Kansas Corporation Commission Oil & Gas Conservation Division

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Oberhotic License # 2005 Address. P. O. Box 783188 CONFIDENTIAL Chrystactory: Wichita, KS 67278-3188 CONFIDENTIAL Chrystactory: Working KS 67278-3188 Confidence on the control of the		KCC		VIII
Acdress: P. O. Box 783188 CIN/State/Zip: Witchita, KS 67278-3188 Cin/State/Zip: Witc	Operator: License # 4767		API No.	15 - 009-24802-00-00
City/State/Zip; Wilchita, KS 67278-3188 CUNTIDIENTIAL Purchaser: NCRA Operator Contact Person: John Niemberger Phone: (316) 691-9500 RECEIVED Contractor: Name. Duke Drilling Co., Inc. License: 5929 License: 5929 License: 5929 Contractor: Name. Duke Drilling Co., Inc. JAN 9 6 2005 License: 5929 Contractor: Name. Duke Drilling Co., Inc. JAN 9 6 2005 License: 5929 Contractor: Name. Duke Drilling Co., Inc. JAN 9 6 2005 License: 5929 Contractor: Name. Duke Drilling Co., Inc. JAN 9 6 2005 License: 5929 Contractor: Name. Duke Drilling Co., Inc. JAN 9 6 2005 License: 5929 Contractor: Name. Duke Drilling Co., Inc. JAN 9 6 2005 License: 5929 Contractor: Name. Duke Drilling Co., Inc. JAN 9 6 2005 License: 5929 Morkover JAN 9 6 2005 License: 5929 Well Willing Sale Name: Kowalsky BP Well Willing Contractor: Name Contract Depth: Contract Depth: Sale Contract Depth: Sale Committed at 267 Total Depth: 3282 Amount of Surface Pipe Set and Comented at 267 Fee Multiple Stage Cementing Collar Used? If Alternate it completion, general circulated from Sale Multiple Stage Cementing Collar Used? If Vers. show depth set If Alternate it completion, general circulated from Sale Depth Collar Management Plan (Collar mast be collected from the Reserve Pip.) Committed Comp. Date: Original Total Depth: Committed Contractors of Sale Operators Name: License No. Dual Completion Docket No. Dual Completion Docket No. Docket No.		JAN 0 5 2005	County:	Barton
ClayState Zipe		MINIMA	1	Total Control of the
Purchaers: NCRA Operator Contact Person: John Niemberger Prone: (216	City/State/Zip: Wichita, KS 67278-3188	AAIAI IAMIAIIUM	1320'	feet from N (circle one) Line of Section
Contractor: Name: Duke Drilling Co., Inc. JAN 0.6 2005	Purchaser: NCRA		660'	feet from E W (circle one) Line of Section
Contractor: Name: Duke Drilling Co., Inc. JAN 9 6 2005 License: 5929 Wellate Geologist: Jeff Christian KCC WICHTA Besignate Type of Completion: New Well Re-Entry Workover New Well Re-Entry Workover New Well Re-Entry Workover Oil SWD SIOW Temp. Abd. Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Operator: Well Name: Original Comp. Date: Original Total Depth: Despening Re-perf. Corw. to Entr./SWD Plug Back Total Depth Doul Completion Other (SWD or Entr.?) Doul Completion Doul Completion Other (SWD or Entr.?) Doul Completion Other (SWD or Entr.?) Dest No. Other (SWD or Entr.?) Doul Completion Date Norman Date Reached TD Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion on the Research Pile Sec. Time Transport of the state of the special content of a well. Rule 823-130, 823-106 and 823-107 apply. INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 823-130, 823-106 and 823-107 apply. INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 823-130, 823-106 and 823-107 apply. INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion workover or conversion of a well. Rule 823-130, 823-106 and 823-107 apply. INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Roo	Operator Contact Person: John Niernberger		1	
Contractor: Name: Duke Drilling Co., Inc. JAN 1-6-2005 License: 5928 License: 1776 Li	Phone: (316) 691-9500	RECEIVED		(circle one) NE (SE NW SW
Fled Name: Chase-Silica Fled Name: Chase	Contractor: Name: Duke Drilling Co., Inc.	IAN 0 6 2005	Lease N	ame: Kowalsky BP Well #: 8
Wellsite Goologist: Jeff Christian KCC WICHIPA Designate Type of Completion: Very New Well Re-Entry Workover Oil SWD SIOW Temp. Abd. Dry Other (Core, WSW, Expl., Cathodic, etc.) If Workover/Re-entry: Old Well Info as follows: Operator: Well Name: Original Comp. Date: Original Total Depth: Despening Re-perf. Conv. to Entr./SWD Plug Back Plug Back Total Depth: Despening Re-perf. Conv. to Entr./SWD Plug Back Plug Back Total Depth: Despening Re-perf. Conv. to Entr./SWD Plug Back Plug Back Total Depth: Despening Re-perf. Conv. to Entr./SWD Plug Back Plug Back Total Depth: Despening Re-perf. Conv. to Entr./SWD Plug Back Plug Back Total Depth: Despening Re-perf. Conv. to Entr./SWD