JAN 1 2005 CONFIDENTIAL

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

ORICITA

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

33138	API No. 15 - 011-23020-00-00
Operator: License # 33138 Name: Meritage KCM Exploration, LLC	County: Bourbon
Address: Independence Plaza, 1050 17th St., Suite 975	EZ_SE_SW_SE_Sec. 25 Twp. 23 S. R. 23 FEast West
City/State/Zip: Denver, CO 80265	340' feet from (\$\int \text{N} \text{ (circle one)} \text{ Line of Section}
CICIA/ uniting on pincling	1 4 4 5 0 1
	THE COURT OF COURT
	Footages Calculated from Nearest Outside Section Corner:
Phone: (303) 534-9513 JAN 1 3 2005	(circle one) NE (SE) NW SW
Contractor: Name: Wokat Drilling	Lease Name: Snyder Well #: 25-34
License: 5831 KCC VVICINI	Field Name; Wildcat
Wellsite Geologist: Larry Weis	Producing Formation: Cherokee Coals
Designate Type of Completion:	Elevation: Ground: 825' Kelly Bushing:
New Well Re-Entry Workover	Total Depth: 562' Plug Back Total Depth: 544'
Oil SWDTemp. Abd.	Amount of Surface Pipe Set and Cemented at 20' Feet
Gas ENHR ✓ SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 551'
Operator:	feet depth to surface w/ 60 sx cmt.
Well Name:	A
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan ATTT with (Data must be collected from the Reserve Pit) 3-5-07-
Deepening Re-perf Conv. to Enhr./SWD	
Plug Back Plug Back Total Depth	Chloride contentppm Fluid volumebbls Dewatering method used_Air Drilled
Commingled Docket No.	Dewatering method used 711 Drinos
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No.	Operator Name:
	Lease Name: License No.:
11-4-04	Quarter Sec Twp S. R
Recompletion Date Bate Reached 1D Completion Date or Recompletion Date	County: Docket No.:
	7
INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas 67202, within 120 days of the spud date, recompletion, workove information of side two of this form will be held confidential for a period of 1: 107 for confidentiality in excess of 12 months). One copy of all wireline logs TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	or or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3- and geologist well report shall be attached with this form. ALL CEMENTING
herein are complete and correct to the best of my knowledge.	
Signature: 6 Cu.	KCC Office Use ONLY
Title: Agent Date: 1-1/1110015TILLING	Letter of Confidentiality Received
Subscribed and sworn to before me this 1 day of January FAIN	If Denied, Yes Date:
E STAR OTAR.	Wireline Log Received
20.05	Wireline Log Received Geologist Report Received
Notary Public: James James Co.	UIC Distribution
Date Commission Expires: 8-71-07	
mule sold	Marin.
My Gammissian Expires Augus	1 21, 280 7

