

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33235
Name: Chieftain Oil Co. Inc.
Address: P.O. Box 124
City/State/Zip: Kiowa, KS 67070
Purchaser: American Pipeline
Operator Contact Person: Ron Molz
Phone: (620) 825-4030
Contractor: Name: D & B DRG. LLC
License: 33789

Wellsite Geologist: Arden Ratzlaff
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: A & J Oil Company
Well Name: #1 Circle "A"

Original Comp. Date: 6-1-1975 Original Total Depth: 4610
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

| | | |
|-----------------------------------|-------------------|---|
| <u>10-13-2006</u> | <u>10-16-2006</u> | <u>11-4-2006</u> |
| Spud Date or Recompletion Date | Date Reached TD | Completion Date or Recompletion Date |

API No. 15 - 007-20279-00-01
County: Barber
 NW SW Sec. 14 Twp. 33 S. R. 11 East West
2310 feet from (S) N (circle one) Line of Section
2310 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)
Lease Name: Circle "B" Well #: 1

Field Name: _____
Producing Formation: Mississippi
Elevation: Ground: 1462 Kelly Bushing: 4980 - 1469
Total Depth: 4930 4980 Plug Back Total Depth: 203
Amount of Surface Pipe Set and Cemented at 204 - 203 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ART J WITHM 3-12-07
(Data must be collected from the Reserve Pit)
Chloride content 10000 ppm Fluid volume 1500 bbls
Dewatering method used haul off

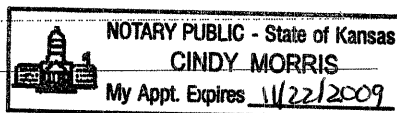
Location of fluid disposal if hauled offsite: _____
Operator Name: Molz Oil Co. Inc.
Lease Name: Garner License No.: 6006
Quarter NE Sec. 11 Twp. 33 S. R. 10 East West
County: Barber Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: PRESIDENT Date: 2-20-07
Subscribed and sworn to before me this 20th day of February,
20 07.

Notary Public: Cindy Morris
Date Commission Expires: 11/22/2009



KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
FEB 23 2007

KCC WICHITA

Operator Name: Chieftain Oil Co. Inc. Lease Name: Circle "B" Well #: 1
 Sec. 14 Twp. 33 S. R. 11 East West County: Barber

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

| | | | | |
|---|---|---|----------------------------------|---------------------------------|
| Drill Stem Tests Taken <i>(Attach Additional Sheets)</i> | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | <input checked="" type="checkbox"/> Log | Formation (Top), Depth and Datum | <input type="checkbox"/> Sample |
| Samples Sent to Geological Survey | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | Name | Top | Datum |
| Cores Taken | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | Herbner | 3585 | -2116 |
| Electric Log Run <i>(Submit Copy)</i> | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | Lansing | 3790 | -2321 |
| List All E. Logs Run: | | Cherokee | 4469 | -3000 |
| Gamma Ray Dual Induction | | Mississippi | 4488 | -3019 |
| Compensated Neutron Density | | Viola | 4798 | -3329 |
| Geologic | | Simpson Sand | 4912 | -3443 |
| Sonic Bond | | TD | 4976 | -3507 |

| CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs./ Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface | 10 3/4 | 8 5/8 | 24 | 203 | Common | 250 | |
| Production | 7 5/8 | 5 1/2 | 15.5 | 4974 | Common | 200 | Gas Block 2% Salt |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|---|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate | | | | |
| <input type="checkbox"/> Protect Casing | | | | |
| <input type="checkbox"/> Plug Back TD | | | | |
| <input type="checkbox"/> Plug Off Zone | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i> | Depth |
|----------------|---|--|-----------|
| 4 | 4484-4490 | 1000 gal 7 1/2% Acid | 4484-4516 |
| 4 | 4494-4504 | 1500 gal 7 1/2% Acid | 4484-4516 |
| 4 | 4512-4516 | 104000# Sand bbb s/kk water | 4484-4516 |

| | | | | | | |
|--|-----------|---------|---|---------------|-----------|---|
| TUBING RECORD | | Size | Set At | Packer At | Liner Run | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| | | 2 7/8 | 4550 | | | |
| Date of First, Resumerd Production, SWD or Enhr. 3-1-2007 | | | Producing Method | | | |
| | | | <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) | | | |
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity | |
| | 15 | 200 | 100 | | | |

| | | |
|---|--|---------------------|
| Disposition of Gas | METHOD OF COMPLETION | Production Interval |
| <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i> | <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____ | |

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KCC WICHITA

Lease No. **Circle** Lease No. **Circle** Date **10-17-06**
 Lease **Circle** Well # **B-1 O.W.W.O.**
 Field Order # **13,699** Station **Pratt** Casing **5 1/2 15.5Lb.** Depth **4,977** County **Barber** State **KS.**
 Type Job **Long String - Old Well** Formation _____ Legal Description **14-335-11W**

| PIPE DATA | | PERFORATING DATA | | FLUID USED | | TREATMENT RESUME | |
|--------------------------------------|-------------------------------------|------------------|----|--|--|------------------|-------------------------|
| Casing Size 5 1/2 15.5Lb. | Tubing Size 4 1/2 15.5Lb. | Shots/Ft | | cement | | RATE | PRESS |
| Depth 4,977 | Depth | From | To | 200 Sacks AA-2 with .25% Defoamer, | | ISOP | |
| Volume 118.5 Bbl. | Volume | From | To | .88 FLA-322, 10% Salt, 1% Gas Blok, | | Max | |
| Max Press 1,400 P.S.I. | Max Press | From | To | 5Lb./sk. Gilsonite | | Min | 10 Min. |
| Well Connection Plug Cont. | Annulus Vol. | From | To | 15Lb./Gal. Avg. 2.3 Gal./sk., 1.14 CU.FT./sk. | | Avg | |
| Plug Depth 4,956 | Packer Depth | From | To | 25 sacks 60/40 Poz to plug rat hole | | HHP Used | Annulus Pressure |
| | | From | To | Flush 118 Bbl. 2% KCL | | Gas Volume | Total Load |