Plug Back Plug Back Total Depth: Despening Re-perf. Conv. to Entr./SWD Plug Back Plug Back Total Depth: Despening Re-perf. Conv. to Entr./SWD Plug Back Plug Back Total Depth: Despening Re-perf. Conv. to Entr./SWD Plug Back Plug Back Total Depth: Despening Re-perf. Conv. to Entr./SWD Plug Back Plug Back Total Depth: Despening Re-perf. Conv. to Entr./SWD Plug Back Plug Back Total Depth: Despening Stage Comenting Collar Used? Production, cement circulated from ### Conv. to Entr./SWD Plug Back Plug Back Total Depth: Despening Conv. to Entr./SWD Plug Back Plug Back Total Depth: Despening Conv. to Entr./SWD Plug Back Plug Back Total Depth: Despening Stage Comenting Collar Used? Plug Back Plug Back Total Depth: ### Conv. to Entr./SWD Plug Back Ind. to Entr./SWD Despening Re-perf. Conv. to Entr./SWD Despening Re-perf. Conv. to Entr./SWD Plug Back Total Depth: Despening Re-perf. Conv. to Entr./SWD Plug Back Total Depth: Despening Re-perf. Conv. to Entr./SWD Plug Back Total Depth: Despening Re-perf. Conv. to Entr./SWD Despening Re-perf. Conv. to	License: 5929	-	Field Na	_{me:} Chase-Silica
New Well Re-Entry Workover Oil SWD SIOW Temp. Abd. Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Operator: Well Name: Original Comp. Date: Original Comp. Date: Original Total Depth: Deepening Re-perf. Conv. to Enhr/SWD Plug Back Plug Back Total Depth: Oepening Re-perf. Conv. to Enhr/SWD Plug Back Plug Back Total Depth: Other (SWD or Enhr.?) Deal Completion Docket No. Other (SWD or Enhr.?) Os-07-04 Og-14-04 Spud Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichitat, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-9-130, 82-3-106 and 82-9-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-9-17) for confidential relief to the period of 12 months if requested in writing and submitted with the form (see rule 82-9-17) for confidential relief to the period of 12 months if requested in writing and submitted with the form (see rule 82-9-17) for confidential relief to the period of 12 months if requested in writing and submitted with the form (see rule 82-9-17) for confidential relief to the period of 12 months if requested in writing and submitted with the form (see rule 82-9-17) for confidential relief to see of period of 12 months if requested in writing and submitted with the form can all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the states and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements relief to the best of my knowledge. Subsectibed and swym to before me this Author Public, Style of Kansas Notary Public, Style of Kansas Notary Public, Style of Kansas Notary Public Style of Kansas Notary Public Style of Kansas Notary Public Style of Kansas	Wellsite Geologist: Jeff Christian	(CC WICHIIA	1	
New Well Re-Entry Workover Oil SWD SIOW Temp. Abd. Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Operator: Well Name: Original Comp. Date: Original Comp. Date: Original Total Depth: Deepening Re-perf. Conv. to Enhr/SWD Plug Back Plug Back Total Depth: Oepening Re-perf. Conv. to Enhr/SWD Plug Back Plug Back Total Depth: Other (SWD or Enhr.?) Deal Completion Docket No. Other (SWD or Enhr.?) Os-07-04 Og-14-04 Spud Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichitat, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-9-130, 82-3-106 and 82-9-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-9-17) for confidential relief to the period of 12 months if requested in writing and submitted with the form (see rule 82-9-17) for confidential relief to the period of 12 months if requested in writing and submitted with the form (see rule 82-9-17) for confidential relief to the period of 12 months if requested in writing and submitted with the form (see rule 82-9-17) for confidential relief to the period of 12 months if requested in writing and submitted with the form (see rule 82-9-17) for confidential relief to see of period of 12 months if requested in writing and submitted with the form can all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the states and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements relief to the best of my knowledge. Subsectibed and swym to before me this Author Public, Style of Kansas Notary Public, Style of Kansas Notary Public, Style of Kansas Notary Public Style of Kansas Notary Public Style of Kansas Notary Public Style of Kansas			1	
