

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONFIDENTIAL

Operator: License # 31021
Name: Castelli Exploration, Inc.
Address: 6908 N.W. 112th St.
City/State/Zip: Oklahoma City, OK 73162
Purchaser: _____
Operator Contact Person: Thomas P. Castelli
Phone: (405) 722-5511
Contractor: Name: Duke Drilling Co., Inc.
License: 5929
Wellsite Geologist: Chris Greenlee

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>11/09/04</u>	<u>11/22/04</u>	<u>11/22/04</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 033-21414-00-00
County: Comanche
SE NW Sec. 29 Twp. 31 S. R. 16 East West
1865 feet from S / N (circle one) Line of Section
1995 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: CK Well #: 29-F
Field Name: Wildcat

Producing Formation: _____
Elevation: Ground: 1953' Kelly Bushing: 1966'
Total Depth: 5250' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 600 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ALT I WITHM
(Data must be collected from the Reserve Pit) 3-1-07
Chloride content 18000 ppm Fluid volume 2615 bbls
Dewatering method used Hauled off as Needed **RECEIVED**
Location of fluid disposal if hauled offsite: JAN 10 2005
Operator Name: See Attached
Lease Name: _____ License No.: KCC WICHITA
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Christopher J. Greenlee
Title: Expl Geologist Date: 01/07/05
Subscribed and sworn to before me this 7th day of January,
20 04.
Notary Public: Tisha L. Braun
Date Commission Expires: 6/23/08



TISHA L. BRAUN
Canadian County
Notary Public in and for
State of Oklahoma
Commission # 04005632 Expires 6/23/08

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Castelli Exploration, Inc. Lease Name: CK Well #: 29-F
 Sec. 29 Twp. 31 S. R. 16 East West County: Comanche

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Lansing	4310	-2344
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Drum	4494	-2528
List All E. Logs Run:		Swope	4588	-2622
		Pawnee	4832	-2866
		Ft. Scott	4868	-2902
		Miss	4940	-2974
		Viola	5188	-3222

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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor		24"		60'			
Surface	17 1/2"	13 3/8"	54.5#	600'			

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
	None		

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TUBING RECORD		Size	Set At	Packer At	Liner Run		
						<input type="checkbox"/> Yes	<input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method				
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	None						

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify) _____

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SALT WATER DISPOSAL WELL LISTINGS

OPIK WELL NAME	COUNTY LOCATION	SPOT LOCATION	SWD OPERATOR NAME	OPERATOR #	
MANDEL	RUSH	SE/4 SE/4 34-18S-20W	PICKRELL DRILLING		
GRILLIOT	HAMILTON	NW/4 NW/4 16-21-40W	HUGOTON ENERGY CORP.		
SWD WELL NAME	COUNTY LOCATION	SPOT LOCATION	SWD OPERATOR NAME	DOCKET #	OPERATOR # 3
JONES	PRATT	SW/4 18-27S-11W	B AND L COMPANY	D-26,079	
V H KOEHN #12-MISCO	KIOWA	SW/4 28-29S-18W	PETER H. BEREN	D-5617	3051
BARKER	PRATT	S/2 SW SW 28-27S-11W	PINTAIL PETROLEUM	D-24,238	5086
WATSON #2	PRATT	SW/4 8-29S-15W	OPIK	D-24324	8061
HARMON SWD #1	COMANCHE	NW 11-33-20W	KBW	D-22304	5993
				POND #4489	
PALMITIER SWD	EDWARDS	SW/4 16-25S-16W	OPIK	D-20,983	8061
BRYANT SWD	EDWARDS	SE/4 NE/4 3-26S-16W	OPIK	D-20,315	8061
COLE SWD	BARBER	NW/4 NW/4 25-32S-12W	BRISCO DRILLING	CD-60812(D-19886)	5435
HARDY B #1	KIOWA	NE/4 24-28-18W	ADVANTAGE RESOURCES	D-27,161	6927
GOBIN SWD	STAFFORD	W/2 SE/4 28-25S-23	DEWAYNE'S TANK	D-19531	31787
JIMMIE TIEBEN	FORD	NW NW NE 5-27-21	TKO INC.	D-25531	4067
MOLTZ	BARBER	NE NW NW S6 T35 R 11-W	MOLTZ OIL	D-9771	6006
NICHOLAS	KINGMAN	NE/4 20-30S-8W	MESSENGER PET.	D-25,073	4706
CURRIER 2-9	COMANCHE	E/2 20-32-18	STAR RESOURCES	D-27668	32389
MAY 13-3	COMANCHE	CNW 13-35S-16W	OIL PRODUCERS	D-27,726	8061
LOHMAN A-8	BARBER	CNW SW 1980-660	MCGINESS	CD-4812	31881
DEWAYNE UNRUH	KIOWA	CSE SE 15-30S-18W	OIL PRODUCERS	D-25237	8061
LIZ SMITH #1	HASKELL	C NW NE 26-30S-34W	HAYDEN OPERATING		
RICH #9 SWD	COMANCHE	50'E C S/2 SW SE 22-32S-19W	OIL PRODUCERS	D 28,178	8061