Side Two

Surface 11" Production 6 3/4 Purpose:	R. 23 rtant tops and sed, flowing a d flow rates it d. Attach final urvey	East West d base of formations per and shut-in pressures, v f gas to surface test, at al geological well site re Yes No Yes No Yes No Yes No	County: enetrated. I whether shu long with fir eport.	Bourb Detail al ut-in pre nal char V L Nam Osw Bevi Rive	l cores. Report ssure reached t(s). Attach ext	static level, hydro	and Datum Top 81' 194' 442' 457'	ests giving in	nole copy of all mple sum 14' 31'
tested, time tool open and clostemperature, fluid recovery, and Electric Wireline Logs surveyed Drill Stem Tests Taken (Attach Additional Sheets) Samples Sent to Geological Strones Taken (Submit Copy) List All E. Logs Run: Compensated Dens Purpose of String Surface Purpose: Perforate Protect Casing Plug Back TD	sed, flowing a d flow rates it d. Attach fina urvey	and shut-in pressures, of gas to surface test, all all geological well site received. Yes No Yes No Yes No Yes No Yes No On, Dual Induction	enetrated. I whether shi long with fir eport.	Detail al ut-in pre nal char Vam Osw Bevi Rive	l cores. Reportessure reached t(s). Attach extended to the core of	static level, hydrora sheet if more so	and Datum Top 81' 194' 442' 457'	es, bottom hed. Attach c	nole copy of all mple sum 14' 31'
(Attach Additional Sheets) Samples Sent to Geological S Cores Taken Electric Log Run (Submit Copy) List All E. Logs Run: Compensated Dens Purpose of String S Surface Production S Purpose: Perforate Protect Casing Plug Back TD	ity/Neutro	Yes No Yes No Yes No Yes No Don, Dual Induction	Q416.26-100-2016-0-100-0-100-0-100-0-100-0-100-0-100-0-100-0-100-0-100-0-100-0-100-0-100-0-100-0-100-0-100-0-	Nam Osw Bevi Rive	e ego Lime er Coal rton Coal	KCC	Top 81' 194' 442' 457'	Dat +74 +63 +38	um 14' 31' 33'
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Cores Taken Electric Log Run (Submit Copy) List All E. Logs Run: Compensated Dens Purpose of String Surface 11" Production 6 3/4 Purpose: — Perforate — Protect Casing — Plug Back TD	ity/Neutro	✓ Yes □ No on, Dual Induction	Q416.26-100-2016-0-100-0-100-0-100-0-100-0-100-0-100-0-100-0-100-0-100-0-100-0-100-0-100-0-100-0-100-0-100-0-	Bevi Rive	er Coal rton Coal		194' 442' 457'	+63 +38	31' 33'
(Submit Copy) List All E. Logs Run: Compensated Dens Purpose of String Surface 11" Production 6 3/4 Purpose: Perforate Protect Casing Plug Back TD	ze Hole	on, Dual Induction	Q416.26-100-2016-0-100-0-100-0-100-0-100-0-100-0-100-0-100-0-100-0-100-0-100-0-100-0-100-0-100-0-100-0-100-0-				457'		
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Purpose: Perforate Production Purpose: Perforate Protect Casing Plug Back TD			BECORD			CONFIDEN	TTV:		
Purpose: Perforate Product Casing Plug Back TD		Report all strings set-c		☐ Ne	w Used		A K 18 1 1	or cancerscore retrive a control gave two motion	hard according to be desired as and order of
Purpose: Perforate Product Casing Plug Back TD			A THE RESIDENCE AND ADDRESS OF THE PARTY OF	and the second second				T	
Purpose: Perforate Protect Casing Plug Back TD		Size Casing Set (In O.D.)	Weig Lbs. /	ht Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Addi	l Percent tives
Purpose: — Perforate To — Protect Casing — Plug Back TD	8	3 5/8"	32#		20' Portland		4	None	
Perforate To Protect Casing Plug Back TD	1" 4	4 1/2"	10.5#	our torseasour visitor these	551'	Thickset	60	Kol-Seal	and the second s
Perforate To Protect Casing Plug Back TD	eromonia eros mesones m	NECCHINANO CENTRALISMENTA MINISTER PRINCES CONTROCOMPANIO PROVINCIA CONTROCOMPANIO PROCESSO CONTROCOMPANIO PRO		THE STREET OF WASHINGTON	erazin referentesam societa como cha estra como cha estra como cha estra como cha estra como como como como como como como com	TOTAL THE			
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- Thirtier T East of the Propose in the American of the To become Second tolerance has a proposed an extensioned	Depth p Bottom	Type of Cement	#Sacks I	Used		Type and F	Percent Additives		
Shots Per Foot		N RECORD - Bridge Plug otage of Each Interval Per		nazione e esemple de la complete de		cture, Shot, Cemen mount and Kind of Ma		rd	Depth
Waiting	on pipeline	e before completior			generalization in actività del servicio della della consequenza della que della della consequenza dell	terform general de de die de general de	Tida silikushinin da Tilikikar milat sabiya da kakedan — may makalan mangud sa yana		American Company of the Company of the Company
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TUBING RECORD Size		Set At	Packer At	D.T. SERVICE AND AND ADDRESS OF THE PARTY OF	Liner Run		CC MIC	חוות	***************************************
100MG (May) to Sixo		OOLAL	I GOIGH AL			Yes No	1		
Date of First, Resumerd Production Waiting on pipeline	on, SWD or Enh	r. Producing Meth		Flowing	g Pumpi	ng 🔲 Gas Lit	ft Oth	er (Explain)	
Estimated Production Per 24 Hours	Oil Bb	ols. Gas	Mcf	Wate	ome out the same of the same o		as-Oil Ratio		Gravity
Disposition of Gas Mi	ETHOD OF CO	MPLETION		The second section	Production Inte	rval	ranimaken gun merinin sesta seka seper terapak terapak sebasak sebas sebas sebas sebas sebas sebas sebas sebas		destruction of the relative space of a surface of
Vented Sold Use	d on Lease	Open Hole Other (Speci	Perf.		oually Comp.	Commingled			Made in a later with a major super s