Amount of Surface Pipe Set and Cemented at 267 Fee Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Operator: Well Name: Original Comp. Date: Original Total Depth: Despening Re-perf. Orive to Enhr./SWD Plug Back Total Depth: Docket No. Orither (SWD or Enhr.?)		/orkover	1	· · · · · · · · · · · · · · · · · · ·
Multiple Stage Cementing Collar Used?			ł	
If yes, show depth set		•		
If Norkover/Re-entry: Old Well Info as follows: Operator: Operator: Well Name: Original Comp. Date: Original Total Depth: Original Comp. Date: Original Total Depth: Original Comp. Date: Original Total Depth: Original Comp. Date: Original Comp. Date: Original Comp. Date: Original Comp. Date: Original Total Depth: Original Comp. Date: O		Cathodic, etc)		Notice State of State
See the composition See the content of the best of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion best of risk form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Submit CP-111 form with all temporarily abandoned wells. Signature S		, , , , , , , , , , , , , , , , , , , ,		
Original Comp. Date: Original Total Depth:			1	
Original Comp. Date: Original Total Depth:	Well Name:			ALTIWHN 3-5-07
Deepening Re-perf. Conv. to Enhr./SWD Plug Back Plug Back Plug Back Total Depth Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. Og-07-04 09-14-04 10-09-04 Spud Date or Recompletion Date Reached TD Completion Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-103, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statents, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. KCC Office Use ONLY Froduction Manager Date: 01-05-05 Use Production Manager My Appl Expires S 14 0 0 0 0 0 0 0 0				
Plug Back			1	
Dual Completion Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. Og-07-04 Og-14-04 Spud Date or Recompletion Date Spud Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality accessed 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statetes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature: County:				
Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. Og-07-04	_	ŕ	Dewateri	ng method used_evaporation
Operator Name: Description Date Description Da	_		Location	of fluid disposal if hauled offsite:
Lease Name:License No.:	,		Operator	Name:
Spud Date or Recompletion Date Date Reached TD Date or Recompletion Date or Recompletion Date	,		Lease Na	ame: License No.;
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statetes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature: County: Docket No.:			Quarter_	SecS. R. East West
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Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature: Confidentiality Received			, , , , , , , , , , , , , , , , , , , ,	
Signature: Signature: Production Manager Date: 01-05-05 Letter of Confidentiality Received If Denied, Yes Date: DEBRA K. PHILLIPS Notary Public: State of Kansas My Appt. Expires 5 44 07 Wireline Log Received Geologist Report Received UIC Distribution	Kansas 67202, within 120 days of the spud d Information of side two of this form will be held of 107 for confidentiality in excess of 12 months).	late, recompletion, workover confidential for a period of 12 One copy of all wireline logs a	r or convers 2 months if r and aeologis	ion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. equested in writing and submitted with the form (see rule 82-3- t well report shall be attached with this form. ALL CEMENTING
Subscribed and sworn to before me this day of day of DEBRA K. PHILLIPS Notary Public: State of Kansas My Appt. Expires 5 4 0 7 Letter of Confidentiality Received If Denied, Yes Date: Wireline Log Received Geologist Report Received UIC Distribution	All requirements of the statutes, rules and regular herein are complete and correct to the best of my	tions promulgated to regulat knowledge.	e the oil and	d gas industry have been fully complied with and the statements
Subscribed and sworn to before me this day of day o	Signature:	The state of the s		KCC Office Use ONLY
Subscribed and sworn to before me this	Title: Production Manager Da	ate: 01-05-05		Letter of Confidentiality Passived
DEBRA K. PHILLIPS Notary Public: State of Kansas Wy Appt. Expires 5 14 6 7 UIC Distribution	->h	\		
Notary Public: State of Kansas Geologist Report Received UIC Distribution	- // ^		PS	veneral.
Notary Public: My Appt. Expires 5/4/07 UIC Distribution		Notary Public - State of Kan	2 :	_
	Notary Public: Lebes Thell My Ar			*
	Date Commission Expires:	7		

