KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1 September 1999 Form Must Be Typed ORIGINAL

Operator: License # 30993	API No. 15 - 001-29115-0000
Operator: License # _50993 Name: M.A.E. RESOURCES, INC. Address: P.O. BOX 304 City/State/Zip: PARKER, KS 66072 Purchaser: CRUDE MARKETING Operator Contact Person: TERRY JOHNSON Phone: (913) 898-3221	County: ALLEN
Address: P.O. BOX 304	N2 _S2 _NW_ NW Sec. 19 Twp. 23 S. R. 20 Fast West
City/State/Zip: PARKER, KS 66072	4310 Sec. 1 IWP. 2 S. R. 2 East West
Purchaser: CRUDE MARKETING	4310 feet from N (circle one) Line of Section
Operator Contact Person: TERRY JOHNSON	feet from (E) W (circle one) Line of Section
Operator Contact Person: 1214 Contract	Footages Calculated from Nearest Outside Section Corner:
Phone: (913) 898-3221	(circle one) NE SE (NW) SW
Contractor: Name: KINZET DRILLING, INC	Lease Name: Well #: 5
License: 33030	Field Name: ALLEN COUNTY
Wellsite Geologist: BRAD COOK	Producing Formation: SQUIRREL
Designate Type of Completion:	Elevation: Ground: N/A Kelly Bushing: N/A
New Well Re-Entry Workover	Total Depth: 688 Plug Back Total Depth: 688
OilSWDSIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 20 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? ☐ Yes ✓ No
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 688
Operator:	feet depth to SURFACE w/ 78 sx cmt.
Well Name:	
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content NONE ppm Fluid volume bbls
Plug Back Total Depth	
Commingled Docket No.	Dewatering method used EVAPORATION
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
	Lease Name: License No.:
08/30/04 09/01/04 09/01/04 Spud Date or Date Reached TD Completion Date or	QuarterSecTwpS. REast West
Spud Date or Date Reached TD Completion Date or Recompletion Date	County: Docket No.:
	Docket No.:
INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas 67202, within 120 days of the spud date, recompletion, workover information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs at TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. All requirements of the statutes, rules and regulations promulgated to regulate herein are complete and correct to the best of my knowledge.	r or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3-and geologist well report shall be attached with this form. ALL CEMENTING Submit CP-111 form with all temporarily abandoned wells. e the oil and gas industry have been fully complied with and the statements
Signature: Descent Afformer	KCC Office Use ONLY
Title: PRESIDENT Date: 10-15-04	Letter of Confidentiality Received
Subscribed and sworn to before me this 15# day of OCTOBER	If Denied, Yes Date:
2004	Wireline Log Received
for the same	Geologist Report Received
Notary Public: Albecca S. Annon	UIC Distribution
Date Commission Expires: 9-13-88	
NOTARY PUBLIC - State REBECCA L. JO My Appt. Exp. 9 - 1	DHNSON #

