

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 30993
 Name: M.A.E. RESOURCES, INC
 Address: P.O. BOX 304
 City/State/Zip: PARKER, KS 66072
 Purchaser: CRUDE MARKETING, INC
 Operator Contact Person: TERRY JOHNSON
 Phone: (913) 898-3221
 Contractor: Name: KIMZEY DRILLING INC
 License: 33030
 Wellsite Geologist: BRAD COOK
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>07/04/2005</u>	<u>07/06/2005</u>	<u>07/06/2005</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 001-29247-00-00
 County: ALLEN
E2 E2 NE SW Sec. 19 Twp. 23 S. R. 20 East West
1980 feet from (S) N (circle one) Line of Section
2860 feet from (E) W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: JON CONLEY Well #: 3
 Field Name: IOLA
 Producing Formation: SQUIRREL
 Elevation: Ground: NA Kelly Bushing: NA
 Total Depth: 705 Plug Back Total Depth: 705
 Amount of Surface Pipe Set and Cemented at 20 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 705
 feet depth to SURFACE w/ 76 sx cmt.
Drilling Fluid Management Plan ACT WITHIN 3-13-07
 (Data must be collected from the Reserve Pit)
 Chloride content NONE ppm Fluid volume 150 bbls
 Dewatering method used EVAPORATION
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: PRESIDENT Date: 10/3/2005
 Subscribed and sworn to before me this 3rd day of OCTOBER
2005
 Notary Public: [Signature]
 Date Commission Expires: 9-13-08



KCC Office Use ONLY

NO Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Operator Name: M.A.E. RESOURCES, INC Lease Name: JON CONLEY Well #: 3
 Sec. 19 Twp. 23 S. R. 20 East West County: ALLEN

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 60%;">Name</td> <td style="width: 20%;">Top</td> <td style="width: 20%;">Datum</td> </tr> <tr> <td>SOIL</td> <td>0</td> <td>9</td> </tr> <tr> <td>SHALE/LIME</td> <td>9</td> <td>655</td> </tr> <tr> <td>OIL SAND</td> <td>655</td> <td>705</td> </tr> </table>	Name	Top	Datum	SOIL	0	9	SHALE/LIME	9	655	OIL SAND	655	705
Name	Top	Datum											
SOIL	0	9											
SHALE/LIME	9	655											
OIL SAND	655	705											

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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	10 1/4"	7'	NA	20'	PORTLAND	4	NA
PRODUCTION	5 5/8"	2 7/7"	NA	20' 703	OWC	76	FLO-SEAL

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2	663.5-680	500 LBS 12-20 SAND	
		5,560 GAL CITY WATER	663.5-680

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No	
NO TUBING							
Date of First, Resumerd Production, SWD or Enhr.			Producing Method				
			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	

CONSOLIDATED OIL WELL SERVICES, INC.
 211 W. 14TH STREET, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 4104
 LOCATION Ottawa 2D
 FOREMAN Alan Mader

TREATMENT REPORT & FIELD TICKET
 CEMENT

ORIGINAL

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-8-05	5309	Conley #3	19	23	20	AL
CUSTOMER <u>MAE</u>						
MAILING ADDRESS <u>P.O. Box 304</u>						
CITY <u>Parker</u>		STATE <u>KS</u>	ZIP CODE <u>66072</u>			
		TRUCK #	DRIVER	TRUCK #	DRIVER	
		<u>386</u>	<u>Alan Mader</u>			
		<u>368</u>	<u>Cy Ken</u>			
		<u>231</u>	<u>Har Mil</u>			
		<u>122</u>	<u>Mat Mader</u>			

JOB TYPE Workover HOLE SIZE 5 7/8 HOLE DEPTH 715 CASING SIZE & WEIGHT 2 1/2
 CASING DEPTH 703 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT 4.431 DISPLACEMENT PSI 100 MIX PSI 2000 RATE 27 bpm

REMARKS: Flow test circulation Mixed + pumped 1/2 gal polymer -
for condition hole. Mixed + pumped 1/2 gal foamer
followed by flow over 1/4" flo seal. Circulated cement
to surface. Flow test runs clean. Pumped 2 1/2" plug
in pipe @ 70' well held 600 PST. Closed valve.

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ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5421	1	PUMP CHARGE cement casing #368		765.00
5406	45	MILEAGE #368		112.50
5702	703	casing footage " 368		N/C
5407A	3.572	less than minimum 2 wells #122		147.88
5502C.10	2	80 JWC #221		164.00
1233	1/2	foamer		16.03
1401	1/2	polymer		196.3
1107	1	fin seal		42.75
1126	76	DWC		988.00
4407	1	2 1/2 rubber plug		17.00
				68.25
				6.3
			SALES TAX	6.29
			ESTIMATED	2347.11
			TOTAL	2347.11

AUTHORIZATION _____ TITLE 198177 DATE 2347.09

TERMS

In consideration of the prices to be charged for our services, equipment and products as set forth in Consolidated Oil Well Services, Inc's (COWS) current Price Schedule, and for the performance of services and supplying of materials; customer agrees to the following terms and conditions.

