

LARSON OPERATING COMPANY
Operator Name: A DIVISION OF LARSON ENGINEERING, INC.

Lease Name: FLEMING OWWO

Well #: 1-19

Sec. 19 Twp. 16 S. R. 7 East West

County: ELLSWORTH

INSTRUCTIONS: Show important tops and base of formation penetrated. Detail all cores. Report all final copies of drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geologist well site report.

Drill Stem Tests Taken (Attach Additional Sheets)	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Sample Sent to Geological Survey	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	Name SEE ORIGINAL ACO-1	Top	Datum
Cores Taken	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	KOD		
Electric Log Run (Submit Copy)	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	JAN 13 2005		
List All E. Logs Run: NO NEW E-LOGS WERE RUN			CONFIDENTIAL		

CASING RECORD							
Report all strings set – conductor, surface, intermediate, production, etc.							
Purpose of string	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	unknown	290'	UNKNOWN	UNK.	UNKNOWN
PRODUCTION	7-7/8"	4-1/2"	10.5	1923'	SMD	150	2% CC, 7#/SK GILSONITE

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone	Depth		Type of Cement	# Sacks Used	Type and Percent Additives
	Top	Bottom			

Shots per Foot	PERFORATION RECORD – Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid. Fracture, Shot, Cement, Squeeze Record (Amount and Kind of Material Used)	Depth
	NONE -- WAITING ON PIPELINE CONNECTION	RECEIVED	
		KANSAS CORPORATION COMMISSION	
		JAN 13 2005	
		CONSERVATION DIVISION WICHITA, KS	

TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes	<input type="checkbox"/> No		
Date of First, Resumed Production, SWD or Enhr.	Producing Method							
					<input type="checkbox"/> Flowing	<input type="checkbox"/> Pumping	<input type="checkbox"/> Gas Lift	<input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas	METHOD OF COMPLETION					Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <i>If vented, submit ACO-18.</i>	<input type="checkbox"/> Used on Lease	<input type="checkbox"/> Open Hole	<input type="checkbox"/> Perf.	<input type="checkbox"/> Dually Comp.	<input type="checkbox"/> Commingled	
		<input type="checkbox"/> Other (Specify)				

RECEIVED SEP 27 2004

Invoice

SWIFT SERVICES, INC.

PO BOX 466

NESS CITY, 67560-0466

DATE	INVOICE #
9/21/2004	7241

BILL TO

Larson Operating Company
 562 W. Highway 4
 Olmitz, KS 67564-8561

JAN 12 2005

CONFIDENTIAL

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Operator	Job Purpose
Net 30	#1-19 O...	Fleming	Ellsworth	Summott Drilling #1	Gas	Development	Wayne	4-1/2" Longst...
PRICE REFERE...	DESCRIPTION			QTY	UNIT PRICE	AMOUNT		
575D	Milage			90	2.50	225.00		
578D	Pump Service			1	1,200.00	1,200.00		
221	Liquid KCL			2	19.00	38.00T		
281	Mud Flush			500	0.60	300.00T		
410-4	4 1/2" Top Plug			1	35.00	35.00T		
193	Rotating Head			1	150.00	150.00T		
330	Swift Multi-Density			150	10.00	1,500.00T		
277	Gilsonite			1,050	0.30	315.00T		
286	Halad-1			71	5.25	372.75T		
287	Gas Stop			300	4.50	1,350.00T		
581D	Service Charge Cement			150	1.00	150.00		
583D	Drayage			736.245	0.85	625.81		
	Subtotal						6,261.56	
	Sales Tax						215.22	
	<input type="checkbox"/> DRLG <input checked="" type="checkbox"/> COMP <input type="checkbox"/> W/O <input type="checkbox"/> LOE							
	AFE #							
	ACCT #	137/60						
	APPROVED BY	J. C. Larson						
						RECEIVED KANSAS CORPORATION COMMISSION JAN 13 2005 CONSERVATION DIVISION WICHITA, KS		

Thank you for your business.

Total

\$6,476.78