

RECEIVED  
SEP 26 2005  
KCC WICHITA

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL COMPLETION FORM**  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1  
September 1999  
Form Must Be Typed

ORIG. 1

Operator: License # 30993  
Name: M.A.E. RESOURCES, INC  
Address: P.O. BOX 304  
City/State/Zip: PARKER, KS 66072  
Purchaser: CRUDE MARKETING  
Operator Contact Person: TERRY JOHNSON  
Phone: ( 913 ) 898-3221  
Contractor: Name: KIMZEY DRILLING, INC  
License: 33030  
Wellsite Geologist: BRAD COOK  
Designate Type of Completion:  
☒ New Well ☐ Re-Entry ☐ Workover  
☒ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.  
☐ Gas ☐ ENHR ☐ SIGW  
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)  
If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD  
☐ Plug Back ☐ Plug Back Total Depth  
☐ Commingled ☐ Docket No. \_\_\_\_\_  
☐ Dual Completion ☐ Docket No. \_\_\_\_\_  
☐ Other (SWD or Enhr.?) ☐ Docket No. \_\_\_\_\_  
05/25/2005 5/27/2005 5/27/2005  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 001-29223-00-00  
County: ALLEN  
SE SE NW NW Sec. 19 Twp. 23 S. R. 20 ☒ East ☐ West  
4180 feet from S / N (circle one) Line of Section  
4180 feet from E / W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: HOLT Well #: 11  
Field Name: IOLA  
Producing Formation: SQUIRREL  
Elevation: Ground: N/A Kelly Bushing: N/A  
Total Depth: 693 Plug Back Total Depth: 663  
Amount of Surface Pipe Set and Cemented at 20 Feet  
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 693  
feet depth to SURFACE w/ 92 sx cmt.  
*ACT II WITH 3-13-07*

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content NONE ppm Fluid volume 150 bbls  
Dewatering method used EVAPORATION

Location of fluid disposal if hauled offsite:

Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ ☐ East ☐ West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

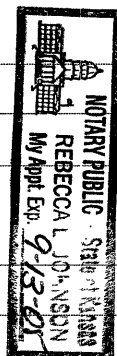
**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Rebecca L. Johnson  
Title: PRESIDENT Date: 9/21/2005

Subscribed and sworn to before me this 21st day of August  
2005

Notary Public: Rebecca L. Johnson  
Date Commission Expires: 9-13-05



**KCC Office Use ONLY**

Letter of Confidentiality Received

If Denied, Yes ☐ No ☐ Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution

Operator Name: M.A.E. RESOURCES, INC Lease Name: HOLT Well #: 11  
 Sec. 19 Twp. 23 S. R. 20 ☒ East ☐ West County: ALLEN

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☒ No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☒ Yes ☐ No  
 (Submit Copy)

List All E. Logs Run:

**RECEIVED**  
**SEP 26 2005**  
**KCC WICHITA**

☒ Log Formation (Top), Depth and Datum ☐ Sample

Name	Top	Datum
SOIL	0	4
CLAY	4	5
LIME/SHALE	12	620
SAND/OIL SAND	620	693

**CASING RECORD** ☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	10 1/4"	7"	N/A	20'	PORTLAND	4	N/A
PRODUCTION	5 5/8"	2 7/8"	N/A	693	OWC	92	FLO-SEAL

**ADDITIONAL CEMENTING / SQUEEZE RECORD**

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
____ Perforate				
____ Protect Casing				
____ Plug Back TD				
____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	649.5 TO 666.0	60 SACKS 12/20 SAND	
		6300 GAL CITY WATER	

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
NO TUBING							
Date of First, Resumed Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)					
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		

Disposition of Gas

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☐ Used on Lease  
 (If vented, Submit ACO-18.)

☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled \_\_\_\_\_  
☐ Other (Specify) \_\_\_\_\_

# Kimzey Drilling Co.

Marvin Kimzey  
P.O. Box 131  
La Cygne, KS 66040

License #33030

Start Date: 05/25/05  
End Date: 05/27/05

MAE Resources  
P.O. Box 257  
Parker, Ks. 66072  
Holt #5 API #15001-29223-00-00  
11

<u>Thickness of Strata</u>	<u>Strata Formation</u>	<u>Total Depth</u>
1	soil	1
4	clay	5
7	shale	12
35	lime	47
23	shale	70
5	lime	75
59	shale	134
62	lime	196
5	shale	201
16	lime	217
3	shale	220
25	lime	245
136	shale	381
5	lime	386
49	shale	435
10	lime	445
64	shale	509
14	lime	523
8	shale	531
5	lime	536
25	shale	561
33	lime	594
7	shale	601
5	lime	606
14	shale	620
14	broken sand oil show	634
39	oil sand	673
2	black sand	675
1	coal	676
7	black shale	683
2	coal	685
3	shale	688
2	lime	690
3	shale T.D.	693

RECEIVED  
SEP 26 2005  
KCC WICHITA

Drilled 10 1/4". Hole 20' set 7' of surface w/4 sacks of cement.  
Drilled 5 5/8 hole to 693'. Run 691' of 2 7/8 pipe.

**CONSOLIDATED OIL WELL SERVICES, INC.**  
211 W. 14TH STREET, CHANUTE, KS 66720  
620-431-9210 OR 800-467-8676

RECEIVED

SEP 26 2005

TICKET NUMBER 2012

LOCATION Off Hwy

FOREMAN *Alan Mader*

**KCC WICHITA** **FOR**  
**TREATMENT REPORT & FIELD TICKET**  
**CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5-27-05	5209	Holt # 11	19	23	2D	AL
CUSTOMER MAE						
MAILING ADDRESS P.O. Box 304						
CITY Parker		STATE KS	ZIP CODE 66072			

TRUCK #	DRIVER	TRUCK #	DRIVER
386	A. Nader		
368	C. Kennedy		
221	G. Galy		
122	R. Fischer		

JOB TYPE long string HOLE SIZE 5 5/8 HOLE DEPTH 693 CASING SIZE & WEIGHT 2 7/8

CASING DEPTH 691 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_

SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING \_\_\_\_\_

DISPLACEMENT 51.661 DISPLACEMENT PSI 1.00 MIX PSI 205 RATE 4.6 cm

REMARKS: Established circulation. Mixed & pumped 1/2 gal  
foamer with 5 bbl water to condition hole. Mixed & pump  
92.3x OWE, 1/4" flo-seal. Circulated cement to 849,  
Flushed pump clean. Pumped 2 1/2 rubber plugs to pin  
well head 600 PST. Closed valve.

Alan Mader

[illegible]

### AUTHORIZATION

**TITLE**DATE 11-1-78