Operator Name: M.				Lease	Name:	HOLT		_ Well #: _5		
Sec. 19 Twp. 2	²³ S. R. ²⁰	✓ Eas	st 🗌 West	County	: ALLE	EN			~	*****
INSTRUCTIONS: Stested, time tool operature, fluid re Electric Wireline Log	en and closed, flowirecovery, and flow rate	ng and shu es if gas to	rt-in pressures, o surface test, a	whether shalong with f	nut-in pr	essure reached	static level, hydro	static pressu	res, bottom ho	le
Drill Stem Tests Take			res 🔽 No			_og Formati	on (Top), Depth a	nd Datum	☐ Samp	ple
Samples Sent to Ge	,		res 🗹 No		Nan SOI	ne L/CLAY		Top 1	Datur 6	m
Cores Taken			∕es ✓ No			E/SHALE		6	628	
Electric Log Run		~ `	res No		1	D/OILSAND/	BLK SAND	628	672	
(Submit Copy) List All E. Logs Run:					1	A. (OLIALE		070	688	
					der universalisation		KECEIVE	ED .		
							RECEIVE OCT 2 2 200 CC WICHI	4		
						K	C WICLI	~ a		
		_		RECORD				IA	7 7 7	
Purpose of String	Size Hole	Si	ze Casing	Weig	ght	ermediate, product Setting	Type of	# Sacks	Type and P	'ercent
SURFACE	Drilled Set (In		et (In O.D.)	N/A	/Ft.	Depth 20'	PORTLAND	Used 4	Additive N/A	
PRODUCTION	N 5 5/8"	2 7/8"		N/A		688	owc	78	FLO-SEAL	L
Purpose: —— Perforate —— Protect Casing	Depth Top Bottom	Туре	ADDITIONAL of Cement	#Sacks		UEEZE RECORD		ercent Additive	s	
Plug Back TD Plug Off Zone							Walter State of the State of th			
Shots Per Foot	PERFORAT	ION RECO	RD - Bridge Plug	gs Set/Type		Acid. Frac	sture, Shot, Cement	Squeeze Beco	rd	
	Specify		Each Interval Per				nount and Kind of Mat			Depth
2	655' TO 665'					4500 12/20	FRAC SAND			
					***************************************	4200 GAL C	HANUTE CITY	/ WATER		
										Value of the latest section of the latest se
TUBING RECORD NO	Size O TUBBING	Set At		Packer At		Liner Run	Yes No			
Date of First, Resumer	d Production, SWD or E	Enhr.	Producing Meti	hod	7					
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	_ Flowing Wate		The same of the sa	Others-Oil Ratio	er <i>(Explain)</i> Gra	avity
Disposition of Gas	METHOD OF C	COMPLETIC	DN .			Production Interv	ral			-
Vented Sold	Used on Lease		Open Hole	Perf.	Пг	Qually Comp.	Commingled			
(If vented, Su	bmit ACO-18.)		Other (Speci	t	LJ •					

