4
 City/State/Zip: OLMITZ, KS 67564-8561
 Purchaser: GARY-WILLIAMS ENERGY CORPORATION
 Operator Contact Person: TOM LARSON
 Phone: (620) 653-7368
 Contractor: Name: SUMMIT DRILLING COMPANY
 License: 30141
 Wellsite Geologist: TIM HEDRICK

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>10/29/2004</u>	<u>11/7/2004</u>	<u>1/2/2005</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 159-22437-0000
 County: RICE
 SW NE SE Sec. 28 Twp. 18 S. R. 9 East West
1400 feet from SOUTH Line of Section
800 feet from EAST Line of Section

Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: SKILES Well #: 1-28

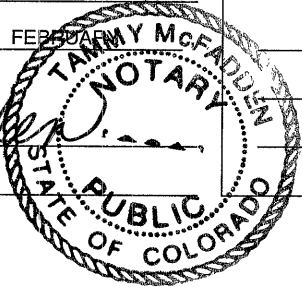
Field Name: WILDCAT
 Producing Formation: ARBUCKLE
 Elevation: Ground: 1713' Kelly Bushing: 1723'
 Total Depth: 3320' Plug Back Total Depth: 3270'
 Amount of Surface Pipe Set and Cemented at 316 Feet
 Multiple State Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan *ALT I W HM*
 (Data must be collected from the Reserve Pit) *3-9-07*
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: **RECEIVED**
KANSAS CORPORATION COMMISSION
 Operator Name: _____
 Lease Name: _____ License No.: **FEB 17 2005**
 Quarter _____ Sec. _____ Twp. _____ S. East West
 County: _____ Docket No.: **CONSERVATION DIVISION**
WICHITA, KS

INSTRUCTIONS: An original and two copies of this information shall be filed with the Kansas Corporation Commission, 130 South Market-Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Thomas Hedrick
 Title: SR. GEOLOGIST Date: 2/16/2005
 Subscribed and sworn to before me this 16TH day of FEBRUARY 2005.
 Notary Public: Sammy McFadden
 Date Commission Expires 9/22/05



KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: LARSON OPERATING COMPANY
A DIVISION OF LARSON ENGINEERING, INC. Lease Name: SKILES Well #: 1-28
 Sec. 28 Twp. 18 S. R. 9 East West County: RICE

INSTRUCTIONS: Show important tops and base of formation penetrated. Detail all cores. Report all final copes of drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geologist well site report.

Drill Stem Tests Taken (Attach Additional Sheets)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Sample Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	TOPEKA	2464	-741
Electric Log Run (Submit Copy)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	HEEBNER	2737	-1014
List All E. Logs Run:	DUAL INDUCTION	DOUGLAS	2772	-1049
	DUAL COMPENSATED POROSITY	BROWN LIME	2865	-1142
	MICRORESISTIVITY	LANSING	2889	-1166
	BHC SONIC	ARBUCKLE	3242	-1519
		TD	3333	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8	23	316'	CLASS A	175	2% GEL & 3% CC
PRODUCTION	7-7/8"	5-1/2	14	3311'	ALW ASC	100 100	1/4#/SK FLOCELE 5#/SK GILSONITE & 3/4% CD-31

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth		Type of Cement	# Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement, Squeeze Record (Amount and Kind of Material Used)		Depth
		4 JSPF	3242 - 46	
		RECEIVED KANSAS CORPORATION COMMISSION FEB 17 2005 CONSERVATION DIVISION WICHITA, KS		

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	3268'	NONE	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method			
1/2/05		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	28	0	0		41

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

If vented, submit ACO-18.)

METHOD OF COMPLETION

Production Interval 3242 - 46

ALLIED CEMENTING CO., INC.

P.O. BOX 3
 RUSSELL, KS 67665
 PH (785) 483-3887
 FAX (785) 483-5566
 FEDERAL TAX ID# 48-0727860

RECEIVED NOV - 5 2004

 * I N V O I C E *

Invoice Number: 094981

Invoice Date: 10/31/04

Sold Larson Operating Co.
 To: 562 W. HiWay #4
 Olmitz, KS
 67564

KCC
FEB 16 2005
CONFIDENTIAL

RECEIVED
 KANSAS CORPORATION COMMISSION
FEB 17 2005
 CONSERVATION DIVISION
 WICHITA, KS

Cust I.D.....: Larson
 P.O. Number...: Skiles 1-28
 P.O. Date.....: 10/31/04
 Due Date.: 11/30/04
 Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	175.00	SKS	7.8500	1373.75	T
Gel	4.00	SKS	11.0000	44.00	T
Chloride	5.00	SKS	33.0000	165.00	T
Handling	184.00	SKS	1.3500	248.40	E
Mileage (29)	29.00	MIL	9.2000	266.80	E
184 sks @\$.05 per sk per mi					
Surface	1.00	JOB	570.0000	570.00	E
Mileage pmp trk	29.00	MILE	4.0000	116.00	E
Extra Footage	22.00	PER	0.5000	11.00	E
TWP	1.00	EACH	55.0000	55.00	T

All Prices Are Net, Payable 30 Days Following
 Date of Invoice. 1 1/2% Charged Thereafter.
 If Account CURRENT take Discount of \$ **284.99**
 ONLY if paid within 30 days from Invoice Date

Subtotal: 2849.95
 Tax.....: 103.18
 Payments: 0.00
 Total....: 2953.13
284.99
2668.14

DRLG COMP W/O LOE
 AFE # _____
 ACCT # 135/60
 APPROVED BY T.C. Larson

RECEIVED NOV 22 2004

ALLIED CEMENTING CO., INC.

P.O. BOX 31
RUSSELL, KS 67665
PH (785) 483-3887
FAX (785) 483-5566
FEDERAL TAX ID# 48-0727860

* INVOICE *

Invoice Number: 095057

Invoice Date: 11/11/04

RECEIVED
KANSAS CORPORATION COMMISSION

FEB 17 2005

CONSERVATION DIVISION
WICHITA, KS

Sold Larson Operating Co.
To: 562 W. HiWay #4
Olmitz, KS
67564

Cust I.D.....: Larson
P.O. Number...: Skiles 1-28
P.O. Date.....: 11/11/04

Due Date.: 12/11/04
Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
ALW	100.00	SKS	7.3000	730.00	T
CD-31	50.00	LBS	5.5000	275.00	T
ASC	100.00	SKS	9.8000	980.00	T
D-Foam	16.00	LBS	5.2500	84.00	T
KolSeal	500.00	LBS	0.5000	250.00	T
FloSeal	25.00	LBS	1.4000	35.00	T
AS Flush	500.00	GAL	1.0000	500.00	T
Handling	223.00	SKS	1.3500	301.05	E
Mileage (29)	29.00	MILE	11.1500	323.35	E
223 sks @\$.05 per sk per mi					
Long String	1.00	JOB	1180.0000	1180.00	E
Mileage pmp trk	29.00	MILE	4.0000	116.00	E
Rubber Plug	1.00	EACH	60.0000	60.00	T
Rot. Head	1.00	EACH	75.0000	75.00	T

All Prices Are Net, Payable 30 Days Following
Date of Invoice. 1 1/2% Charged Thereafter.
If Account CURRENT take Discount of \$ 490.94
ONLY if paid within 30 days from Invoice Date

Subtotal: 4909.40
Tax.....: 188.31
Payments: 0.00
Total....: 5097.71

490.94
4606.77

DRLG COMP W/O LOE

AFE # _____

ACCT # 137/60

APPROVED BY J. Larson