r Drilling pecialist il and Gas Wells



M.O.K.A.T. DRILLING Office Phone: (620) 879-5377



P.O. Box 590 Caney, KS 67333

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MERITAGE KCM EXPLORATION		Well No.		Lease		Loc.		1/4 1/4	1/4	S	ec.	Twp.	32	Rge,
		25-34		SNYDER							25		23	23
		County	~~ 	State		Type/Weil	MINUSCONO DI LINGUA ANGUN	Depth	Hou	rs C	ate Start	ed	Date	Complete
		BOURB	ON		KS			562'			11-04-	04		11-05-04
	Casing Used		Bi			1	Coring Re				g Recor	d		
	21'	8 5/8"	Bit No.	Type	size	From	То	Bit No.	type	Size	From	1	Ī0	% Rec.
	Cement Used		-											
TOOTIE					6 3/4"			net property and the second			l l			
	Rig No.						idealar aday, early an array						***************************************	
		1							,			1		
	Hammer No.	, 			<u> </u>		***************************************						1	
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		Casing Used 21' Cement Used Rig No.	County BOURB Casing Used 21' 8 5/8" Cement Used TOOTIE Rig No. 1	County BOURBON	County State BOURBON Casing Used Bit No. Type Cement Used Rig No. 1	County State BOURBON KS	County State Type/Well	County State Type/Well BOURBON KS Casing Used Bit Record 21' 8 5/8" Bit No. Type size From To Cement Used 6 3/4" Rig No. 1	County State Type/Well Depth	County State Type/Well Depth Hour	County State Type/Weil Depth Hours Depth Hours	County State Type/Well Depth Hours Date Start	NERITAGE KCM EXPLORATION 25-34 SNYDER Type/Well Depth Hours Date Started	NERITAGE KCM EXPLORATION 25-34 SNYDER Depth Hours Date Started Date

Formation Record

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rom	То	Formation	From		Formation	From	To	Formation	From	To	Formation
	4	OVERBURDEN	460		GAS TEST (6.5 # 3/4")						
	7	CLAY	462	562	LIMEY CHAT MISS.						
	11	CREEK GRAVEL	487		GAS TEST (6.5 # 3/4")			-			
	22	LIME	537		GAS TEST (SAME)						
	32	SHALE									
	33	COAL			T.D. 562'						
	81	SHALE									
1	97	LIME									
	115	SHALE									
		SAND (OIL SHOW)									
	215	SHALE									
35		GAS TEST (NO GAS)									
	217	LIME									
:17	225	SHALE							1		
25 26	226	COAL					***************************************				
		SHALE						I			<u> </u>
	246	COAL									en e
	283	SANDY SHALE									
.83	285	COAL					Complete Control of the State o				
		SANDY SHALE			020						
	296	COAL									
	352	SHALE			5 2 2						
310		GAS TEST (2 # 1/2")			¥ S B		A STATE OF THE PERSON NAMED IN				
	353	COAL			3 5 5						
353	365	SHALE									
365	390	SAND									
385		GAS TEST (1.5 # 1/2")						ander in general de la la la seria de la		***************************************	
390	442	SHALE						mar yn can dei redichy yng genedigen oan said y da op mara anhei redd dan d'yn a an dadach yn gan haf da ceil redd y da mae'r aan d			
135		GAS TEST (1.5 # 1/2")				1					
		COAL		I		T			-	and the second s	
		SANDY SHALE		<u> </u>			CWT. Annie mary grass and Control	elen er frankt f			