Per 1000 Unit 8.21-04 SGAT THE THE

KANSAS CORPORATION COMMISSION OIL & GAS CONBERVATION DIVISION

NOTICE OF INTENT TO DRILL

ed by KCCC five (5) days prior to communicing well

A AND A STANKE PROGRAMMENT OF THE PROPERTY OF	Speci Common Com
posted Spirid Date Augusti 20, 2004	16252 NW NW Sec. 19 Rep. 23 S. R. 26 West
	4310 fact from N / VS Line of Section
ERATOR: Licenses 30683	4620 lest from UE / W Line of Section
MAI_ Resource, vs.	is SECTION Flogulartwogetar?
trees. P.O. Box 257 #Blate/Zip: Partier, KS 68072	(Nets: Locate well on the Section Plat on reverse skie)
(Stell C): Park (Park)	Causton Alien
Maci Person: Bred Cook	Lesso Name: Holt Wel #:5
one: (620) 852-3333	Ruff Name: Ide
NTRACTOR: Lionned 33030	is this a Prepared / Specod Field?
Mervin Kimzey dbe Kimzey Drilling	Begut Formation(s): Squined
A CONTRACTOR OF THE PARTY OF TH	Newwest Leases or unit boundary: 660'
Well Delind For: Well Clock Type Equipment:	Ground Serioco Elevation: No test MSL
Fice Soft Rec V Indiate V Mad Persony	Water wall within erro-quarter mile:
Gas Storage Pool Est. Air Retary	Public water supply wall within one mile:
CHRC) Disposal Wildow Catels	Depth to builton of freeh wester 190+
Substite: # of Italias Cither	Ospili to bullant of satisfic water 2004
Ober	Sustace Plan by Alternate: 1 2
	Largific of Surface Pipe Planned to be set: 20"
OWING: ald wall information as follows:	Length of Conductor Pipe required: none
Openida:	Projected Total Deptin: 800'
West Name	Formation at Total Depth: Squirrel
Original Completion Date:Original Total Depth:	Water Source for Delling Operations:
restlenel, Deviated or Histocrital wellhooftECEIVED	Well Farm Pond Censr X
	DWR Parmit #:
	(Note: Apply for Permit with DWR)
ottom Hole Location: AUG 1 6 2004	Control of the contro
CC DKT #:	Will Cores be taken?
he undersigned hereby affirms that the drilling, completion and eventual	If Yes, proposed zone:
The undersigned hereby affirms that the drilling, completion and eventual it is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to epudding of well; 2. A copy of the approved notice of intent to drill alkalf be posted on a 3. The minimum amount of surface pipe as specified below whalf he a through all unconsolidated materials plus a minimum of 20 feet into 4. If the well is dry hole, an agreement between the operator and the 5. The appropriate district office will be notified before well is either pit. 3. If an ALTERNATE it COMPLETION, production pipe shall be come Or pursuant to Appendix "8" - Eastern Kaness surface casing ordermust be completed within 30 days of the spud date or the well shall hereby cartify that the assternents made herein are true and 10, the best	plugging of this well will comply with K.S.A. 55 et. seq. soli drilling rig: set by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. district office on plug length and placement is necessary prior to plugging; agged or production casing is camented in; sted from below any usable water to surface within 156 days of spud date. or 4139,891-C, which applies to the KCC District 3 area, alternate II cementing is be plugged. At all cases, NOTIFY district affice prior to any cementing.
he undersigned hereby affirms that the drilling, completion and eventual its agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill aliasif se posted on a 3. The minimum amount of surface pipe as specified below whalf se a through all unconsolidated materials plus a minimum of 20 feet into 4. If the well is dry hote, an agreement between the operator and the 5. The appropriate district office will be notified before well is either pit. 3. If an ALTERNATE is COMPLETION, production pipe shall be come Or pursuant to Appendix "II" - Eastern Kaness surface casing order must be completed within 30 days of the spud date or the well shall hereby cartify that the asstements made herein are true and 10, the best	PICANTT plugging of this well will comply with K.S.A. 55 et. seq. soft drilling rig; set by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. district office on plug length and placement is necessary prior to plugging; agged or production casing is camented in; inted from below any usable water to surface within 356 days of spud date. of 135,891-C, which applies to the KCC District 3 area, alternate II cementing to plugged. St all cases, NOTIFY district office prior to any cementing.
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witchita, KS April on undersigned hereby affirms that the drilling, completion and eventual is agreed that the following minimum requirements will be mait: 1. Notify the appropriate clientst office prior to spudding of well; 2. A copy of the approved notice of intent to drill effect be posted on a surface pipe as apposited below shall be a through all unconsolidated materials plus a minimum of 20 fest into through all unconsolidated materials plus a minimum of 20 fest into through all unconsolidated materials plus a minimum of 20 fest into 5. The suppropriate district office will be notified before well is either plus. 5. The suppropriate district office will be notified before well is either plus. 6. If an ALTERNATE II COMPLETION, production pipe shall be come Or pursuant to Appendix "IF" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall hereby certify that the statements made herein are true and to the best state. August 15, 2004 Signature of Operator or Agent: August 15, 2004	plugging of this well will comply with K.S.A. 55 et. seq. son drilling rig; set by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. district office on plug length and placement is necessary prior to plugging; agged or production casing is camented in; need from below any usable water to surface within 158 days of spud data. If #139,891-C, which applies to the KCC District 3 area, alternate if cementing is be plugged. In all cases, NOTIFY district affice prior to any cementing, of my knowledge and belief. This: Agent This: Agent This Completion Form ACC-1 within 120 days of spud data; File careage amitsulan plat according to field prevalen orders;