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TREATMENT REPORT

Customer ID	Date
Customer CASTELL Expl.	11-10-04
Lease C-R	Lease No.
	Well # 29 F

Field Order # 8978	Station PRATT	Casing 13 3/8	Depth 598'	County Comanche	State KS
Type Job 13 3/8	NEW WELL	Formation TD. 600'	Legal Description		

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 13 3/8	Tubing Size	Shots/Ft		Acid 215 lbs A-SERVI 117E	RATE	PRESS	ISIP	
Depth 598'	Depth	From	To	Pre-Pad 570 CC 1/4" C.F.	Max	KCC	5 Min.	
Volume 75.20	Volume	From	To	Pad 12.6 gal 1.98 #13	Min	JAN 07 2005	10 Min.	
Max Press 500	Max Press	From	To	Frac 100 SLS 60/40 Pz2	Avg	CONFIDENTIAL	15 Min.	
Well Connection 4 1/2" 506	Annulus Vol.	From	To	Flush 570 CC 1/4" C.F.	HHP Used		Annulus Pressure	
Plug Depth 551.52	Packer Depth	From	To		Gas Volume		Total Load	

Customer Representative	Station Manager	Treater
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
20:00					Service Units: 114, 227, 335, 576, 344, 570
21:30					Service Log: KCC WICHITA
					Called out
					ONLOC W/ TRICK'S: SAFETY MTC
					RIG STILL DELG AHEAD
					RUN 14 STS 13 3/8 54.50" CSG 2 CMT BOLT
					CSG ON BOTTOM 23'
					Hookup to csg
11:10	100		10	4	START Pumping H2O
			75.82	7	START MAX Pump 215 SLS A-SERVI LITE @ 12.6 gal
			22.26	7	START MAX Pump 100 SLS 60/40 Pz2 @ 14.7 gal
					SHUT DOWN RELEASE PHL
	100			4	START DISP
			85.49		Plug down
11:58	500				CLOSE VALVE ON CSG
					RUN 160' TAG Pull 1 IT = 145' 1"
12:30	250			1 1/2	START MAX Pump 100 SLS 60/40 Pz2 @ 14.7 gal
12:45			22.26		SHUT DOWN HOLE FULL
					TAG CMT 7 60' DOWN
13:30				1 1/2	START MAX Pump 100 SLS (common) @ 15.6 gal
13:45			21		CUT TO SURFACE
14:30					JOB COMPLETE

10244 NE Hiway 61 • P.O. Box 8613 • Pratt, KS 67124-8613 • Phone (620) 672-1201 • Fax (620) 672-5383



INVOICE NO.		Subject to Correction		FIELD ORDER 8978 ✓	
Date	11-10-04	Lease	C-K	Well #	29-F
Customer ID		County	COMANCHE	State	KS
		Depth	5450' FT	Formation	
		Casing	13 3/8	Casing Depth	590'
		TD	600'	Shoe Joint	4648 BAPTIS
		Customer Representative	NICK POPP	Treater	T. SEBA
		Job Type	13 3/8		NEW WELL