CONSOLIDATED OIL WELL SERVICES C. 211 W. 14TH STREET, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

KCC

T ET NUMBER_

<u> 23U</u>

JAN 1 1 2005

LOCATION <u>Eureka</u>
FOREMAN <u>Brad Butter</u>

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	CUSTOMER#	WELL NAME & NUME	BER	SECTION	TOWNSHIP	RANGE	COUNTY
11-6-04		Souder 25-39		25	235	23E	Bourbon
CUSTOMER	A	and the second s	Mark to the			a production of the	
	leritage K	CM Exploration	Hurricone	TRUCK#	DRIVER	TRUCK#	DRIVER
MAILING ADDRE	SS V		Well	446	Rick	A. Corp. Brigan A. C.	
	115 North	OAK	SUL	442	Anthony		
CITY		STATE ZIP CODE		434	Jim'		
Garnel	<i>t</i>	Ks. 66032					
JOB TYPE	Constitue 1	HOLE SIZE63/4"	HOLE DEPTH_	562-	CASING SIZE & W	EIGHT 4%	2"-10.514
CASING DEPTH_	<u>35/</u> 1	ORILL PIPE	THE PRINCE		변하 건축 사람 하는 글 상 다시 우리	OTHER	
SLURRY WEIGH	T 13316, 8	SLURRY VOL	-	A STATE OF THE PARTY OF THE PAR	CEMENT LEFT in (and the same of th	net and an interest of the same and a part of the absolute of the same and a same and a same as a same as a sa September 2
DISPLACEMENT		DISPLACEMENT PSI 200			RATE 38/	M- DRAN	A second
REMARKS: Sa	Sety Meeting	RigupTo 41/2" casin	9 Pumped	Water Ahea	1 Tobresk Car	reletions	- Commentation of the Comment
Ulos ball To	110. InsvIII	Pumped 5 Bbl water C	ollowed with	4Bbl Duen	Wir. Mired	60 SKS	Thickset
Cenent W &	3# Pyskal KUL	SEAL YH PYSK of Floc	de w 133	165. PYEAL.	ShuT down - L	Instant Au	
Release P	les - Disole	ice Planwith 834B	bls. water				
F),	al pumpins as	200 PSI - Bumpe	1 Plus To	700 PSI	, wait 2 mid-	Release 1)
and the second s		lose cosing in wolof			Paris de la Companya de la Companya Companya de la Companya de la Compa		
		ent telwas To Surface	1 2 1	slevin			
		programme 2	lete-Trev	1 / / / /			
			"Thank Vou			veis teri teri teri teri teri teri teri teri	

ACCOUNT CODE	QUANITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401		PUMP CHARGE	710.00	710.00
5406	60	MILEAGE	235	141.00
		Pump Rental - Kill Gason Well (11-5.04)	130.00	260.00
		WARRANG CO. C.		
1126 A	60 sks	Thick Set Cement	11.85	711,00
1110 A	9 sk	KOLSEAL 8# PY/SK	15.75	141.75
1107	la sk	Flocite 1/4" PYSK RECEIVED	40.00	20.00
5407 A	3.5 TON	60 miles - Bulk Touck	. 83	178,50
		JAN 13 2005		770100
5502C	5 Hs.	80 Bbl. VAC Truck KCC WICHITA	78.00	39000
1123	3150 GAL	City water	11.50 PY	36.22
	1/2 GA).	Biocide - Displacement water	20.00	10.00
4201		41/2" Guide Shoe	85.00	85.00
4226		41/2" AFU Inset Flappe Volve	110.00	110.00
4129		11/2" Centralizes	26.00	78.00
4404		415" Top Rubbu Plug	35.00	35,00
		Sub	Total	2906.47
		6.37.	SALES TAX	77.30
THORIZTION	Youn Oman		ESTIMATED TOTAL	2983.77