the undersigned hereby affirms that the drilling, completion and eventual is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill affelf be posted on a strongh all unconsolidated materials plus a minimum of 20 fest into through all unconsolidated materials plus a minimum of 20 fest into through all unconsolidated materials plus a minimum of 20 fest into through all unconsolidated materials plus a minimum of 20 fest into 5. The appropriate district office will be notified before well is either plus. If an ALTERNATE II COMPLETION, production pipe shall be carried by a completed within 30 days of the spud date or the well shall hereby cartify that the statements made herein are true and to the best size. August 15, 2004 Signature of Operator or Agent: August 15, 2004 Signature of Operator or Agent: August 15, 2004 Genelactor pipe required. 10 A.F. Seet	plugging of this well will comply with K.S.A. 55 et. seq. soli drilling rig: not by circulating coment to the top; in all cases surface pipe shall be set the underlying formation. district office on plug length and placement is necessary prior to plugging; agged or production casing is comented in; need from below any usable water to surface within 356 days of spud date. or #139,891-C, which applies to the KCC District 3 area, alternate It comenting is be plugged. At all cases, MOTIFY district affice prior to any comenting, of my innowinding and belief. Title: Againt. Fits Campitation Form ACD-1 with intent to Drill; Fits campitation Form ACD-1 with intent to Drill; Fits according to fluid prevention orders; Hildly appropriate district affice 46 house puter to workever or re-entry;
witchita, KS Aprile undersigned hereby affirms that the drilling, completion and eventual is agreed that the following minimum requirements will be mait: 1. Notify the appropriate clients office prior to spudding of well; 2. A copy of the approved notice of intent to drill affail be posted on a surface pipe as specified below shall be a through all unconsolidated materials plus a minimum of 20 feat into through all unconsolidated materials plus a minimum of 20 feat into through all unconsolidated materials plus a minimum of 20 feat into 5. The appropriate district office will be notified before well is either plus. If an ALTERNATE II COMPLETION, production pipe shall be come Or parasize to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall hereby certify that the statements made herein are true and to the best state. August 15, 2004 Signature of Operator or Agent: A.	plugging of this well will comply with K.S.A. 55 et. seq. soft diffing rig: set by circulating coment to the top; in all cases surface pipe shall be set the underlying formation. district office on plug length and placement is necessary prior to plugging; agged or production casing is camerical in; and from below any usable water to surface within 129 days of epud data. of 133,801-C, which applies to the KCC District 3 area, alternate it comenting. It be plugged. At all asses, MOTRFY district affice prior to any comenting. of my knowledge and build. Title: Agent. Plus Dell Pit Application (form CDP-1) with intent to Drill; Fite Camplotton Form ACD-1 within 120 days of spund data; Huttilly appropriate district office 46 house pater to workever or re-entry; Submit plugging report (CP-4) after plugging is completed;
The undersigned hereby affirms that the drilling, completion and eventual is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill affelf be posted on a strongh all unconsolidated materials plus a minimum of 20 fest into through all unconsolidated materials plus a minimum of 20 fest into the until se dry hote, an agreement between the operator and the 5. The appropriate district office will be notified before well is either plus. If an ALTERNATE II COMPLETION, production plus shall be carried or pursuant to Appendix "If" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall hereby cartify that the estatements made herein are true and to the best size: August 15, 2004 Signature of Operator or Agent: August 15, 2004 Signature of Operator or Agent: August 15, 2004 Governor plus required. 10 A.F. feet Minformer surface plus required. 20 A.F. feet	plugging of this well will comply with K.S.A. 55 et. seq. soft diffing rig: set by circulating coment to the top; in all cases surface pipe shall be set the underlying formation. district office on plug length and pleasment is necessary prior to plugging; agged or production casing is camented in; and from below any usable water to surface within 129 days of spud data. or #133.801-C, which applies to the KCC District 3 area, alternate it comenting be plugged. At all asses, MOTRFY district affice prior to any comenting, of my knowledge and belief. Title: Agent Title: Agent Fite Caselotton Ferm ACD-1 with intent to Drit; Fite Caselotton Ferm ACD-1 within 120 days of spud data; Huttly appropriate district office 46 house piter to workerer or re-entry; Submit plugging report (CP-4) after plugging is completed; Cibioin written approved before dispessing or injecting sell water.
WICHITA, KS April 10 and 10 a	phygging of this well will comply with K.S.A. 55 et. seq. and drilling rig: set by circulating connect to the top; in all cases suriace pipe shalf be set the underlying formation. district office on plug length and placement is necessary prior to phygging; agged or production casing is camerical in; and from below any useble water to suriace within 129 days of spud date. If 1133,801-C, which applies to the KCC District 3 area, alternate if comenting to plugged. At all assess, MOTIFY district affice prior to any comenting. of my isnowledge and belief. Title: Aggrid. Title: Aggrid. Fite Camplotion Ferm ACD-1 within 120 days of spud date; Fite camage attribution plus according to finish presiden orders; Nully appropriate district office 46 house puter to workerer or re-entry; Salonit plugging report (CP-4) affect plugging is completed; Obtain written approved before dispessing or injecting sall water. If this pannit has explosed (fine: authorized deplating of injecting sall water.
