

JAN 13 2005

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

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Operator: License # 33138

Name: Meritage KCM Exploration, LLC

Address: Independence Plaza, 1050 17th St., Suite 975

City/State/Zip: Denver, CO 80265

Purchaser: SIGW, waiting on pipeline

Operator Contact Person: Jeff Vaughan

Phone: (303) 534-9513

Contractor: Name: Mokat Drilling

License: 5831

Wellsite Geologist: Larry Weis

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil SWD SLOW Temp. Abd.
- Gas ENHR SIGW
- Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to Enhr./SWD
- Plug Back Plug Back Total Depth
- Commingled Docket No. _____
- Dual Completion Docket No. _____
- Other (SWD or Enhr.?) Docket No. _____

| 11-29-04 | 11-30-04 | 12-1-04 |
|-----------------------------------|-----------------|---|
| Spud Date or Recompletion Date | Date Reached TD | Completion Date or Recompletion Date |

API No. 15 - 011-23028-00-00

County: Bourbon

~~NE~~ NE SE Sec. 36 Twp. 23 S. R. 23 East West
960 feet from (S) N (circle one) Line of Section

330' feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE (SE) NW SW

Lease Name: VanBuskirk Well #: 36-43

Field Name: Wildcat

Producing Formation: Cherokee Coals

Elevation: Ground: 838' Kelly Bushing: _____

Total Depth: 577' Plug Back Total Depth: 543'

Amount of Surface Pipe Set and Cemented at 20' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 550'

feet depth to surface w/ 60 sx cmt.

Drilling Fluid Management Plan *ALT II W/HM 3-5-07*
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used Air Drilled

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Larry Weis*

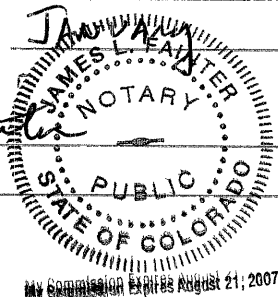
Title: Agent Date: 1-11-05

Subscribed and sworn to before me this 11 day of January

20 05.

Notary Public: *James L. Faucher*

Date Commission Expires: 8-21-07



KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

Operator Name: Meritage KCM Exploration, LLC Lease Name: VanBuskirk Well #: 36-43
 Sec. 36 Twp. 23 S. R. 23 East West County: Bourbon

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

| | | | | |
|---|---|---|----------------------------------|---------------------------------|
| Drill Stem Tests Taken <i>(Attach Additional Sheets)</i> | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | <input checked="" type="checkbox"/> Log | Formation (Top), Depth and Datum | <input type="checkbox"/> Sample |
| Samples Sent to Geological Survey | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | Name | Top | Datum |
| Cores Taken | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | Oswego Lime | 70' | +768 |
| Electric Log Run <i>(Submit Copy)</i> | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | Bevier Coal | 198' | +640 |
| List All E. Logs Run: | | Riverton Coal | 440' | +398 |
| | | Mississippi | 456' | +382 |

Compensated Density/Neutron, Dual Induction

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| CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface | 11" | 8 5/8" | 32# | 20' | Portland | 4 | None |
| Production | 6 3/4" | 4 1/2" | 10.5# | 550' | Thickset | 60 | Kol-Seal |
| | | | | | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|---------------------------------------|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| ___ Perforate | | | | |
| ___ Protect Casing | | | | |
| ___ Plug Back TD | | | | |
| ___ Plug Off Zone | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type | Acid, Fracture, Shot, Cement Squeeze Record | Depth |
|----------------|---|---|-------|
| | Specify Footage of Each Interval Perforated | (Amount and Kind of Material Used) | |
| | Waiting on pipeline before completion | | |
| | | | |
| | | | |
| | | | |

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| TUBING RECORD | | Size | Set At | Packer At | Liner Run | | |
|--|-----|------------------|--------|--|-----------|-------|--------------------------|
| Date of First, Resumerd Production, SWD or Enhr. | | Producing Method | | | | | |
| Waiting on pipeline | | | | <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) | | | |
| Estimated Production Per 24 Hours | Oil | Bbbs. | Gas | Mcf | Water | Bbbs. | Gas-Oil Ratio Gravity |

| | | |
|--|---|---------------------|
| Disposition of Gas | METHOD OF COMPLETION | Production Interval |
| <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i> | <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____ | _____ |



