



CENTRAL

Operator Name: Robert Hopkins Lease Name: Foster Trust Well #: 1-A  
 Sec. 32 Twp. 32 S. R. 9  East  West County: Chautauqua

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets)  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy)  List All E. Logs Run:  cased-hole Gamma-neutron	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum  see attached driller's log  <div style="text-align: center; font-weight: bold; font-size: 1.2em;">                     RECEIVED                      OCT 04 2004                      KCC WICHITA                 </div>
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4	8 5/8	19	42	portland	30	3% CaCl2
production	6 3/4	4 1/2	9.5	2113	pozmix	260	6% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	2060-2070	500 gal 10% acid	
		15000# sd+425 bbl. gel KCl water	

TUBING RECORD	Size <u>2 3/8</u>	Set At <u>2083</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. <u>9-21-04</u>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. <u>3</u>	Gas Mcf	Water Bbls. <u>30</u>	Gas-Oil Ratio	Gravity <u>32</u>
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Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <small>(If vented, Submit ACO-18.)</small>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <u>2060-2070</u> <input type="checkbox"/> Other (Specify) _____	Production Interval
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CONSOLIDATED OIL WELL SERVICES, INC.  
 211 W. 14TH STREET, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TICKET NUMBER 1475  
 LOCATION Ecateka  
 FOREMAN Brad Butcher

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-27-04	3729	Foster Trust #1A	32	32	9E	Chautauque
CUSTOMER Robert T. Hopkins			McGowan Digs.			
MAILING ADDRESS 709 Harold Ave						
CITY Salina	STATE Ks.	ZIP CODE 67401				
TRUCK #	DRIVER	TRUCK #				

JOB TYPE Surface Pipe HOLE SIZE 12 1/4" HOLE DEPTH 43' CASING SIZE & WEIGHT 8 5/8"  
 CASING DEPTH 42' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 148 SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 10'  
 DISPLACEMENT \_\_\_\_\_ DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Safety Meeting! Rig up to 8 5/8" casing, Break circulation with Dyewater, Mixed 30 SKs. Reg cement with 3% CACz. Displace cement with 2 1/4 Bbls water. Close casing in with good cement returns. Job complete - Teardown

RECEIVED  
 OCT 04 2004  
 WCC WICHITA

"Thank you"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	550.00	550.00
		MILEAGE Truck Infield		N/A
1104	30 SKs.	Regular - Class A cement	8.90	267.00
	2 SKs.	CACz 3%	35.70	71.40
<div style="border: 1px solid black; border-radius: 50%; padding: 10px; width: fit-content; margin: 0 auto;">           Paid check NO. 1007            with 5% Discount            Amount 921.17         </div>				
5407 A	1.41 Ton	Ton Mileage - Bulk Truck - 50 miles	.85	59.93
			6.3%	SALES TAX
				21.32
				ESTIMATED TOTAL
				969.65

AUTHORIZATION Robert Hopkins TITLE operator 19242 DATE \_\_\_\_\_

CONSOLIDATED OIL WELL SERVICES, INC.  
 211 W. 14TH STREET, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

RECEIVED TICKET NUMBER 2104

OCT 04 2004 LOCATION Eureka

KCC WICHITA FOREMAN Brad Butler

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY																				
9-2-04	3729	Foster Trust #1A	32	32	9E	Chautauque																				
CUSTOMER Robert T. Hopkins			<table border="1"> <thead> <tr> <th>TRUCK #</th> <th>DRIVER</th> <th>TRUCK #</th> <th>DRIVER</th> </tr> </thead> <tbody> <tr> <td>446</td> <td>Rick</td> <td></td> <td></td> </tr> <tr> <td>440</td> <td>Anthony</td> <td></td> <td></td> </tr> <tr> <td>441</td> <td>Justin</td> <td></td> <td></td> </tr> <tr> <td>434</td> <td>Jim</td> <td></td> <td></td> </tr> </tbody> </table>				TRUCK #	DRIVER	TRUCK #	DRIVER	446	Rick			440	Anthony			441	Justin			434	Jim		
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MAILING ADDRESS 709 Harold Ave																										
CITY Salina	STATE Ks.	ZIP CODE 67801																								
M'Gown Drty.																										

JOB TYPE Logging HOLE SIZE 6 3/4 HOLE DEPTH 2130' CASING SIZE & WEIGHT 4 1/2" - 9.5/lb  
 CASING DEPTH 2110' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 13.2/lbs. SLURRY VOL 78 Bbl. WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 0'  
 DISPLACEMENT 34 Bbls. DISPLACEMENT PSI 700 ~~WATER~~ Landed Plug 1200 RATE 3 BPM

REMARKS: Safety Meeting: Rig up to 4 1/2" casing, break circulation with 15 Bbl. fresh water.  
Pumped 5 Bbl. Dye water. Mixed 200 SKS. 60/40 Pozmix cement w/ 6% Gel and 1/4" P/SK of Flocele - Tail in with  
60 SKS. Thick Set cement w/ 4" P/SK of KOL-SEAL at 13.2/lbs. P/L. Shut down - wash out pump & lines  
Release Plug - Displace Plug with 34 Bbls. water.  
Final pumping at 700 PSI - Bumped Plug to 1200 PSI - wait 2 min - Release Pressure  
Float Held - close casing in with 0 PSI - with cement returns of 1 Bbl. slurry  
Job complete - Tear down

Paid with check #1010  
With 5% Discount  
Amount \$4,539.34

"Thank you"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	710.00	710.00
5406	50	MILEAGE	2.35	117.50
1131	200 SKS.	60/40 Pozmix cement	7.30	1460.00
1118	10 SKS.	Gel 6%	12.40	124.00
1107	2 SKS.	Flocele 1/4 lb P/SK	40.00	80.00
1126A	60 SKS.	Thick Set cement	11.85	711.00
1110 A	5 SKS.	KOL-SEAL 4" P/SK	15.75	78.75
5407 A	12.3 TON	50 miles - Bulk Trucks	.85	522.75
5502 C	4 Hrs.	80 Bbl. VAC Truck	78.00	312.00
1123	3360 GAL.	City water (Mix cement)	11.50 P/1000	38.64
4155	1	4 1/2" Float shoe - Ball Type	100.00	100.00
4103	1	4 1/2" Cement Basket	120.00	120.00
4129	3	4 1/2" Centralizers	26.00	78.00
4453	1	4 1/2" Latch Down Plug	140.00	140.00
			6.3%	SALES TAX
				ESTIMATED TOTAL

AUTHORIZATION Robert Hopkins TITLE operator DATE 10/25/04