The undersigned hereby affirms that the drilling, completion and eventual is agreed that the following minimum requirements will be mai: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill alias! Se posted on a 3. The minimum amount of surface pipe as specified below shall be a through all unconsolidated materiate pius a minimum of 20 feat into 4. If the well is dry hole, an agreement between the operator and the 5. The appropriate district office will be notified before well is either pil. 8. If an ALTERNATE is COMPLETION, production pipe shall be came Or pursuant to Appendix "8" - Eastern Kanese surface casing order must be completed within 30 days of the spud date or the well shall hereby certify that the statements made herein are true and 10 the best size. August 15, 2004 Signature of Operator or Agent: A substitution pipe required. Per KCC time Otto: Approved by: 15 - 20 - 2 - 2 - 2 - 2 - 2 - 2 - 2 - 2 -	phygging of this well will comply with K.S.A. 55 et. seq. and drilling rig: set by circulating coment to the top; in all cases suriace pipe shall be set the underlying formation. district office on plug length and placement is necessary prior to plugging; agged or production casing is camented in; and from below any usable water to suriace within 129 days of spud date. If 133,801-C, which applies to the KCC District 3 area, alternate il comenting be plugged. At all cases, MOTIFY district affice prior to any comenting. of my isnowledge and build. Title: Agent. Title: Agent. Fite Casestation Ferra ACD-1 utilish 120 days of apud date; Fite acrosps attribution plus according to fluid prevention orders; Hally appropriate district office 48 house pater to workerer or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approved before dispessing or injecting sell water. If this pennit has explose (figure authorized explantion date) pleases check the tree base before.
witchita, KS April with the following minimum requirements will be mail: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill aliasif the posted on a strongh all unconsolidated materials plus a minimum of 20 fast into through all unconsolidated materials plus a minimum of 20 fast into through all unconsolidated materials plus a minimum of 20 fast into through all unconsolidated materials plus a minimum of 20 fast into through all unconsolidated materials plus a minimum of 20 fast into through all unconsolidated materials plus a minimum of 20 fast into through all unconsolidated materials plus a minimum of 20 fast into through all unconsolidated materials plus a minimum of 20 fast into the supervisor and the statement to the production plus shall be compared to the completed within 30 days of the spud date or the well shall hereby certify that the statements made herein are true and to the best state. August 15, 2004 Signature of Operator or Agent: August 15, 2004 Per KCC Vise CNRX API # 15 - Q Q Q Q Q Q Q Q Q Q Q Q Q Q Q Q Q Q	phyging of this well will comply with K.S.A. 55 et. seq. ach drilling rig; not by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. district office on plug length and placement is necessary prior to plugging; agged or production casing is carnerted in; noted from below any usable water to surface within \$26 days of spud date. If 193,801-C, which applies to the KCC District 3 area, alternate it cementing. It be plugged. In all cases, NOTIFY district affice prior to any cementing. If the plugged and belief. Title: Agent Agent Title: Agent File camplotion Form ACD-1 within 120 days of spud date; File acrosse atteitudes plat according to field prevention orders; Stubralt plugging repect (CP-4) after plugging is completed; Citatin vertices approved before disparate explanation dately please check the text before and return to the addresse below.
the undersigned hereby affirms that the drilling, completion and eventual is agreed that the following minimum requirements will be meit: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill altell be posted on a strong of the approved notice of intent to drill altell be posted on a strong hall unconsolitated materials plus a minimum of 20 feat into the uppropriate district office will be notified before well is either plus. The appropriate district office will be notified before well is either plus. The appropriate district office will be notified before well is either plus. If an ALTERNATE II COMPLETION, production pipe shall be come Or parasent to Appendix "B" - Eastern Kaneas surface casing order must be completed within 30 days of the spud date or the well shall hereby cartify that the statements made herein are true and to the best state: August 15, 2004 Signature of Operator or Agent: August 15, 2004 For KCC ties OMEX API 6 15 - O O O T S Seat Period Constructor pipe required. Approved by: 10 - 0 - 10 - 0 - 0 - 0 - 0 - 0 - 0 - 0	phyging of this well will comply with K.S.A. 55 et. seq. and diffing rig: set by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. district office on plug length and placement is necessary prior to phygging; agged or production casing is camented in; are 133,801-C, which applies to the KCC District 3 area, alternate if cementing the plugged. Straff cases, NOTIFY district office prior to any cementing. of my isnowledge and belief. Title: Agent Heasesunber Se: - Fite Delli Pit Application (lesse CDP-1) with intent to Drift; - Fite casesge amiliation plant according to finite presention coders; - Healty appropriate district office 46 house pater to envisioner or re-entry; - Submit plugging report (CP-4) after plugging is completed; - Obtain written approval below dispessing or injecting self water. - If this permit has augured (fine: authorized explantant date) please check the text below and return to the addresse below.

