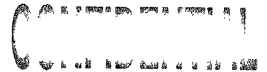


ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE



Operator: License # 33221
Name: Roxanna Pipeline, Inc.
Address: 4600 Greenville Ave., Ste. 200
City/State/Zip: Dallas, TX 75206
Purchaser: Plains
Operator Contact Person: Carol M. Shiels
Phone: (214) 691-6216
Contractor: Name: Well Refined Drilling
License: 33072
Wellsite Geologist: Dick Cornell

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

8/12/2003 8/16/2004 9/08/04
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 001-29089 - 000
County: Allen
C E/2 SE NE Sec. 16 Twp. 24 S. R. 20 East West
3300 feet from S / N (circle one) Line of Section
350 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Meiwes Well #: 16-1
Field Name: Moran

Producing Formation: Mississippian
Elevation: Ground: 1112 Kelly Bushing: _____
Total Depth: 1079 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 22 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from surface
feet depth to 22 w/ 4 sx cm.

Drilling Fluid Management Plan ALTI WITH
(Data must be collected from the Reserve Pit) 2-28-07
Chloride content N/A ppm Fluid volume N/A bbls
Dewatering method used _____

Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

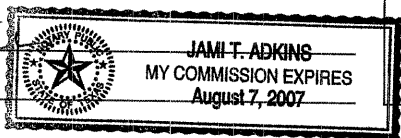
Signature: Maria Beards

Title: Geological Assistant Date: 9/17/04

Subscribed and sworn to before me this 17th day of September, 2004.

Notary Public: Jami J Adkins

Date Commission Expires: 8-7-07



KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution



Operator Name: Roxanna Piepline, Inc. Lease Name: Meiwes Well #: 16-1
 Sec. 16 Twp. 24 S. R. 20 East West County: Allen

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Induction, Density Neutron	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Kansas City</td> <td>250 (base)</td> <td>GL</td> </tr> <tr> <td>Fort Scott</td> <td>596</td> <td>GL</td> </tr> <tr> <td>Croweburg</td> <td>720</td> <td>GL</td> </tr> <tr> <td>Weir</td> <td>822</td> <td>GL</td> </tr> <tr> <td>Mississippian</td> <td>984</td> <td>GL</td> </tr> </table>	Name	Top	Datum	Kansas City	250 (base)	GL	Fort Scott	596	GL	Croweburg	720	GL	Weir	822	GL	Mississippian	984	GL
Name	Top	Datum																	
Kansas City	250 (base)	GL																	
Fort Scott	596	GL																	
Croweburg	720	GL																	
Weir	822	GL																	
Mississippian	984	GL																	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4	8 5/8	20	22	Portland	4	
production	7 7/8	5 1/2	15.5	1076	50/50 Poz	159	2% gel 5% salt

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
3	1008-1018	1000 gal 15% HCL & 90 bbls 2% KCL	1008

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8	996		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 9/08/2004			Producing Method		
			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	1	0	5		13

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

Roxanna Pipeline, Inc.

4600 Greenville Avenue, Suite 200 ~ Dallas, Texas 75206 ~ (214) 691-6216 ~ Fax (214) 691-6240

CONFIDENTIAL

Kansas Corporation Commission
Conservation Division
130 S. Market Street, Room 2078
Wichita, KS 67202

RE: Barnett #1 S26 T25S R18E
 Ellis #1 S23 T25S R18E
 Meiwes #15-1 S15 T24S R18E
 Meiwes #16-1 S16 T24S R20E
 Allen County, Kansas

September 20, 2004

Please find enclosed completed ACO-1 forms for Roxanna Pipeline's Ellis #1, Barnett #1, Meiwes #15-1 and Meiwes #16-1.

We have enclosed cement tickets and logs for all of the wells. Roxanna Pipeline, Inc. hereby requests confidentiality of all information covered under Rule KAR 82-3-107 on the enclosed ACO-1 forms.

Please call me at (214) 691-6216 if you have any questions.

Sincerely,



Marie Lewis
Geological Assistant

RECEIVED
KANSAS CORPORATION COMMISSION
SEP 22 2004
CONSERVATION DIVISION

CONSOLIDATED OIL WELL SERVICES, INC.
 211 W. 14TH STREET, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 1532
 LOCATION Chanute
 FOREMAN Tim A. T. [unclear]

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
2-16-14	8557	11.0025 #16-1	16	24	20	AL
CUSTOMER			TRUCK #			
MAILING ADDRESS			DRIVER			
CITY			TRUCK #			
STATE			DRIVER			
ZIP CODE			TRUCK #			
			DRIVER			

JOB TYPE Repair HOLE SIZE 9 7/8 HOLE DEPTH 1680' CASING SIZE & WEIGHT 5 1/2 - 15.50
 CASING DEPTH 1680' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 4.0 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 1
 DISPLACEMENT 1.0 DISPLACEMENT PSI 450 MIX PSI 1 RATE _____

REMARKS: Break circulation w/ fresh H₂O run 2 gal ahead, follow w/ 5 bbl fresh water
 and run 17 bbl dye. Cement until dye returns, flush pump, pump plug;
 out float shoe. Wash 24' of casing.

450/50, 75.5 gal/sk; 5% salt; 1/4" flt - seal

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1-well	PUMP CHARGE Cement pump		710 ⁰⁰
5407	30 mi	MILEAGE minimum		53 ⁰⁰
110	18 SK	gibsonite		366 ⁰⁰
118	5 SK	Premium gel (2 ahead)		2 ⁰⁰
1107	2 SK	flc-sol		80 ⁰⁰
1111	424 #	Granulated salt (3 SK)		110 ⁰⁰
1124	157 SK	50/50 Poz mix (177 SK total)		117 ⁰⁰
1123	160 gal	city water (160 bbl)		7 ⁰⁰
5501C	1 hr	Transport		104 ⁰⁰
5502C	1 hr	80 vac		11 ⁰⁰
4406	1	5 1/2 rubber plug		40 ⁰⁰
			SALES TAX	110 ⁰⁰
			ESTIMATED TOTAL	1531 ⁰⁰

AUTHORIZATION _____ TITLE _____ DATE _____