Side Two



Operator Name: Rite	chie Exploration,	Inc.		Leas	e Name: _	Cowaisky BP		Well #: 8		
	²⁰ S. R. 11		✓ West	Coun	ty: Barto	1				
tested, time tool ope temperature, fluid re	how important tops a on and closed, flowin covery, and flow rate is surveyed. Attach	g and shut s if gas to	-in pressures, surface test, a	whether salong with	shut-in pre	ssure reached	static level, hydros	static pressur	res, bottom	n hole
Drill Stem Tests Take		✓ Y	es No		VL	og Formati	on (Top), Depth ar	nd Datum	✓s	ample
(Attach Additional) Samples Sent to Ge	•	 ✓ Y	es No		Nam	е		Тор	D	atum
Samples Sent to Ge Cores Taken	ological ourvey	(mm)	es ☑No		(See	Attached)		ucc		
Electric Log Run (Submit Copy)		✓ Y	es No		(See Attached) KCC JAN 0 5 2005					
List All E. Logs Run:										
Radiation Gu	ard						U I	IFDENT	IAL	
		Repo		RECORD	-	w Used	etion, etc.	***************************************		
Purpose of String	Size Hole Drilled	Siz	re Casing t (In O.D.)	W	eight s. / Ft.	Setting Depth	Type of Cement	# Sacks Used		nd Percent
Surface	12.25"	8.625"	. (III 0.D.)	28#		267'	Common	225		c, 2% Gel
Production	7.875"			15.5#		3278.5'	60/40 Pozmix	100	10% Salt, 2% G	
Purpose: —— Perforate —— Protect Casing —— Plug Back TD —— Plug Off Zone	Depth Top Bottom	Туре	of Cement	T	ks Used	JEEZE RECORI	· · · · · · · · · · · · · · · · · · ·	ercent Additíve	s	
Shots Per Foot			RD - Bridge Plu		e		acture, Shot, Cement mount and Kind of Ma		ord	Depth
Specify Footage of Each Interval Note: 3278.5' - 3282' (Arbuckle of						none RECEIVED				
								0 6 200		
							KCC	WICH	ITA	
TUBING RECORD 2.	Size 875"	Set At 3263'		Packer	·At	Liner Run	Yes 🗸 No			
	rd Production, SWD or	Enhr.	Producing Met	thod	Flowing	g 🕢 Pump	ing Gas Lift	Oth	ner (Explain)	
Estimated Production Per 24 Hours	0il 22.44	Bbis.	Gas	Mcf	Wate 181.		Bbls. G	as-Oil Ratio		Gravity
Disposition of Gas	METHOD OF	COMPLETIO	DN			Production Inte	rval			
Vented Sold	Used on Lease ubmit ACO-18.)		Open Hole Other (Spec	Pe	erf. 🔲 C	Dually Comp.	Commingled			



RECEIVED JAN 0 6 2005 KCC WICHITA

(ACO-1 attachment)