CHARGE

AFE Number	PO Number	Materials Received by	X <i>Nick Popp</i>
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Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D-203	100 SKS	60/90 Poz (Common)	PRATT	-		
D-206	215 SKS	A-SERVITE (Common)		-		
C-310	1,071 lbs	Calcium Chloride		-		
C-194	90 lbs	CELLULOSE		-		
F-126	2 EA	CMF BSKT 13 3/8		-		
F-165	1 EA	WOODEN Plug		-		
F-306	1 EA	BAPTIS PLUG		-		
E-100	40 ms	HEAVY VEH MTR				
E-101	40 ms	PU MTR				
E-104	714 TM	Bulk DELIVERY				
E-107	415 SKS	CMF SERV. CHARGE				
R-201	1 EA	Pump CHARGE				
		DESCENDING TIRE =				
		1" CURT 305		6,173.48		
D-203	100 SKS	Common	LIB	-		
D-203	100 SKS	60/90 Poz	PRATT			
C-310	188 lbs	CALCIUM Chloride		-		
E-104	135 TM	Bulk DELIVERY	LIB			
E-107	100 SKS	CMF SERV. CHARGE	LIB			
R-402	6 hrs	Add Hrs	PRATT			
				2,270.58		
				8,444.03		

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TREATMENT REPORT

Customer ID		Date	
Customer <i>Castelli Exploration</i>		<i>11-23-04</i>	
Lease <i>C. K.</i>		Lease No.	Well # <i>29 F</i>

Field Order # <i>9123</i>	Station <i>Pratt</i>	Casing	Depth	County <i>Comanche</i>	State <i>Ks.</i>
Type Job <i>PTA New Well</i>			Formation	Legal Description <i>29-315-16W</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft	<i>Cmt -</i>	Acid	<i>155 sks. 60/40 P02</i>	RATE	PRESS	ISIP
Depth	Depth	From	To	Pre Pad	<i>133#/40 1.59ft³</i>	Max		5 Min.
Volume	Volume	From	To	Pad		Min	<i>KCC</i>	10 Min.
Max Press	Max Press	From	To	Frac		Avg	<i>JAN 07 2005</i>	15 Min.
Well Connection	Annulus Vol.	From	To			HHP Used	<i>CONFIDENTIAL</i>	Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush		Gas Volume		Total Load

Customer Representative <i>Gilbert</i>	Station Manager <i>Dave Antry</i>	Treater <i>Bobby Drake</i>			
Service Units	<i>119</i>	<i>380</i>	<i>457</i>	<i>381</i>	<i>572</i>

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>3:00</i>					<i>On Location - Safety Meeting</i>
					<i>1st Plug - 1200' w/ 50 sks.</i>
<i>6:47</i>	<i>100</i>		<i>10</i>	<i>4.0</i>	<i>H2O</i>
<i>6:49</i>	<i>100</i>		<i>14</i>	<i>4.0</i>	<i>Cmt.</i>
<i>6:52</i>	<i>50</i>		<i>10</i>	<i>4.0</i>	<i>Disp.</i>
					<i>2nd Plug - 630' w/ 70 sks.</i>
<i>7:23</i>	<i>100</i>		<i>5</i>	<i>4.0</i>	<i>H2O</i>
<i>7:25</i>	<i>50</i>		<i>20</i>	<i>4.0</i>	<i>Cmt.</i>
<i>7:30</i>	<i>0</i>		<i>4</i>	<i>4.0</i>	<i>Disp.</i>
					<i>3rd Plug - 40' w/ 20 sks.</i>
<i>7:54</i>	<i>0</i>		<i>5.6</i>	<i>4.0</i>	<i>Cmt.</i>
					<i>Rat Hole w/ 15 sks.</i>
<i>8:00</i>	<i>0</i>		<i>4</i>	<i>4.0</i>	<i>Cmt.</i>
					<i>Job Complete</i>
					<i>Thanks, Bobby</i>

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