P.O. Box 590
Caney, KS 67333

| | | | | | | | | | | | | | | |
|-------------------------|--|-------------|------------|------------|-------------|--------|-------|-------|--------------|------|----------------|------|----|--------|
| MERITAGE OIL & GAS LLC. | | Well No. | Lease | | Loc. | | | Sec. | | Twp. | | Rge. | | |
| | | 36-43 | VANBUSKIRK | | 1/4 1/4 1/4 | | | 36 | | 23S | | 23E | | |
| | | County | State | | Type/Well | | Depth | Hours | Date Started | | Date Completed | | | |
| | | BOURBON | KS | | | | 577' | | 11-29-04 | | 11-30-04 | | | |
| | | Casing Used | | Bit Record | | | | | | | | | | |
| | | 22' 8 5/8" | | Bit No. | Type | size | From | To | Bit No. | type | Coring Record | | | |
| | | | | | | 6 3/4" | | | | | Size | From | To | % Rec. |
| TOOTIE | | Cement Used | | | | | | | | | | | | |
| JERALD | | Rig No. | | | | | | | | | | | | |
| | | 1 | | | | | | | | | | | | |
| | | Hammer No. | | | | | | | | | | | | |

Formation Record

| To | Formation | From | To | Formation | From | To | Formation | From | To | Formation |
|-----|----------------------|------|-----|-----------------------|------|----|-----------|------|----|-----------|
| | OVERBURDEN | 347 | 348 | COAL | | | | | | |
| 3 | LIME | 348 | 350 | SHALE | | | | | | |
| 2 | BROWN SHALE | 350 | 355 | LIME | | | | | | |
| 2 | GREY SHALE | 355 | 356 | COAL | | | | | | |
| 00 | LIME | 356 | 360 | LIME | | | | | | |
| 37 | SAND (OIL) | 360 | | GAS TEST 8# 3/4" | | | | | | |
| 99 | SHALE | 360 | 368 | SHALE | | | | | | |
| 01 | COAL | 368 | 375 | LIME | | | | | | |
| 10 | LIME | 375 | 416 | SHALE | | | | | | |
| | GAS TEST 5 1/2# 1/4" | 410 | | GAS TEST 9# 3/4" | | | | | | |
| 28 | SHALE | 416 | 417 | COAL | | | | | | |
| 29 | COAL | 417 | 440 | SHALE | | | | | | |
| 34 | SANDY SHALE | 440 | 441 | COAL | | | | | | |
| 35 | COAL | 441 | 445 | SHALE | | | | | | |
| 45 | SANDY SHALE | 445 | 577 | LIME (MISSISSIPPI) | | | | | | |
| 47 | COAL | 445 | | GAS TEST 13 1/2# 3/4" | | | | | | |
| 70 | SAND (OIL) | 485 | | GAS TEST 11 1/2# 3/4" | | | | | | |
| | GAS TEST 3# 3/8" | 565 | | WATER | | | | | | |
| 71 | COAL | | | | | | | | | |
| 90 | SHALE | | | T.D. 577' | | | | | | |
| 93 | COAL | | | | | | | | | |
| 94 | LIME | | | | | | | | | |
| 113 | SHALE | | | | | | | | | |
| | GAS TEST 5# 3/4" | | | | | | | | | |
| 119 | LIME | | | | | | | | | |
| 124 | BROWN SHALE | | | | | | | | | |
| 129 | GREY SHALE | | | | | | | | | |
| 330 | COAL | | | | | | | | | |
| 334 | SHALE | | | | | | | | | |
| 335 | COAL | | | | | | | | | |
| 347 | SHALE | | | | | | | | | |

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CONSOLIDATED OIL WELL SERVICES, INC.
 211 W. 14TH STREET, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 2365
 LOCATION Foreka
 FOREMAN Brad Butler