RECEIVED OCT 22 2004 KCC WICHITA

Kimzey Drilling Co. License #33030

Marvin Kimzey P.O. Box 131 La Cygne, KS 66040

Start Date: 08/30/04 End Date: 09/01/04

MAE Resources P.O. Box 257 Parker, Ks. 66072 Holt #5 API #15-001-29115-00-00

Thickness of Strata	Strata Formation	Total Depth
1	soi	1
5	clay	6
38	lime	44
22	shale	66
5	lime	71
59	shale	130
65	lime	195
5	shale	200
20	lime	220
4	shale	224
24	lime	248
140	shale	388
5	lime	393
61	shale	454
4	lime	458
47	shale	505
14	lime	519
9	shale	528
5	lime	533
25	shale	558
34	lime	592
7	shale	599
6	lime	605
2 5	shale	607
	lime	612
16	shale	628
9	broken sand	637
31	oil sand	668
4	black sand	672
2	coal	674
14	shale	688T.D.

Drilled 10 1/4ft. Hole 20' set 7' of surface w/4 sacks of cement. Drilled 5 5/8 hole to 688'. Run 686' of 2 7/8 pipe.

RECEIVED

OCT 22 2004

KCC WICHITA

CONSOLIDATED OIL WELL SERVICES, INC. 212 W. 14TH STREET, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

AUTHORIZTION

TICKET NUM	IBER	125	5
LOCATION_	014	200-	
FOREMAN	82:11	2.0	/

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	CUSTOMER#	. METI	NAME & NUME	BER	SECTION	TOWNSHIP	RANGE	COUNTY
9-1-04	5209	Hol	t #5		19	23	20	Allen.
CUSTOMER		0	` .					
M.	H. E.	Ke sour c	es Inc.	460	TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRE	SS			(m	164	RickA		
P.O.	Box 30	14			195	Joep		,
CITY		STATE	ZIP CODE		369	Shane M.		
Pai	rker	Ks						
JOB TYPE <u>C</u> e.	real coons	HOLE SIZE	55/8"	HOLE DEPTH	688	CASING SIZE & W	EIGHT 2	7/8"
CASING DEPTH_	686'	DRILL PIPE		TUBING		A STATE OF THE STA	OTHER	
SLURRY WEIGH	T	SLURRY VOL_		WATER gal/sl	<u> </u>	CEMENT LEFT in (CASING	•
DISPLACEMENT		DISPLACEMENT	г PSI <u> 700//s</u> 3	MIX PSI	250 05%.	RATE4/2	BIM.	
REMARKS:	Esta Gist	ed co	calatio	a. Mio	el & Raa	laal.	Founce	in 10 BBC
						1/4 Flo-Sec		
Flor	hoo Pa	MD. Po	nined 2	2/2 Rub	ber Pluc	. 70 70.	Shutin	Well
Q 700%		an up	•	,				
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	97 (F)							
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	CO.			**				1,

