

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

CONFIDENTIAL

Operator: License # 33221
Name: Roxanna Pipeline, Inc.
Address: 4600 Greenville Ave., Ste. 200
City/State/Zip: Dallas, TX 75206
Purchaser: OneOk
Operator Contact Person: Carol M. Shiels
Phone: (214) 691-6216
Contractor: Name: McPherson Drilling
License: 5675
Wellsite Geologist: Dick Cornell

Designate Type of Completion:

☒ New Well ☐ Re-Entry ☐ Workover
☐ Oil ☐ SWD ☐ SOW ☐ Temp. Abd.
☒ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD
☐ Plug Back ☐ Plug Back Total Depth
☐ Commingled ☐ Docket No. _____
☐ Dual Completion ☐ Docket No. _____
☐ Other (SWD or Enhr.?) ☐ Docket No. _____

<u>9/22/03</u>	<u>9/23/03</u>	<u>4/19/04</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 001-29025-00-00
County: Allen
C NW NW NW Sec. 26 Twp. 25 S. R. 18 ☒ East ☐ West
330 feet from S / N (circle one) Line of Section
330 feet from W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW
Lease Name: Barnett Well #: 1
Field Name: Wildcat

Producing Formation: Mississippian
Elevation: Ground: 996 Kelly Bushing: _____
Total Depth: 1127 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 23 Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from surface
feet depth to 23 w/ 4 sx cmt.

Drilling Fluid Management Plan ALT II WHM 2-28-07
(Data must be collected from the Reserve Pit)

Chloride content N/A ppm Fluid volume N/A bbls
Dewatering method used _____

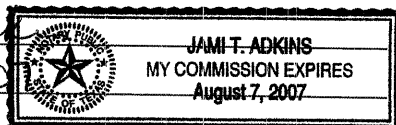
Location of fluid disposal if hauled offsite: _____

Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Maria Kurob
Title: Geological Asst Date: 9/17/04
Subscribed and sworn to before me this 17th day of September, 2004.
Notary Public: Jamie D. Adkins
Date Commission Expires: 8-7-07



KCC Office Use ONLY

☐ Letter of Confidentiality Received
If Denied, Yes ☐ Date: _____
☐ Wireline Log Received
☐ Geologist Report Received
☐ UIC Distribution

Operator Name: Roxanna Pipeline, Inc. Lease Name: Barnett Well #: 1
 Sec. 26 Twp. 25 S. R. 18 ☒ East ☐ West County: Allen

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☒ No
 (Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☒ Yes ☐ No
 (Submit Copy)

List All E. Logs Run:

Induction, Density Neutron

☒ Log Formation (Top), Depth and Datum ☐ Sample

Name Top Datum

B/Kansas City 305(base) GL

Fort Scott 655 GL

Tucker 907 GL

Mississippi 1050 GL

CASING RECORD ☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
casing	11	8 5/8	20	23	Portland	4	
production	7 7/8	5 1/2	15.5	1100	50/50 Poz	205	2% gel 5% salt

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
____ Perforate				
____ Protect Casing				
____ Plug Back TD				
____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD <input type="checkbox"/> Bridge Blows <input type="checkbox"/> Set Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
17	676-680	F/8000# 20/40 & 6000# 12/20	676
9	688-690		

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8	725	N/A	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.	Producing Method			
9/02/04	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
	0	2	50	

Disposition of Gas

METHOD OF COMPLETION

Production Interval

☐ Vented ☒ Sold ☐ Used on Lease
 (If vented, Submit ACO-18.)

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify) _____

TICKET NUMBER **30348**LOCATION ChanuteFOREMAN Dwayne

TREATMENT REPORT

DATE <u>9/23/03</u>	CUSTOMER # <u>3557</u>	WELL NAME <u>Burnett</u>	FORMATION
SECTION <u>26</u>	TOWNSHIP <u>25</u>	RANGE <u>18</u>	COUNTY <u>AL</u>

CUSTOMER

Horsewell Operating

MAILING ADDRESS

3307 E Mocking Bird Ln Ste 906

CITY

Dallas

STATE

TX

ZIP CODE

75206

TIME ARRIVED ON LOCATION

WELL DATA

HOLE SIZE <u>7 7/8</u>	PACKER DEPTH
TOTAL DEPTH <u>1127</u>	PERFORATIONS
	SHOTS/FT
CASING SIZE <u>5 1/2</u>	OPEN HOLE
CASING DEPTH <u>1100</u>	
CASING WEIGHT	TUBING SIZE
CASING CONDITION	TUBING DEPTH
	TUBING WEIGHT
	TUBING CONDITION
TREATMENT VIA <u>Cement Pump</u>	

TRUCK #	DRIVER	TRUCK #	DRIVER
<u>140</u>	<u>Tim</u>		
<u>255</u>	<u>Harb</u>		
<u>103</u>			

TYPE OF TREATMENT

<input type="checkbox"/> SURFACE PIPE	<input type="checkbox"/> ACID BREAKDOWN
<input checked="" type="checkbox"/> PRODUCTION CASING	<input type="checkbox"/> ACID STIMULATION
<input type="checkbox"/> SQUEEZE CEMENT	<input type="checkbox"/> ACID SPOTTING
<input type="checkbox"/> PLUG & ABANDON	<input type="checkbox"/> FRAC
<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> FRAC + NITROGEN
<input type="checkbox"/> MISP. PUMP	<input type="checkbox"/>
<input type="checkbox"/> OTHER	<input type="checkbox"/>

PRESSURE LIMITATIONS

	THEORETICAL	INSTRUCTED
SURFACE PIPE		
ANNULUS LONG STRING		
TUBING		

INSTRUCTION PRIOR TO JOB

Cement Long String. Run 25K Prem Gel and Break Circulation Pump 16 Bbl Dye Followed By 205 SR Cement to get Dye Back. Stop and Wash out Pump then Pump Plug to Bottom.

AUTHORIZATION TO PROCEED

TITLE

DATE

TIME AM / PM	STAGE	BBL'S PUMPED	INJ RATE	PROPPANT PPG	SAND / STAGE	PSI	
							BREAKDOWN PRESSURE
							DISPLACEMENT
							MIX PRESSURE
							MIN PRESSURE
							ISIP
							15 MIN.
							MAX RATE
							MIN RATE

RECEIVED
KANSAS CORPORATION COMMISSION

SEP 22 2004

CONSERVATION DIVISION

152738

TICKET NUMBER **30348**LOCATION ChanuteFOREMAN Dwayne

TREATMENT REPORT

#1

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SECTION <u>26</u>	TOWNSHIP <u>25</u>	RANGE <u>18</u>	COUNTY <u>AL</u>
CUSTOMER <u>Harkins II Operating</u>			
MAILING ADDRESS <u>3307 E Mocking Bird Ln Ste 906</u>			
CITY <u>Dallas</u>			
STATE <u>TX</u>		ZIP CODE <u>75206</u>	
TIME ARRIVED ON LOCATION			

TRUCK #	DRIVER	TRUCK #	DRIVER
<u>140</u>	<u>Tim</u>		
<u>255</u>	<u>Harb</u>		
<u>103</u>			

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<input type="checkbox"/> MISP. PUMP	<input type="checkbox"/>
<input type="checkbox"/> OTHER	<input type="checkbox"/>

PRESSURE LIMITATIONS

	THEORETICAL	INSTRUCTED
SURFACE PIPE		
ANNULUS LONG STRING		
TUBING		

WELL DATA

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CASING CONDITION	TUBING DEPTH
	TUBING WEIGHT
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TREATMENT VIA <u>Cement Pump</u>	

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