TREATMENT REPORT & FIELD TICKET
 CEMENT

| DATE | CUSTOMER # | WELL NAME & NUMBER | SECTION | TOWNSHIP | RANGE | COUNTY |
|--------------------------------------|------------|--------------------|--------------------|----------|--------------|--------|
| 12-1-04 | | VANBUSKIRK # 36-43 | | | | Bowbon |
| CUSTOMER Meritage KCM Exploration | | | Hurricane Well Srv | | | |
| MAILING ADDRESS 115 North Oak | | | TRUCK # | DRIVER | TRUCK # | DRIVER |
| CITY Garnett | | | 446 | Rick | | |
| STATE Ks. | | | 434 | Jim | JAN 1 2005 | |
| ZIP CODE 66032 | | | 441 | Anthony | CONFIDENTIAL | |

JOB TYPE Longstring HOLE SIZE 6 3/4" HOLE DEPTH 577' CASING SIZE & WEIGHT 4 1/2" 10.5#
 CASING DEPTH 550' DRILL PIPE PBTD 548' OTHER _____
 SLURRY WEIGHT 132 lb SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 6'
 DISPLACEMENT 8 3/4 Bbls DISPLACEMENT PSI 300 MIN-PSI 700 Landfilling RATE 3BPM 2BPM

REMARKS: Safety Meeting: Rig up to Drilling Rig, Pumped 30 Bbls KCl water To Kill Gas on Well.
 Rig up to BOP, Pumped water while pulling Drill Pipe out of well, kept Hole full with water while Logging well, Standby well site. Run casing down to 550'
 Rig up to 4 1/2" casing, Drop ball to Trip Insert, Pumped 15 Bbls water Ahead, followed with 4 Bbls Dye water. Mixed 60 sks Thick Set cement w/ 8" KOL-SEAL, 1/4" Floate of 132 lbs P#6A.
 Shutdown, washout pump & lines - Release Plug - Displace Plug with 8 3/4 Bbls water.
 Final pumping @ 300 PSI - Bumped Plug to 700 PSI wait 2 min
 Release Pressure - Float Held - close casing in with O PSI
 Good cement returns to surface with 4 Bbls slurry
 Job Complete - Tear down "Thank you"

| ACCOUNT CODE | QUANTITY or UNITS | DESCRIPTION of SERVICES or PRODUCT | UNIT PRICE | TOTAL |
|-----------------|-------------------|---|-------------|-----------------|
| 5401 | 1 | PUMP CHARGE | 710.00 | 710.00 |
| 5406 | 60 | MILEAGE | 2.35 | 141.00 |
| 5609 | 4 Hrs | Pump Rental - Kill Gas on Well - kept hole full | 130.00 | 520.00 |
| 1126 A | 60 SKS | Thick Set cement | 11.85 | 711.00 |
| 1110 A | 9 SKS | KOL-SEAL 8" P#5K | 15.75 | 141.75 |
| 1107 | 1/2 SK | Floate 1/4" P#5K | 40.00 | 20.00 |
| 3407 A | 3.5 Ton | 60 miles - Bulk Truck | .85 | 178.50 |
| RECEIVED | | | | |
| 5502 C | 11 Hrs | 80 Bbl. VAC Truck | 78.00 | 858.00 |
| 1123 | 6300 GAL | City water | 11.50 P#100 | 72.45 |
| 1215 | 2 GAL | KCl Substitute | 23.10 | 46.20 |
| 4201 | 1 | 4 1/2" Guide Shoe | 85.00 | 85.00 |
| 4226 | 1 | 4 1/2" AFU Insert Flapper Valve | 110.00 | 110.00 |
| 4129 | 3 | 4 1/2" Centralizers | 26.00 | 78.00 |
| 4404 | 1 | 4 1/2" Top Rubber Plug | 35.00 | 35.00 |
| | | | 6.3% | SALES TAX |
| | | | | ESTIMATED TOTAL |
| | | | | 3788.76 |

AUTHORIZATION [Signature] TITLE _____ DATE _____