

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL COMPLETION FORM**  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1  
September 1999  
Form Must Be Typed

Operator: License # 30993  
Name: M.A.E. RESOURCES, INC  
Address: P.O. BOX 304  
City/State/Zip: PARKER, KS 66072  
Purchaser: CRUDE MARKETING, INC  
Operator Contact Person: TERRY JOHNSON  
Phone: (913) 898-3221  
Contractor: Name: KIMZEY DRILLING INC  
License: 33030  
Wellsite Geologist: BRAD COOK  
Designate Type of Completion:  
☒ New Well ☐ Re-Entry ☐ Workover  
☒ Oil ☐ SWD ☐ SLOW ☐ Temp. Abd.  
☐ Gas ☐ ENHR ☐ SIGW  
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)  
If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD  
☐ Plug Back ☐ Plug Back Total Depth  
☐ Commingled ☐ Docket No. \_\_\_\_\_  
☐ Dual Completion ☐ Docket No. \_\_\_\_\_  
☐ Other (SWD or Enhr.?) ☐ Docket No. \_\_\_\_\_  
07/08/2005 07/11/2005 07/11/2005  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

ORIGINAL

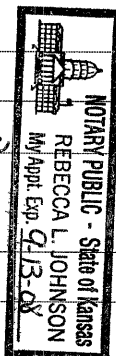
API No. 15 - 001-29249-00-00  
County: ALLEN  
SE SE SE NW Sec. 19 Twp. 23 S. R. 20 ☒ East ☐ West  
2860 feet from S / N (circle one) Line of Section  
2860 feet from E / W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: JON CONLEY Well #: 5  
Field Name: IOLA  
Producing Formation: SQUIRREL  
Elevation: Ground: NA Kelly Bushing: NA  
Total Depth: 695 Plug Back Total Depth: 695  
Amount of Surface Pipe Set and Cemented at 20 Feet  
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 695  
feet depth to SURFACE w/ 75 sx cmt.  
*ALT II w/ 75 3-13-04*

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content NONE ppm Fluid volume 150 bbls  
Dewatering method used EVAPORATION  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ ☐ East ☐ West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Terry Johnson  
Title: PRESIDENT Date: 10/3/2005  
Subscribed and sworn to before me this 3rd day of OCTOBER  
2005  
Notary Public: Rebecca L. Johnson  
Date Commission Expires: 9-13-08



**KCC Office Use ONLY**

NO Letter of Confidentiality Received  
If Denied, Yes ☐ Date: \_\_\_\_\_  
☐ Wireline Log Received  
☐ Geologist Report Received  
☐ UIC Distribution

ORIGINAL

Operator Name: M.A.E. RESOURCES, INC Lease Name: JON CONLEY Well #: 5  
 Sec. 19 Twp. 23 S. R. 20 ☒ East ☐ West County: ALLEN

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☒ No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☒ Yes ☐ No  
 (Submit Copy)

List All E. Logs Run:

☒ Log Formation (Top), Depth and Datum ☐ Sample

Name	Top	Datum
SOIL	0	13
SHALE/LIME	13	638
OIL SAND	638	695

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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	10 1/4"	7'	NA	20'	PORTLAND	4	NA
PRODUCTION	5 5/8"	2 7/7"	NA	734' <i>W</i>	OWC	75	FLO-SEAL

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
____ Perforate				
____ Protect Casing				
____ Plug Back TD				
____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	654.5-671	500 LBS 12-20 SAND	
		6,000 GAL CITY WATER	654.5-671

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No	
NO TUBING							
Date of First, Resumed Production, SWD or Enhr.				Producing Method			
				<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas ☐ Vented ☐ Sold ☐ Used on Lease ☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled ☐ Other (Specify) \_\_\_\_\_  
 (If vented, Submit ACO-18.)

TICKET NUMBER 4106  
LOCATION Ottawa  
FOREMAN Alan Macdon

## ORIGINAL

JOB TYPE <u>cem</u>	HOLE SIZE <u>5 5/8</u>	HOLE DEPTH <u>695</u>	CASING SIZE & WEIGHT <u>2 1/2</u>
CASING DEPTH <u>692</u>	DRILL PIPE	TUBING	OTHER
SLURRY WEIGHT	SLURRY VOL	WATER gal/sk	CEMENT LEFT in CASING
DISPLACEMENT <u>4</u>	DISPLACEMENT PSI <u>600</u>	MIX PSI <u>200</u>	RATE <u>4 bpm</u>

REMARKS: Established circulation. Mixed & pumped 1/2 gal foamer with 10 bbl water. Mixed & pumped 75sx OWC, 1/4# Flo-Seal. Circulated cement to surface. Flushed pump clean. Pumped 2 1/2 rubber plug to pin @ 692. Well held 600 PSI closed valve.