ACCOUNT CODE	QUANITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401		PUMP CHARGE Cement casing.		710.00
5406	40 miles	MILEAGE Pump Track Miles.		94.00
5407	1 min.	MILEAGE Pump Track Miles.		225.00
5502C	2/2 hrs.	80 Vac For Water Supply.	·, · · · · · · · · · · · · · · · · · ·	195,00
1238	1 54	Foamer - Silt suspender	,	31,50
1107	/ sx	Celloflakes Flo-Seal		40.00
		A STATE OF		
1126	78 SK	OWC. Mix.		924.30
4402	1	21/2" Rubber Plang		15.00
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		RECEIVED		
		OCTIVED		
		OCT 2 2 2004		
		KCC M//-	la di	
		KCC WICHITA		
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			<i>A</i>	
		Alben Co. 6.3 %	SALES TAX	61.70

19258

TOTAL 2296.50

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TERMS

In consideration of the prices to be charged for our services, equipment and products as set forth in Consolidated Oil Well Services, Inc's (COWS) current Price Schedule, and for the performance of services and supplying of materials; customer agrees to the following terms and conditions.

Terms. Cash in advance unless satisfactory credit is established. On credit sales, invoices payable to P.O. Box 884, Chanute, KS 66720. Invoices payable within 30 days of invoice date. Charges subjected to interest after 30 days from invoice date. Interest will be charged at Maximum rate allowed by law. In the event it is necessary to employ an attorney to enforce collection of such account, customer agrees pay all collection costs and attorney's fees in the amount of 20% of said amount.

Any applicable federal, state or local sales, use, occupation, consumer's or emergency taxes shall be added to the quoted price.

A sales tax reimbursement of 2% is applied to chemical and product charges for all services performed on oil and gas wells in the State of Texas.

All process license fees required to be paid to others will be added to the scheduled prices.

All prices are subject to change without notice.

SERVICE CONDITIONS

Customer warrants that the well is in proper condition to receive the services, equipment, products, and materials to be supplied by COWS.

"The customer shall at all time have complete care, custody, and control of the well, the drilling and production equipment at the well, and the premises about the well. A responsible representative of the customer shall be present to specify depths, pressures, or materials used for any service which is to be performed."

- (a) COWS shall not be responsible for, and customer shall secure COWS against any liability for damage to property of customer and of the well owner (if different from customer), unless caused by the willful misconduct or gross negligence of COWS, this provision applying to but not limited to sub-surface damage and surface damage arising from subsurface damage.
- (b) Customer shall be responsible for and secure COWS against any liability for reservoir loss or damage, or property damage resulting from sub-surface pressure, losing control of the well and/or a well blowout, unless such loss or damage is caused by the willful misconduct of gross negligence of COWS.

- (c) Customer shall be responsible for and secure COWS against any and all liability of whatsoever nature for damages as a result of a subsurface trespass, or an action in the nature thereof, arising from a service operation performed by COWS hereunder.
- (d) Customer shall be responsible for and secure COWS against any liability for injury to or death of persons, other than employees of COWS, or damage to property (including, but not limited to, injury to the well), or any damages whatsoever, irrespective of cause, growing out of or in any way connected with the use of radioactive material in the well hole, unless such damage shall be caused by the willful misconduct or gross negligence of COWS.
- (e) COWS makes no guarantee of the effectiveness of the products, supplies or materials, nor of the results of any treatment or services.
- (f) Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, COWS is unable to guarantee the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by COWS. COWS personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but customer agrees that COWS shall not be responsible for any damage arising from the use of such information except where due to COWS gross negligence or willful misconduct in the preparation or furnishing of it.

WARRANTIES – LIMITATION OF LIABILITY

COWS warrants only title to the products, supplies and materials and that the same are free from defects in workmanship and materials: THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED OR MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. COWS's liability and customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to COWS or, at COWS's option, to the allowance to the customer of credit for the cost of such items. In no event, shall COWS be liable for special, incidental, indirect, punitive or consequential damages.

COWS personnel will use their best efforts in gathering such information and their best judgement in interpreting it, but Customer agrees that COWS shall not be liable for and CUSTOMER SHALL INDEMNIFY AGAINST ANY DAMAGED ARISING FROM THE USE OF SUCH INFORMATION, even if such is contributed by the COWS negligence or fault.