#8 Kowalsky B/P

1320' FSL & 660' FEL Section 18-20S-11W Barton County, Kansas

API# 15-009-24802-00-00

Elevation: 1780' GL, 1788' KB

Sample Tops		Log Tops		
Anhydrite	524' (+120	64') Anhydrite	523'	(+1265')
B/Anhydrite	542' (+124	46') B/Anhydrite	542'	(+1246')
Chase Herrington	1472' (+310	6') Chase Herrington	1473'	(+315')
Winfield	1519' (+269	9') Winfield	1522'	(+266')
Heebner	2913' (-112	25') Heebner	2915'	(-1127')
Brown Lime	3039' (-125	S1') Brown Lime	3040'	(-1252')
Lansing	3055' (-126	(57') Lansing	3057'	(-1269')
Muncie Shale	3176' (-138	88') Muncie Shale	3174'	(-1386')
Arbuckle	3274' (-148	36') Arbuckle	3277'	(-1489')
RTD	3280' (-149	O2') LTD	3282'	(-1494')

DST #1

1474' -1530' (Chase Herrington/Winfield) Recovered 120' watery mud (28%)

water. 72% mud).

IFP: 48-66#/30" ISIP: 136#/30"

FFP: 65-73#/30" FSIP: 138#/45"

DST #2

3041' -3103' (Lansing "A" - "D") Recovered 2280' gas in pipe, 360' gassy

watery mud with oil spots.

IFP: 27-80#/30" ISIP: 688#/45"

FFP: 94-155#/45"

FSIP: 677#/60"

DST #3

3104' - 3133' (Lansing "E" & "F") Recovered 980' gas in pipe, 40' of mud with

oil spots.

IFP: 16-20#/30" ISIP: 276#/45"

FFP: 22-27#/45"

FSIP: 285#/60"

DST #4

3174' - 3267' (Lansing "H" - "K") Recovered 50' of gassy mud.

IFP: 15-26#/30" ISIP: 528#/45"

FFP: 28-36#/45"

FSIP: 553#/60"

DST #5

3265' – 3280' (Arbuckle) Gas to Surface in 20" TSTM. Recovered 2340' of gassy

oil (30% gas, 70% oil).

IFP:

300-819#/30"

ISIP:

866#/45"

FFP:

824-866#/45"

FSIP: 867#/60"