Terms. Cash in advance unless satisfactory credit is established. On credit sales, invoices payable to P.O. Box 884, Chanute, KS 66720. Invoices payable within 30 days of invoice date. Charges subjected to interest after 30 days from invoice date. Interest will be charged at Maximum rate allowed by law. In the event it is necessary to employ an attorney to enforce collection of such account, customer agrees pay all collection costs and attorney's fees in the amount of 20% of said amount.

Any applicable federal, state or local sales, use, occupation, consumer's or emergency taxes shall be added to the quoted price.

A sales tax reimbursement of 2% is applied to chemical and product charges for all services performed on oil and gas wells in the State of Texas.

All process license fees required to be paid to others will be added to the scheduled prices.

All prices are subject to change without notice.

SERVICE CONDITIONS

Customer warrants that the well is in proper condition to receive the services, equipment, products, and materials to be supplied by COWS.

"The customer shall at all time have complete care, custody, and control of the well, the drilling and production equipment at the well, and the premises about the well. A responsible representative of the customer shall be present to specify depths, pressures, or materials used for any service which is to be performed."

- (a) COWS shall not be responsible for, and customer shall secure COWS against any liability for damage to property of customer and of the well owner (if different from customer), unless caused by the willful misconduct or gross negligence of COWS, this provision applying to but not limited to sub-surface damage and surface damage arising from subsurface damage.
- (b) Customer shall be responsible for and secure COWS against any liability for reservoir loss or damage, or property damage resulting from sub-surface pressure, losing control of the well and/or a well blowout, unless such loss or damage is caused by the willful misconduct of gross negligence of COWS.

- (c) Customer shall be responsible for and secure COWS against any and all liability of whatsoever nature for damages as a result of a subsurface trespass, or an action in the nature thereof, arising from a service operation performed by COWS hereunder.
- (d) Customer shall be responsible for and secure COWS against any liability for injury to or death of persons, other than employees of COWS, or damage to property (including, but not limited to, injury to the well), or any damages whatsoever, irrespective of cause, growing out of or in any way connected with the use of radioactive material in the well hole, unless such damage shall be caused by the willful misconduct or gross negligence of COWS.
- (e) COWS makes no guarantee of the effectiveness of the products, supplies or materials, nor of the results of any treatment or services.
- (f) Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, COWS is unable to guarantee the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by COWS. COWS personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but customer agrees that COWS shall not be responsible for any damage arising from the use of such information except where due to COWS gross negligence or willful misconduct in the preparation or furnishing of it.

WARRANTIES – LIMITATION OF LIABILITY

COWS warrants only title to the products, supplies and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED OR MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. COWS's liability and customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to COWS or, at COWS's option, to the allowance to the customer of credit for the cost of such items. In no event, shall COWS be liable for special, incidental, indirect, punitive or consequential damages.

COWS personnel will use their best efforts in gathering such information and their best judgement in interpreting it, but Customer agrees that COWS shall not be liable for and CUSTOMER SHALL INDEMNIFY AGAINST ANY DAMAGED ARISING FROM THE USE OF SUCH INFORMATION, even if such is contributed by the COWS negligence or fault.

ORIGINAL

Kimzey Drilling Co.

Marvin Kimzey
P.O. Box 131
La Cygne, KS 66040

License #33030

Start Date: 07/06/05
End Date: 07/04/05

MAE Resources
P.O. Box 257
Parker Ks. 66072
Conley #3 API #15-001-29247-00-00

<u>Thickness of Strata</u>	<u>Strata Formation</u>	<u>Total Depth</u>
3	soil	3
6	clay	9
4	shale	13
35	lime	48
20	shale	68
10	lime	78
55	shale	133
63	lime	196
5	shale	201
19	lime	220
5	shale	225
23	lime	248
178	shale	426
6	lime	432
2	shale	434
22	lime	456
68	shale	524
14	lime	538
6	shale	544
6	lime	550
26	shale	576
28	lime	604
3	shale	607
3	lime	610
7	shale	617
7	lime	624
18	shale	642
3	lime	646
9	shale	655
30	broken oil sand	685
4	black sand	689
1	lime	690
1	coal	691
14	dark shale	705

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Drilled 10 1/4" Hole 20' set 7" surface w/4 sacks of cement.
Drilled 5 5/8 hole to 705'. Run 703' of 2 7/8 pipe.