Customer Representative **Ron Molz** Station Manager **Dave Scott** Treater **Clarence R. Messick**
 Service Units **119** **228** **305** **572**
 Driver Names **Messick McGuire Mattal**

| Time | Casing Pressure | Tubing Pressure | Bbls. Pumped | Rate | Service Log |
|------------------|-----------------|-----------------|--------------|------------|---|
| 2:30 P.M. | | | | | Cementer on location |
| 4:30 | | | | | Trucks on location and hold safety meeting |
| 7:00 | | | | | D+B Drilling start to run regular guide shoe, shoe joint with Autofill insert screwed into collar and a total of 118 jts. of new 15.5Lb./Ft. 5 1/2" casing. Ran Basket on Joints #1 & 8 Ran Turbolizers on collars #2, 4, 6, 9, 10, 11 & 12. |
| 11:40 | | | | | Casing in well. Circulate for 1 hour. |
| 1:09 | 200 | | | 6 | Start Fresh H₂O Pre-Flush |
| | 200 | | 10 | 6 | Start Mud Flush. |
| | 200 | | 22 | 6 | Start Fresh H₂O Spacer. FEB 23 2007 |
| | 200 | | 27 | 6 | Start Super Flush II. KCC WICHITA |
| | 200 | | 39 | 6 | Start Fresh H₂O Spacer. |
| | | | 42 | | Stop pumping. Shut in Well. |
| 1:22 | - 0 - | | 4 | 2 | Plug rat hole. Open well. |
| 1:28 | 200 | | | 5 | Start mixing 200 Sacks AA-2 cement |
| | | | 51 | | Stop pumping. Shut in well. Wash pump and lines. Open Well. |
| 1:42 | - 0 - | | | 6.5 | Start 2% KCL Displacement. |
| 1:54 | 200 | | 95 | 4.5 | Start to lift cement. |
| 2:00 | 700 | | 118 | | Plug down. |
| | 1,400 | | | | Pressure up. |
| | | | | | Release pressure. Insert held |



FIELD ORDER 13699

Subject to Correction

C
H
A
R
G
E

| | | | | | | | |
|-------------------------------------|-------------|-------------------------|------------|-----------|---------------------|------------|----------------------|
| 10-17-06 | Customer ID | Lease | Circle "B" | Well # | 10.W.W.O. | Legal | 14-33S-11W |
| Chieftain Oil Company, Incorporated | | County | Barber | State | KS. | Station | Pratt |
| | | Depth | 5 1/2" | Formation | 15.5Lb. | Shoe Joint | 20.71 FT. |
| | | Casing Depth | 4,977' | Log | TD 4,978' | Job Type | Long String-Old Well |
| | | Customer Representative | Ron Molz | Operator | Clarence R. Messick | | |

| | | | |
|------------|-----------|-----------------------|--------------|
| AFE Number | PO Number | Materials Received by | X <i>ISM</i> |
|------------|-----------|-----------------------|--------------|

| Station Code | Product Code | QUANTITY | MATERIALS, EQUIPMENT, and SERVICES USED | UNIT PRICE | AMOUNT |
|--------------|--------------|-----------|---|--------------------|-------------|
| P | D-205 | 200 sk. | AA-2 | | |
| P | D-203 | 25 sk. | 60/40 Poz | | |
| P | C-195 | 151 Lb. | FLA-322 | | |
| P | C-221 | 1,038 Lb. | Salt (Fine) | | |
| P | C-243 | 47 Lb. | Defoamer | | |
| P | C-312 | 188 Lb. | Gas Blok | | |
| P | C-321 | 999 Lb. | Gilsonite | | |
| P | C-141 | 5 Gal. | CC-1 | | |
| P | C-302 | 500 Gal. | Mud Flush | | |
| P | C-304 | 500 Gal. | Super Flush II | | |
| P | F-101 | 7 ea. | Turbolizer, 5 1/2" | | |
| P | F-121 | 2 ea. | Basket, 5 1/2" | | |
| P | F-143 | 1 ea. | Top Rubber Cement Plug, 5 1/2" | | |
| P | F-191 | 1 ea. | Guide Shoe - Regular, 5 1/2" | | |
| P | F-231 | 1 ea. | Flapper Type Insert Float Valve, 5 1/2" | | |
| P | E-100 | 90 mi. | Heavy Vehicle Mileage, 1-Way | | |
| P | E-101 | 45 mi. | Pickup Mileage, 1-Way | | RECEIVED |
| P | E-104 | 473 tm. | Bulk Delivery | | FEB 23 2007 |
| P | E-107 | 225 sk. | Cement Service Charge | | KCC WICHITA |
| P | R-210 | 1 ea. | Cement Pumper: 4,501' - 5,000' | | |
| P | R-701 | 1 ea. | Cement Head Rental | | |
| | | | | Discounted Price = | \$11,113.81 |
| | | | | Plus taxes | |