ALLIED CEMENTING CO., INC. 17664 Federal Tax I.D.# 48-0727860

REMIT TO P.O. E RUSS		NSAS 676	665		SER	VICE POINT:	Den CI	u
DATE 9-15-04	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION	JOB START	JOB FINISH	1
LEASE KONSLISKY OLD ON NEW (O	WELL#	8-4	LOCATION Larry	Wolding IE,	45, ₩/s	COUNTY	STATE	RECEIVED
CONTRACTOR	** Ruc	-8		OWNER Se	~~~ <u>~</u>			JAN 0 6 2005
TYPE OF JOB 1. HOLE SIZE 77	e duel	TT). 3280 '	CEMENT				
CASING SIZE 5			PTH. 13.7% %	AMOUNT OR	DERED 125 A	69/4 29	4.2 108. S.a.	KCC WICHITA
TUBING SIZE			PTH	constan	31 Thefames	- rojano	, ICOSIN	'
DRILL PIPE TOOL			PTH	- 500yd ASG	,			
	O#		<u>PTH</u> NIMUM	- COMMON "	7C . /			
MEAS. LINE	2		OE JOINT 21	COMMON POZMIX	15A4 50AU	_@_785 @_4.10	20500	
CEMENT LEFT IN	CSG. 2	1	-=	GEL	284	@ 14-00	20.500	
PERFS.	DO 3			CHLORIDE		_@		KCC
DISPLACEMENT				ASC				JAN 0 5 2005
	EQU	JIPMENT	•	Defamen	20#	_@_ S Z\$_	105.00	JAN 0 3 2003
				ACD-31 ASTUSH	SON CAL	_@_ <u>SSD</u>		CONFIDENTIAL
		ERT	~ <i>p</i>	SACT	125X	_@ <i> .DO</i> _@7.50		
BULK TRUCK	HELPER	_J:~	~ W				10.00	
	ORIVER	Nam	Dugan			@		
BULK TRUCK			mosper			_@	P	
# I	DRIVER			HANDLING	138 sep	_@ _@ <i>l.3</i> \$	10/20	
				MILEAGE	138 14 00	= 1.35 = 10 Ma	186.30 15000	
	REN	MARKS:					228705	
Re-32784 2 5	غريم.	Broke	Circulation	.		TOTAL		
Pumped 50b &	2 Agg	Caller	226 By 100 d	N	SERVI	CIE		
	ليعد حرام		TO CO SI X Delcon	W				
Wandedup R	hsearthe Lechnos	Den of	Displaced With					
Released & Ple	E T. S	V. Kla. H	W 647",	PUMP TRUCK EXTRA FOOTA			1180.00	
Physical Roll	als 60/10	Sale N	a of whatermore	MILEAGE_		@ @_ <i>\f.m</i>	40.00	
9.8				-		~ •	40.60	
	_	The Residence of the Parks of t	2-0			@		
V.	~ (.		Mark -			@		
CHARGE TO: Lit	Wu E	* Plone						
STREET						TOTAL	1220.00	
CITY	STA	ATE	ZIP					
	517	X1.L/	Zif	P	LUG & FLOAT	EQUIPMENT	Г	
				MANIFOLD	ti hillen Plue	@ Lism	10.00	
				1-52 Junder	<u> </u>	@ 150.00	150.00	
To Allied Cementin				1- SX" Afylm	٠	@ 23500		
You are hereby req	uested to	rent cem	enting equipment	4-St Timbe C		@ <i>boo</i> o		
and furnish cement	ter and he	elper to as	sist owner or	1- 32 3/24 K	me X	@_ 	Z0.80	•
contractor to do wo	ork as is i	isted. In	e above work was		9	TOTAL T	700 00	
contractor. I have a	read & m	or Arston (the "TERMS AND			TOTAL	705 <i>0</i> 0	•
CONDITIONS" lis	sted on th	e reverse	side.	TAX				
		, 5160		ТОТАТ СПАРС				_
				TOTAL CHARG				•
- 1	N		year.	DISCOUNT		IF PAID	IN 30 DAYS	,
SIGNATURE X	Ka.		Nale	(1)	a care e	-3 + 3/		•
OLGIVAL ORE	CLANA	'us	NAME	\times ω	MAKE L	11/2		

ALLIED CEMENTING CO., INC. 17658 Federal Tax I.D.# 48-0727860

REMIT TO P.O. BOX 31 RUSSELL, KANSAS 67665	SERVICE POINT:	
DATE 9-7-0'+ SEC. TWP. RANGE	CALLED OUT ON LOCATION JOB START JOB FINISH 7:30 PM 9:00 PM 9:30 PM	
OLD OF NEW Circle one)	COLINTY STATE	,.
CONTRACTOR DAR #8	OWNER Same	
TYPE OF JOB HOLE SIZE 1344 CASING SIZE 3561' TUBING SIZE DEPTH DRILL PIPE DEPTH	CEMENT AMOUNT ORDERED 225 A. Common 370CC 270 AND JAN 08	
TOOL DEPTH PRES. MAX MINIMUM MEAS. LINE SHOE JOINT CEMENT LEFT IN CSG. 15.	COMMON 225 @ 7.85 1766,25 KCC WI POZMIX @ 11.00 55.00	CHITA
PERFS. DISPLACEMENT 15-3/4 h) s EQUIPMENT	CHLORIDE	
PUMP TRUCK CEMENTER 1	JAN 0 :	5 2005
# SH2 DRIVER BULK TRUCK # DRIVER	@	
REMARKS: Land 200 / 2 878 cm Broke Circulation. Mined 225 No Common 350cc 250 Asl	TOTAL 2522.20 SERVICE	
Hao . I miles a more trave	DEPTH OF JOB 210')' PUMP TRUCK CHARGE 570.00 EXTRA FOOTAGE @	
Cineat Mid Circulate	MILEAGE 10 @ 4.00 40.00 @	
CHARGE TO: Richis Exploration, Inc.	TOTAL 610,00	
CITYSTATEZIP	PLUG & FLOAT EQUIPMENT	
To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or	MANIFOLD @ 55.00 55.00 @ 6	
contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.	TAX	
SIGNATURE X Huy Hyly	DISCOUNT IF PAID IN 30 DAYS STEWEN A PRINTED NAME	