Alan Adams

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE cement casing #368		765.00
5406	45	MILEAGE pump truck #368		112.50
5402	692'	casing footage #368		NC
5407	min	run miles #122		240.00
5502C	2 1/2	80 val #370		205.00
1238	1/2	framer RECEIVED		16.08
1107	1	flo-seal OCT 05 2005		42.75
1126	75	OWC KCC WICHITA		975.00
4402	1	2 1/2 rubber plug		17.00
		623	SALES TAX	66.20 <del>65.19</del>
			ESTIMATED TOTAL	2438.53

DATE Alan Miller

## TERMS

In consideration of the prices to be charged for our services, equipment and products as set forth in Consolidated Oil Well Services, Inc's (COWS) current Price Schedule, and for the performance of services and supplying of materials; customer agrees to the following terms and conditions.

Terms. Cash in advance unless satisfactory credit is established. On credit sales, invoices payable to P.O. Box 884, Chanute, KS 66720. Invoices payable within 30 days of invoice date. Charges subjected to interest after 30 days from invoice date. Interest will be charged at Maximum rate allowed by law. In the event it is necessary to employ an attorney to enforce collection of such account, customer agrees pay all collection costs and attorney's fees in the amount of 20% of said amount.

Any applicable federal, state or local sales, use, occupation, consumer's or emergency taxes shall be added to the quoted price.

A sales tax reimbursement of 2% is applied to chemical and product charges for all services performed on oil and gas wells in the State of Texas.

All process license fees required to be paid to others will be added to the scheduled prices.

All prices are subject to change without notice.

## SERVICE CONDITIONS

Customer warrants that the well is in proper condition to receive the services, equipment, products, and materials to be supplied by COWS.

"The customer shall at all time have complete care, custody, and control of the well, the drilling and production equipment at the well, and the premises about the well. A responsible representative of the customer shall be present to specify depths, pressures, or materials used for any service which is to be performed."

- (a) COWS shall not be responsible for, and customer shall secure COWS against any liability for damage to property of customer and of the well owner (if different from customer), unless caused by the willful misconduct or gross negligence of COWS, this provision applying to but not limited to sub-surface damage and surface damage arising from subsurface damage.
- (b) Customer shall be responsible for and secure COWS against any liability for reservoir loss or damage, or property damage resulting from sub-surface pressure, losing control of the well and/or a well blowout, unless such loss or damage is caused by the willful misconduct or gross negligence of COWS.

- (c) Customer shall be responsible for and secure COWS against any and all liability of whatsoever nature for damages as a result of a subsurface trespass, or an action in the nature thereof, arising from a service operation performed by COWS hereunder.

- (d) Customer shall be responsible for and secure COWS against any liability for injury to or death of persons, other than employees of COWS, or damage to property (including, but not limited to, injury to the well), or any damages whatsoever, irrespective of cause, growing out of or in any way connected with the use of radioactive material in the well hole, unless such damage shall be caused by the willful misconduct or gross negligence of COWS.

- (e) COWS makes no guarantee of the effectiveness of the products, supplies or materials, nor of the results of any treatment or services.

- (f) Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, COWS is unable to guarantee the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by COWS. COWS personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but customer agrees that COWS shall not be responsible for any damage arising from the use of such information except where due to COWS gross negligence or willful misconduct in the preparation or furnishing of it.

## WARRANTIES - LIMITATION OF LIABILITY

COWS warrants only title to the products, supplies and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED OR MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. COWS's liability and customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to COWS or, at COWS's option, to the allowance to the customer of credit for the cost of such items. In no event, shall COWS be liable for special, incidental, indirect, punitive or consequential damages.

COWS personnel will use their best efforts in gathering such information and their best judgement in interpreting it, but Customer agrees that COWS shall not be liable for and CUSTOMER SHALL INDEMNIFY AGAINST ANY DAMAGED ARISING FROM THE USE OF SUCH INFORMATION, even if such is contributed by the COWS negligence or fault.

# Kimzey Drilling Co.

Marvin Kimzey  
P.O. Box 131  
La Cygne, KS 66040

License #33030

Start Date: 07/08/05  
End Date: 07/11/05

MAE Resources  
P.O. Box 257  
Parker Ks. 66072  
Conley #5 API #15-001-29249-00-00

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<u>Thickness of Strata</u>	<u>Strata Formation</u>	<u>Total Depth</u>
2	soil	2
4	clay	6
7	shale	13
32	lime	45
24	shale	69
5	lime	74
61	shale	135
58	lime	193
4	shale	197
17	lime	214
5	shale	219
25	lime	244
175	shale	419
29	lime	448
67	shale	515
15	lime	530
5	shale	535
6	lime	541
24	shale	565
29	lime	592
2	shale	594
6	lime	600
5	shale	605
6	lime	611
27	shale	638
36	oil sand	674
21	shale	695T.D.

Drilled 10 1/4" Hole 20' set 7" surface w/4 sacks of cement.  
Drilled 5 5/8 hole to 695'. Run 693' of 2 7/8 pipe.