

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL COMPLETION FORM**  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1  
September 1999  
Form Must Be Typed

ORIGINAL

Operator: License # 30993  
Name: M.A.E. RESOURCES, INC  
Address: P.O. BOS 304  
City/State/Zip: PARKER, KS 66072  
Purchaser: CRUDE MARKETING, INC  
Operator Contact Person: TERRY JOHNSON  
Phone: (913) 898-3221  
Contractor: Name: KIMZEY DRILLING INC  
License: 33030  
Wellsite Geologist: BRAD COOK

Designate Type of Completion:  
☒ New Well ☐ Re-Entry ☐ Workover  
☒ Oil ☐ SWD ☐ SLOW ☐ Temp. Abd.  
☐ Gas ☐ ENHR ☐ SIGW  
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD  
☐ Plug Back ☐ Plug Back Total Depth  
☐ Commingled ☐ Docket No. \_\_\_\_\_  
☐ Dual Completion ☐ Docket No. \_\_\_\_\_  
☐ Other (SWD or Enhr.?) ☐ Docket No. \_\_\_\_\_

<u>05/27/2005</u>	<u>05/31/2005</u>	<u>05/31/2005</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 001-29224-00-00

County: ALLEN  
E2 E2 NW NW Sec. 19 Twp. 23 S. R. 20 ☒ East ☐ West  
4620 feet from (S) N (circle one) Line of Section  
4180 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW  
Lease Name: HOLT Well #: 12

Field Name: IOLA  
Producing Formation: SQUIRREL

Elevation: Ground: NA Kelly Bushing: NA

Total Depth: 700 Plug Back Total Depth: 700

Amount of Surface Pipe Set and Cemented at 20 Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from 700  
feet depth to SURFACE w/ 82 sx cm.

Drilling Fluid Management Plan ACT II WASH  
(Data must be collected from the Reserve Pit) 3-13-07  
Chloride content NONE ppm Fluid volume 150 bbls  
Dewatering method used EVAPORATION

Location of fluid disposal if hauled offsite:

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ ☐ East ☐ West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

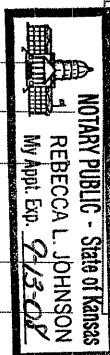
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Terry Johnson  
Title: PRESIDENT Date: 10/3/2005

Subscribed and sworn to before me this 3rd day of OCTOBER  
2005

Notary Public: Rebecca L. Johnson

Date Commission Expires: 9-13-08



KCC Office Use ONLY

No Letter of Confidentiality Received

If Denied, Yes ☐ Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution

ORIGINAL

Operator Name: **M.A.E. RESOURCES, INC**Lease Name: **HOLT**Well #: **12**Sec. **19** Twp. **23** S. R. **20** ☒ East ☐ WestCounty: **ALLEN**

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

 Drill Stem Tests Taken ☐ Yes ☒ No  
 (Attach Additional Sheets)

 Samples Sent to Geological Survey ☐ Yes ☒ No

 Cores Taken ☐ Yes ☒ No

 Electric Log Run ☒ Yes ☐ No  
 (Submit Copy)

List All E. Logs Run:

☒ Log Formation (Top), Depth and Datum ☐ Sample

Name	Top	Datum
SOIL	0	2
SHALE/LIME	2	635
OIL SAND	635	700

 RECEIVED  
 OCT 05 2005  
 KCC WICHITA
CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
<b>SURFACE</b>	<b>10 1/4"</b>	<b>7'</b>	<b>NA</b>	<b>20'</b>	<b>PORTLANE</b>	<b>4</b>	<b>NA</b>
<b>PRODUCTION</b>	<b>5 5/8"</b>	<b>2 7/7"</b>	<b>NA</b>	<b>700'</b>	<b>OWC</b>	<b>82</b>	<b>FLO-SEAL</b>

## ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
<b>2</b>	<b>657.5 TO 674</b>	<b>600 LBS 12-20 SAND</b>	
		<b>6300 GAL CITY WATER</b>	<b>657.5-674</b>

TUBING RECORD	Size	Set At	Packer At	Liner Run
<b>NO TUBING</b>				<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr.	Producing Method
	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☐ Used on Lease  
 (If vented, Submit ACO-18.)

☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled  
☐ Other (Specify)



# Kimzey Drilling Co.

Marvin Kimzey  
P.O. Box 131  
La Cygne, KS 66040

License #33030

Start Date: 05/27/05  
End Date: 05/31/05

MAE Resources  
P.O. Box 257  
Parker Ks. 66072  
Holt #12 API #15-001-29224-00-00

RECEIVED  
OCT 05 2005  
KCC WICHITA

<u>Thickness of Strata</u>	<u>Strata Formation</u>	<u>Total Depth</u>
2	soil	2
10	clay	12
2	shale	14
38	lime	52
22	shale	74
5	lime	79
58	shale	137
63	lime	200
5	shale	205
19	lime	224
3	shale	227
24	lime	251
134	shale	385
5	lime	390
53	shale	443
8	lime	451
63	shale	514
14	lime	528
9	shale	537
5	lime	542
26	shale	568
34	lime	602
6	shale	608
5	lime	613
17	shale	630
5	broken sand odor	635
45	oil sand	680
3	dark sand	683
2	coal	685
8	shale	693
2	lime	695
5	shale	700T.D.

Drilled 10 1/4" Hole 20' set 7" surface w/4 sacks of cement.  
Drilled 5 5/8 hole to 700'. Run 699' of 2 7/8 pipe.